KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34592
Name: Kansas Resource Exploration & Development, LLC
Address 1: 6701 W 64TH ST SUITE 312
Address 2:
City: OVERLAND PARK State: KS Zip: 66202 + 4176
Contact Person: Phillip Frick
Phone: (913) 871-3500
Lease Name: KNABE D
Well Number: KRI-16

API No.: 15-091-23917-00-00
Permit No: E18466.34
Reporting Year: 2021
(January 1 to December 31)

SE - NW - SE - NW Sec. 14 Twp. 14 S. R. 22 ☑ E ☐ W
(Q/Q/Q/Q)
3568 feet from ☐ N / ☑ S Line of Section
3494 feet from ☑ E / ☐ W Line of Section
County: Johnson

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 300 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 100 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 37 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	790	300	0	0	31
February	691	300	0	0	28
March	644	300	0	0	31
April	634	300	0	0	30
May	635	300	0	0	31
June	719	300	0	0	30
July	709	300	0	0	31
August	645	300	0	0	31
September	603	300	0	0	30
October	721	300	0	0	31
November	694	300	0	0	30
December	755	300	0	0	31
TOTAL	8240		0		

Submitted Electronically