KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30606
Name: Murfin Drilling Co., Inc.
Address 1: 250 N WATER STE 300
Address 2:
City: WICHITA State: KS Zip: 67202 + 1216
Contact Person: Michelle Howell
Phone: (316) 267-3241
Lease Name: CARTER-BROWN UNIT
Well Number: 2-21

API No.: 15-039-21096-00-02
Permit No: D32177.0
Reporting Year: 2021
(January 1 to December 31)

SW - NW - NW - NE Sec. 21 Twp. 3 S. R. 27 ☐ E ☑ W
(Q/Q/Q/Q)
500 feet from ☑ N / ☐ S Line of Section
2500 feet from ☑ E / ☐ W Line of Section
County: Decatur

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Cedar Hills
Maximum Authorized Injection Rate: 750 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	986	0	0	0	31
February	382	0	0	0	28
March	1075	0	0	0	15
April	808	0	0	0	30
May	844	0	0	0	31
June	827	0	0	0	30
July	1009	0	0	0	31
August	835	0	0	0	31
September	350	0	0	0	14
October	596	0	0	0	31
November	1040	0	0	0	30
December	943	0	0	0	31
TOTAL	9695		0		

Submitted Electronically