KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30606
Name: Murfin Drilling Co., Inc.
Address 1: 250 N WATER STE 300
Address 2:
City: WICHITA State: KS Zip: 67202 + 1216
Contact Person: Michelle Howell
Phone: (316) 267-3241
Lease Name: SHULER
Well Number: 2-29

API No.: 15-039-21027-00-01
Permit No: D30138.0
Reporting Year: 2021
(January 1 to December 31)

____ - ____ - SW - NE Sec. 29 Twp. 5 S. R. 29 ☐ E ☑ W
(Q/Q/Q/Q)
3255 feet from ☐ N / ☑ S Line of Section
2004 feet from ☑ E / ☐ W Line of Section
County: Decatur

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Cedar Hills
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	7043	0	0	0	31
February	3178	0	0	0	14
March	6254	0	0	0	31
April	6066	0	0	0	30
May	5743	0	0	0	31
June	6424	0	0	0	30
July	6078	0	0	0	31
August	5835	0	0	0	31
September	5004	0	0	0	30
October	5510	0	0	0	31
November	5060	0	0	0	30
December	5015	0	0	0	31
TOTAL	67210		0		

Submitted Electronically