KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35829
Name: Hadaway Consulting and Engineering LLC
Address 1: 711 W BIRCH
Address 2: PO BOX 188
City: CANADIAN State: TX Zip: 79014 + __ __ __ __
Contact Person: DARRELL NARRON
Phone: (806) 323-9811
Lease Name: OVERALL
Well Number: SWD 1

API No.: 15-155-21582-00-00
Permit No: D31139.0
Reporting Year: 2021
(January 1 to December 31)

SW - SE - SE - SE Sec. 21 Twp. 25 S. R. 10 ☐ E ☑ W
(Q/Q/Q/Q)
250 feet from ☐ N / ☑ S Line of Section
500 feet from ☑ E / ☐ W Line of Section
County: Reno

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1200 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 25000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	0	0	0	0	0
February	0	0	0	0	0
March	0	0	0	0	0
April	0	0	0	0	0
May	0	0	0	0	0
June	0	0	0	0	0
July	0	0	0	0	0
August	0	0	0	0	0
September	0	0	0	0	0
October	0	0	0	0	0
November	0	0	0	0	0
December	0	0	0	0	0
TOTAL	0		0		

Submitted Electronically