KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 34381
Name: Urban Oil and Gas Group LLC
Address 1: 1000 E 14TH ST SUITE 300
Address 2:
City: PLANO State: TX Zip: 75074 + 6214
Contact Person: Penny Plumlee
Phone: ( 972 ) 543-8823
Lease Name: ADAMS RANCH
Well Number: 2-11

API No.: 15-119-20228-00-01
Permit No: E25081.5
Reporting Year: 2021
*(January 1 to December 31)*

____ - W2 - W2 - SW Sec. 11 Twp. 35 S. R. 29 ☐ E ☑ W
*(Q/Q/Q/Q)*
1351 feet from ☐ N / ☑ S Line of Section
4928 feet from ☑ E / ☐ W Line of Section
County: Meade

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 500 psi Injection Zone: LANSING
Maximum Authorized Injection Rate: 2500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 7 *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 0 | 0 | | | 0 |
| February | 0 | 0 | | | 0 |
| March | 0 | 0 | | | 0 |
| April | 0 | 0 | | | 0 |
| May | 0 | 0 | | | 0 |
| June | 1293 | 300 | | | 30 |
| July | 375 | 290 | | | 31 |
| August | 364 | 285 | | | 31 |
| September | 417 | 285 | | | 30 |
| October | 748 | 290 | | | 31 |
| November | 372 | 285 | | | 30 |
| December | 341 | 285 | | | 31 |
| ***TOTAL*** | 3910 | | 0 | | |

Submitted Electronically