KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 30606
Name: Murfin Drilling Co., Inc.
Address 1: 250 N WATER STE 300
Address 2:
City: WICHITA State: KS Zip: 67202 + 1216
Contact Person: Michelle Howell
Phone: ( 316 ) 267-3241
Lease Name: CELIA SOUTH UNIT
Well Number: A 6W

API No.: 15-153-20485-00-01
Permit No: E25776.1
Reporting Year: 2021
*(January 1 to December 31)*

____ - SW - SE - SW Sec. 21 Twp. 3 S. R. 36 ☐ E ☑ W
*(Q/Q/Q/Q)*
354 feet from ☐ N / ☑ S Line of Section
3770 feet from ☑ E / ☐ W Line of Section
County: Rawlins

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: Cherokee
Maximum Authorized Injection Rate: 1250 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 14858 | 0 | 0 | 0 | 31 |
| February | 7244 | 0 | 0 | 0 | 15 |
| March | 15369 | 0 | 0 | 0 | 31 |
| April | 14701 | 0 | 0 | 0 | 30 |
| May | 15594 | 0 | 0 | 0 | 31 |
| June | 16699 | 0 | 0 | 0 | 30 |
| July | 3894 | 0 | 0 | 0 | 8 |
| August | 16074 | 0 | 0 | 0 | 31 |
| September | 15452 | 0 | 0 | 0 | 30 |
| October | 16266 | 0 | 0 | 0 | 31 |
| November | 15467 | 0 | 0 | 0 | 30 |
| December | 15953 | 0 | 0 | 0 | 31 |
| ***TOTAL*** | 167571 | | 0 | | |

Submitted Electronically