KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35829
Name: Hadaway Consulting and Engineering LLC
Address 1: 711 W BIRCH
Address 2: PO BOX 188
City: CANADIAN State: TX Zip: 79014 + __ __ __ __
Contact Person: DARRELL NARRON
Phone: (806) 323-9811
Lease Name: M&M FARMS
Well Number: SWD 1

API No.: 15-155-21609-00-00
Permit No: D31495.0
Reporting Year: 2021
(January 1 to December 31)

NE - NW - NE - NE Sec. 20 Twp. 24 S. R. 9 ☐ E ☑ W
(Q/Q/Q/Q)
250 feet from ☑ N / ☐ S Line of Section
810 feet from ☑ E / ☐ W Line of Section
County: Reno

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 200 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 15000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	6744	0	0	0	31
February	6744	0	0	0	28
March	6744	0	0	0	31
April	6744	0	0	0	30
May	6744	0	0	0	31
June	6744	0	0	0	30
July	6744	0	0	0	31
August	6744	0	0	0	31
September	6744	0	0	0	30
October	6477	0	0	0	31
November	6744	0	0	0	30
December	6744	0	0	0	31
TOTAL	80661		0		

Submitted Electronically