KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30606
Name: Murfin Drilling Co., Inc.
Address 1: 250 N WATER STE 300
Address 2:
City: WICHITA State: KS Zip: 67202 + 1216
Contact Person: Michelle Howell
Phone: (316) 267-3241
Lease Name: HUFF A
Well Number: 3

API No.: 15-039-20285-00-02
Permit No: E27001.1
Reporting Year: 2021
(January 1 to December 31)

S2 - NW - SE - NE Sec. 10 Twp. 1 S. R. 26 ☐ E ☑ W
(Q/Q/Q/Q)
3613 feet from ☐ N / ☑ S Line of Section
1018 feet from ☑ E / ☐ W Line of Section
County: Decatur

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine

Source: ☑ Produced Water ☐ Other *(Attach list)*

Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____

(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 700 psi Injection Zone: LKC

Maximum Authorized Injection Rate: 500 barrels per day

Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	3889	150	0	0	31
February	1803	150	0	0	14
March	4527	160	0	0	31
April	4130	160	0	0	30
May	3803	150	0	0	31
June	3799	150	0	0	30
July	4093	150	0	0	31
August	4073	150	0	0	31
September	4039	150	0	0	30
October	4053	150	0	0	31
November	4073	150	0	0	30
December	4300	150	0	0	31
TOTAL	46582		0		

Submitted Electronically