

Confidentiality Requested:

Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD
 Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

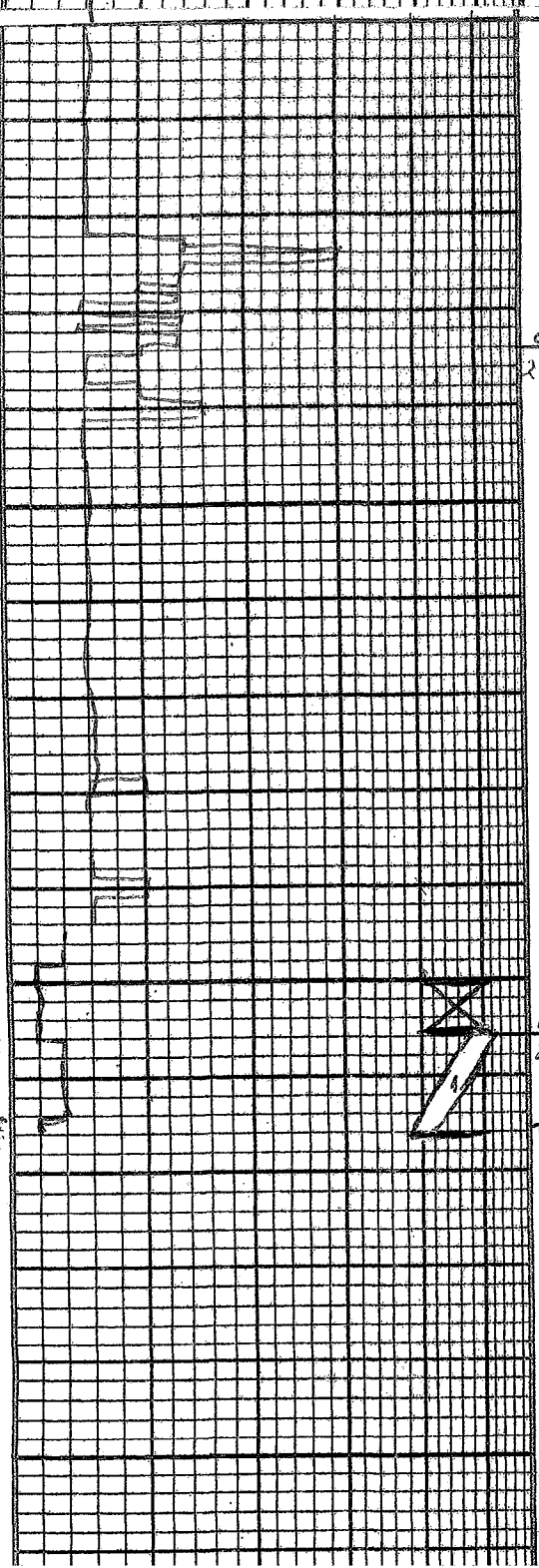
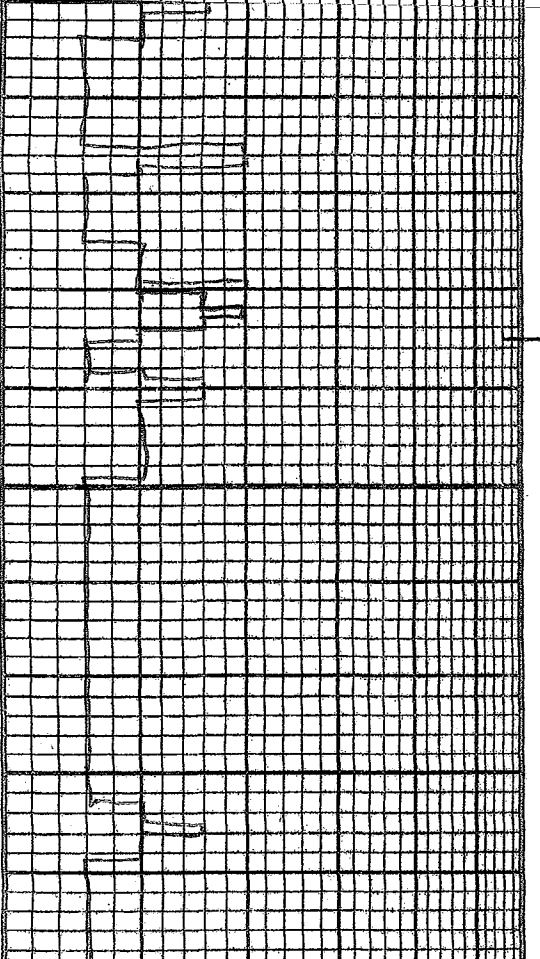
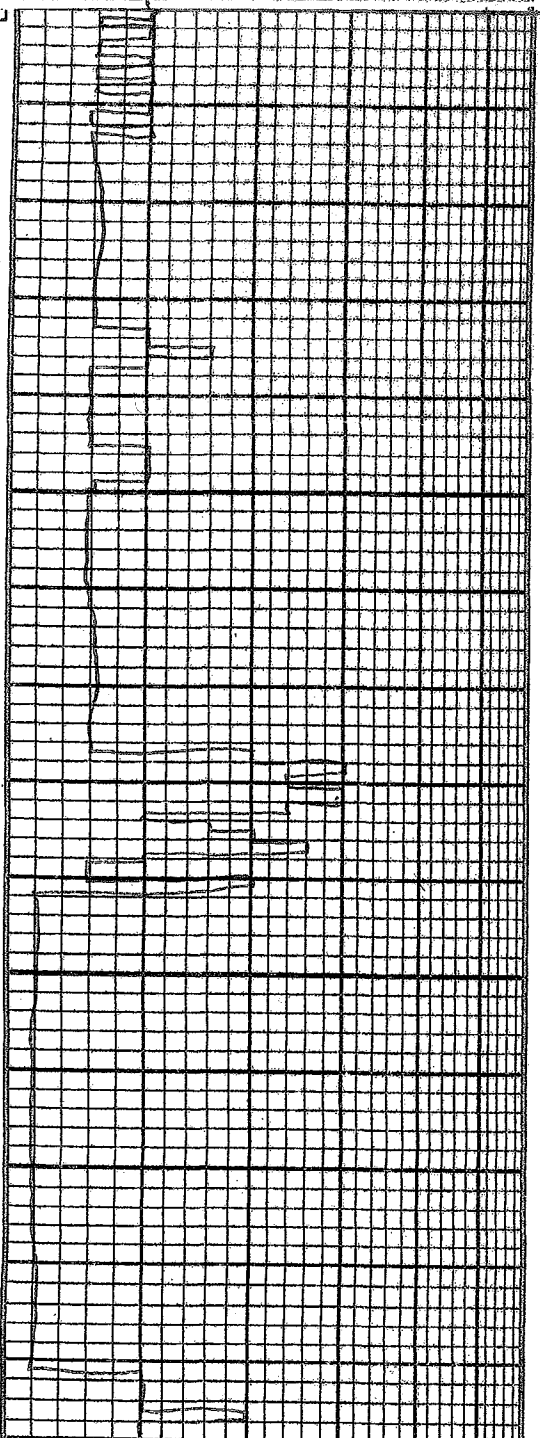
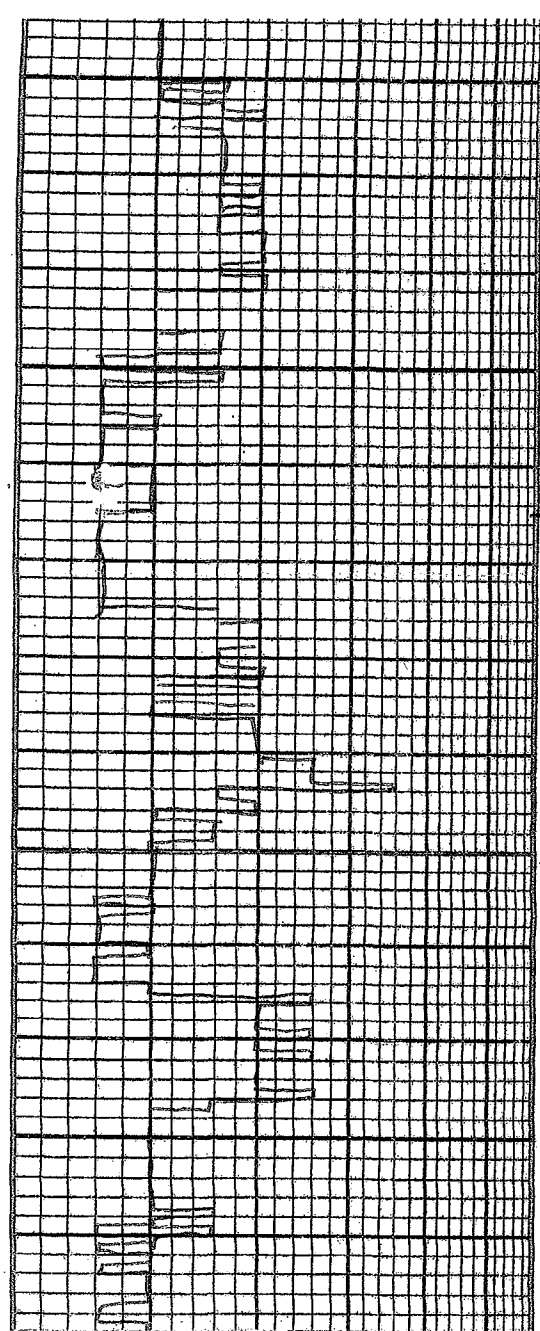
1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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2300

2400

2600

CATTLEMAN
2624 (1241)

2700
Bartlesville
2700 (1323)
RD 2716



LS conitray 5' x 6' dense	
sh. blk. gray	
LS 15' gray - conit mgt	
sh. blk.	
LS 15' gray - foss	
sh. gray, blk	
LS con. white. gray	
sh. gray	
LS con. tan	
sh. blk.	
LS con. med. tan	
sh. gray	
LS	
SILT.	
sh. gray	
LS med. tan con. mgt	
sh. blk.	
sh. gray	
sh. blk.	
LS con. med. tan	
sh. gray	
LS	
sh.	
LS con.	
sh.	
SS f. a. p. std. arg. gel. color strong cut. sh.	POS
sh. gray silty	
LS con. tan	
sh. gray	
SS v. a. silty p. std argil	DUP IUS
SS f. a. s. fort lt. gray fairly tight oil satur. bleeding oil	POS
DST #1 2705-2716 B.Ville 15-30-45-90 Rec: 60' GIP 200' 60 50% gas 5000' 1' 60' 0 cm 3000.1 70-75 mva 60' gws con 10% gas 10% water 10% oil 7000 2000	
FP 27-66; 96-130 GIP 863-853	



DRILL STEM TEST REPORT

Prepared For: **Brickley Enterprises LLC**

PO Box 1118
El Dorado KS 67042+1118

ATTN: William Hart

Palmer-Sluss Unit #1

6-27s-6E Butler KS

Start Date: 2021.04.21 @ 12:02:00

End Date: 2021.04.21 @ 22:33:36

Job Ticket #: 66880 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2021.04.22 @ 08:13:56



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Brickley Enterprises LLC
 PO Box 1118
 El Dorado KS 67042+1118
 ATTN: William Hart

6-27s-6E Butler KS
Palmer-Sluss Unit #1
 Job Ticket: 66880 **DST#: 1**
 Test Start: 2021.04.21 @ 12:02:00

GENERAL INFORMATION:

Formation: **Bartlesville Ss**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 16:40:47
 Time Test Ended: 22:33:36
 Interval: **2705.00 ft (KB) To 2716.00 ft (KB) (TVD)**
 Total Depth: 2716.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Spencer J Staab
 Unit No: 84
 Reference Elevations: 1383.00 ft (KB)
 1371.00 ft (CF)
 KB to GR/CF: 12.00 ft

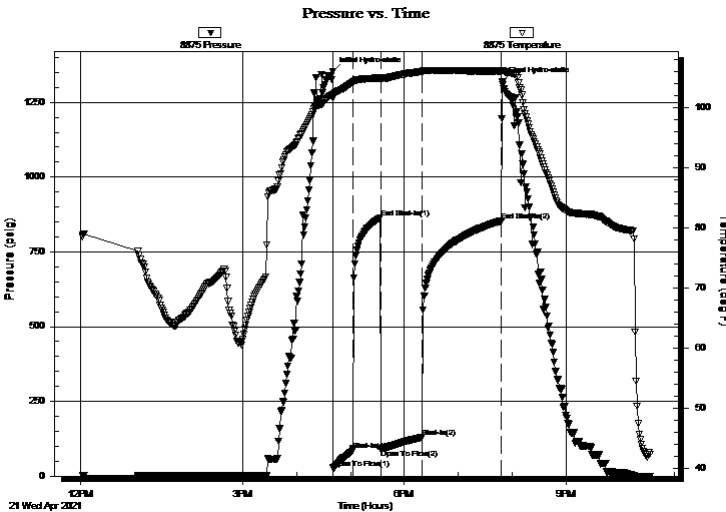
Serial #: 8875

Outside

Press@RunDepth: 130.51 psig @ 2706.00 ft (KB) Capacity: psig
 Start Date: 2021.04.21 End Date: 2021.04.21 Last Calib.: 2021.04.21
 Start Time: 12:02:01 End Time: 22:33:36 Time On Btm: 2021.04.21 @ 16:40:42
 Time Off Btm: 2021.04.21 @ 19:49:12

TEST COMMENT: 20-IF-Surface to 6" Trouble getting slips to hold
 30-ISI-Weak Surface
 45-FF-Surface to 8"
 90-FSI-Very Weak Surface

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1353.31	102.25	Initial Hydro-static
1	27.78	101.61	Open To Flow (1)
22	86.64	104.27	Shut-In(1)
53	863.91	104.94	End Shut-In(1)
54	90.13	104.75	Open To Flow (2)
100	130.51	106.06	Shut-In(2)
188	853.32	106.10	End Shut-In(2)
189	1320.04	106.14	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	GWSOCM 10%G 10%W 10%O 70%M	0.30
60.00	OCM 30%O 70%M	0.30
200.00	GO 50%G 50%O	2.24
0.00	60 GIP 100%G	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Brickley Enterprises LLC
 PO Box 1118
 El Dorado KS 67042+1118
 ATTN: William Hart

6-27s-6E Butler KS
Palmer-Sluss Unit #1
 Job Ticket: 66880 **DST#: 1**
 Test Start: 2021.04.21 @ 12:02:00

GENERAL INFORMATION:

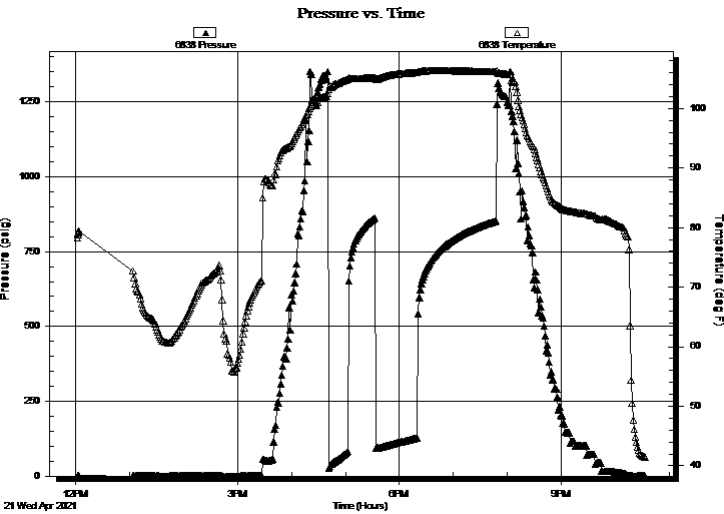
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 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Spencer J Staab
 Unit No: 84
 Reference Elevations: 1383.00 ft (KB)
 1371.00 ft (CF)
 KB to GR/CF: 12.00 ft

Serial #: 6838

Inside

Press@RunDepth: psig @ 2706.00 ft (KB) Capacity: psig
 Start Date: 2021.04.21 End Date: 2021.04.21 Last Calib.: 2021.04.21
 Start Time: 12:02:01 End Time: 22:33:36 Time On Btm:
 Time Off Btm:

TEST COMMENT: 20-IF-Surface to 6" Trouble getting slips to hold
 30-ISI-Weak Surface
 45-FF-Surface to 8"
 90-FSI-Very Weak Surface



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
60.00	GWSOCM 10%G 10%W 10%O 70%M	0.30
60.00	OCM 30%O 70%M	0.30
200.00	GO 50%G 50%O	2.24
0.00	60 GIP 100%G	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Brickley Enterprises LLC
 PO Box 1118
 El Dorado KS 67042+1118
 ATTN: William Hart

6-27s-6E Butler KS
Palmer-Sluss Unit #1
 Job Ticket: 66880 **DST#: 1**
 Test Start: 2021.04.21 @ 12:02:00

Tool Information

Drill Pipe:	Length: 2520.00 ft	Diameter: 3.82 inches	Volume: 35.72 bbl	Tool Weight:	2500.00 lb
Heavy Wt. Pipe:	Length: ft	Diameter: 2.75 inches	Volume: - bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 184.00 ft	Diameter: 2.25 inches	Volume: 0.90 bbl	Weight to Pull Loose:	51000.00 lb
			<u>Total Volume:</u>	Tool Chased	ft
			- bbl	String Weight: Initial	45000.00 lb
Drill Pipe Above KB:	32.00 ft			Final	47000.00 lb
Depth to Top Packer:	2705.00 ft				
Depth to Bottom Packer:	ft				
Interval between Packers:	11.00 ft				
Tool Length:	44.00 ft				
Number of Packers:	1	Diameter:	6.75 inches		
Tool Comments:					

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			2673.00	
Change Over Sub	1.00			2674.00	
Shut In Tool	5.00			2679.00	
Hydraulic tool	5.00		Fluid	2684.00	
Jars	5.00			2689.00	
Gap Sub	4.00			2693.00	
Safety Joint	3.00			2696.00	
Packer	5.00			2701.00	33.00 Bottom Of Top Packer
Packer	4.00			2705.00	
Stubb	1.00			2706.00	
Recorder	0.00	6838	Inside	2706.00	
Recorder	0.00	8875	Outside	2706.00	
Perforations	7.00			2713.00	
Bullnose	3.00			2716.00	11.00 Bottom Packers & Anchor

Total Tool Length: 44.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Brickley Enterprises LLC
 PO Box 1118
 El Dorado KS 67042+1118
 ATTN: William Hart

6-27s-6E Butler KS
Palmer-Sluss Unit #1
 Job Ticket: 66880 **DST#: 1**
 Test Start: 2021.04.21 @ 12:02:00

Mud and Cushion Information

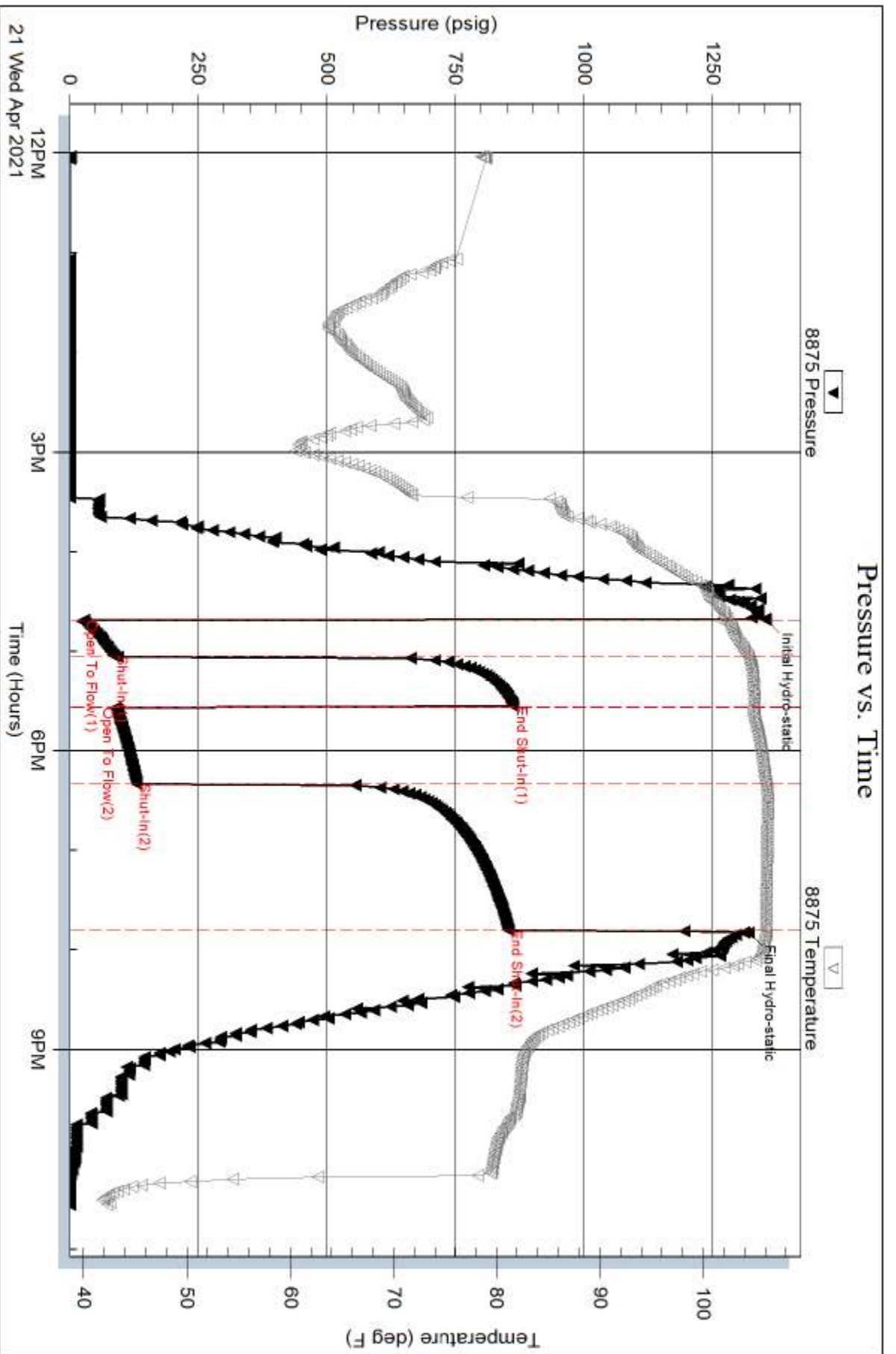
Mud Type: Gel Chem	Cushion Type:	Oil API: 38 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: 23000 ppm
Viscosity: 60.00 sec/qt	Cushion Volume: bbl	
Water Loss: 8.39 in ³	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 1120.00 ppm		
Filter Cake: inches		

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	GWSOCM 10%G 10%W 10%O 70%M	0.295
60.00	OCM 30%O 70%M	0.295
200.00	GO 50%G 50%O	2.243
0.00	60 GIP 100%G	0.000

Total Length: 320.00 ft Total Volume: 2.833 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments: 3#LCM
 RW=.535@42F



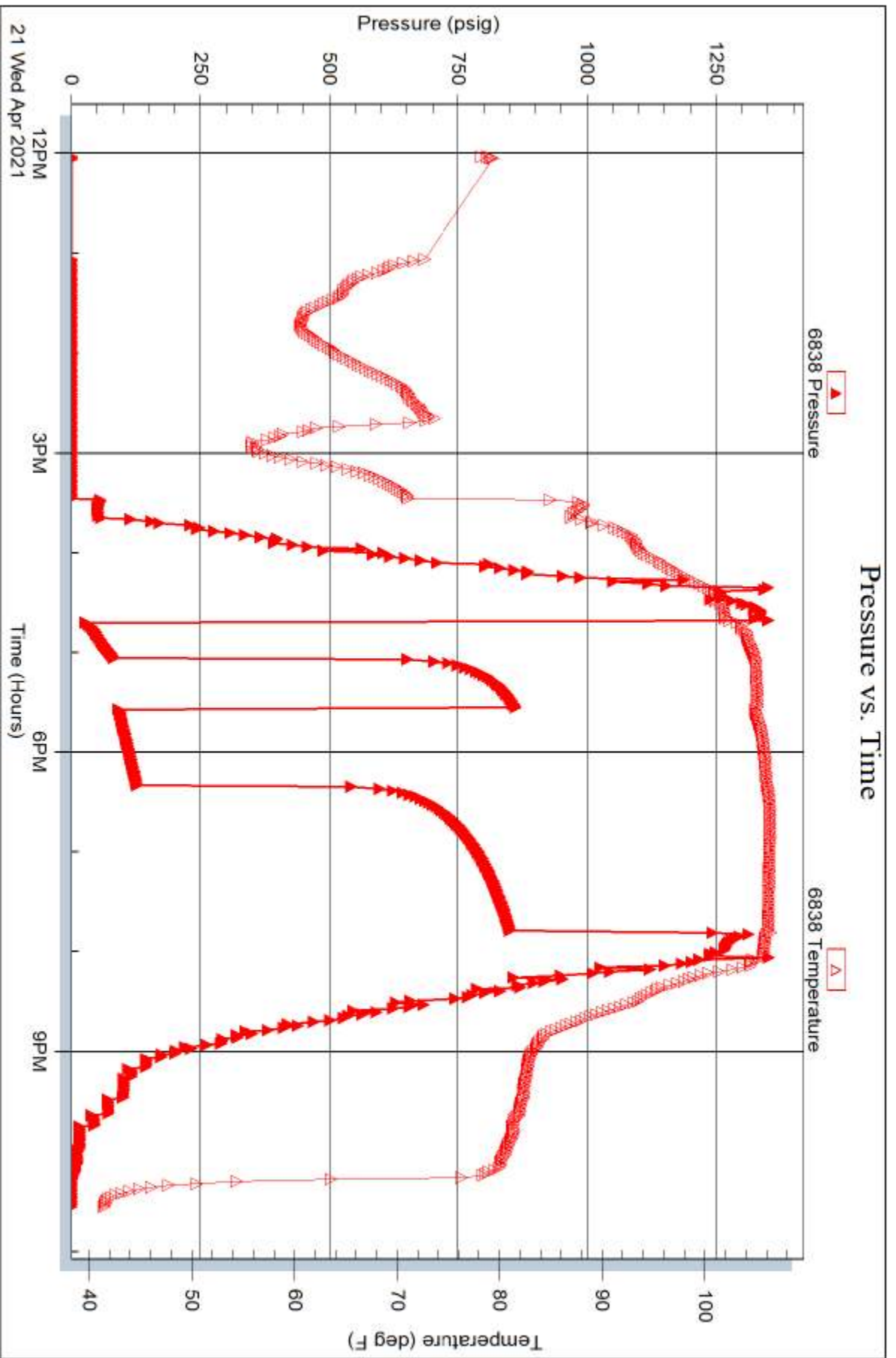
Serial #: 6838

Inside

Brickley Enterprises LLC

Palmer-Stuss Unit #1

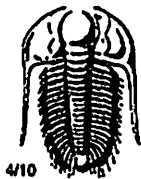
DST Test Number: 1



Trilobite Testing, Inc

Ref. No: 66880

Printed: 2021.04.22 @ 08:13:57



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 66880

Well Name & No. Palmer-Sluss Unit #1 Test No. 1 Date 04/21/2021
 Company Brichby Enterprises LLC Elevation 1383 KB 1371 GL
 Address PO BOX 1118 El Dorado KS 67042 + 1118
 Co. Rep / Geo. Williams Hart Rig Lighthouse
 Location: Sec. 6 Twp 27s Rge. 6E Co. Bottler State Ks

Interval Tested 2705' - 2716' Zone Tested Bartlesville Ss
 Anchor Length 11' Drill Pipe Run 2520' Mud Wt. 9.4
 Top Packer Depth 2700' Drill Collars Run 184' Vls 60
 Bottom Packer Depth 2705' Wt. Pipe Run - WL 8.4
 Total Depth 2716' Chlorides 1120 ppm System LCM 3#

Blow Description D7. Surface to 6"; Trouble getting slips to hold; D7-5m long
DSD - Weak Surface
77. Surface to 8"
7SD - Very Weak Surface

Rec	Feet of	%gas	%oil	%water	%mud
<u>60'</u>	<u>G.W.SOCM</u>	<u>10</u>	<u>10</u>	<u>10</u>	<u>70</u>
<u>60'</u>	<u>OC.M</u>	<u>30</u>	<u>30</u>	<u>30</u>	<u>70</u>
<u>200'</u>	<u>G.O</u>	<u>50</u>	<u>50</u>	<u>50</u>	<u>50</u>
<u>60'</u>	<u>G.I.P</u>	<u>100</u>	<u>100</u>	<u>100</u>	<u>100</u>

Rec Total 320' BHT 106° Gravity 38° API RW 1535 @ 42° F Chlorides 23,000 ppm

(A) Initial Hydrostatic 1353 Test 1200 T-On Location 11:18
 (B) First Initial Flow 27 Jars 250 T-Started 12:02
 (C) First Final Flow 86 Safety Joint 75 T-Open 16:38
 (D) Initial Shut-In 863 Circ Sub _____ T-Pulled 19:45
 (E) Second Initial Flow 90 Hourly Standby 2 2hr 200 T-Out 22:32
 (F) Second Final Flow 130 Mileage 234 RT 292.50 Comments loaded after test
 (G) Final Shut-In 853 Sampler _____
 (H) Final Hydrostatic 1320 Straddle _____ EM Tool 350
 Ruined Shale Packer _____
 Ruined Packer _____
 Extra Copies _____

Initial Open 120
 Initial Shut-In 30
 Final Flow 45
 Final Shut-In 90
 Sub Total 2267.50
 Total 2267.50
 MP/DST Disc't _____

Approved By _____ Our Representative James J. Hart
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personal of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

785-259-0056

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



Cement or Acid Field Report
 Ticket No. **5550**
 Foreman Kevin McCoy
 Camp EUREKA

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
4-22-21	1316	PSU #1				Butler	KS
Customer <u>Brickley Enterprises</u>			Safety Meeting KM AM SM GM	Unit #	Driver	Unit #	Driver
Mailing Address <u>P.O. Box 1118</u>				<u>104</u>	<u>ALAN M.</u>		
City <u>Eldorado</u>				<u>112</u>	<u>Kevin M.</u>		
State <u>KS</u>				<u>145</u>	<u>Steve M.</u>		
Zip Code <u>67042</u>				<u>137 P.U.</u>	<u>Greg M.</u>		

Job Type LONGSTRING Hole Depth 2716' K.B. Slurry Vol. 31 BBL Tubing _____
 Casing Depth 2705' K.B. Hole Size 7 7/8 Slurry Wt. 13.8* Drill Pipe _____
 Casing Size & Wt. 5 1/2 15.50" Cement Left in Casing _____ Water Gal/SK 9.0 Other _____
 Displacement 16 BBL Displacement PSI 800 Bump Plug to 1300 PSI BPM _____

Remarks: SAFETY Meeting: 5 1/2 Casing Set @ w/ Type 'A' Packer Shoe. Drop BRASS BALL. Set Packer Shoe @ 900 PSI. Pump 10 DBL Fresh water. Mixed 100 SKS THICK Set Cement w/ 5" Kol-Seal / SK 1# PhenoSeal / SK @ 13.8" / GAL yield 1.75 = 31 BBL SLURRY. Wash out Pump & Lines, shut down, Release Plug. Displace Plug to Seat w/ 66 BBL Fresh water. FINAL Pumping Pressure 800 PSI. Bump Plug to 1300 PSI. wait 2 mins. Release Pressure. Float Held. Good Circulation while Cementing. Job Complete. Rig down.

Plug R.H. & M.H.
CENTRALIZERS ON #1, 2, 3, 4, 5, 10 BASKET ON TOP OF #1

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C 102	1	Pump Charge	1100.00	1100.00
C 107	30	Mileage	4.20	126.00
C 201	125 SKS	THICK Set Cement	20.50	2562.50
C 207	625*	Kol-Seal 5"/SK	.47*	293.75
C 208	125*	PhenoSeal 1"/SK	1.30*	162.50
C 108 A	6.98 TONS	TON Mileage	M/C	365.00
C 404	1	5 1/2 Top Rubber Plug	74.00	74.00
C 752	1	5 1/2 Type 'A' Packer Shoe	1470.00	1470.00
C 604	1	5 1/2 Cement BASKET	236.00	236.00
C 504	6	5 1/2 x 7 7/8 CENTRALIZERS	50.00	300.00
C 113	3 HRS	80 BBL VAC TRUCK	90.00	270.00
C 224	3300 gals	CITY WATER	10.00/1000	33.00
<u>THANK YOU</u>			Sub Total	<u>6992.75</u>
			Sales Tax	<u>333.56</u>

Authorization By CHARLIE COULTER Title Lighthouse Drp. Co. Total 7326.31

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



Cement or Acid Field Report
 Ticket No. **5520**
 Foreman David Gardner
 Camp Eureka

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
4-16-21	1316	Palmer Sluss Unit #1				Butler	KS
Customer <u>Brickley Enterprises</u>			Safety Meeting DG JH ZA	Unit #	Driver	Unit #	Driver
Mailing Address <u>P.O. Box 107</u>				105	Tasen		
City <u>El Dorado</u>				114	Zevi		
State <u>KS</u>							
Zip Code <u>67042</u>							

Job Type Surface Hole Depth 238' K.B. Slurry Vol. 30 Bbl Tubing _____
 Casing Depth 218.70' 6L Hole Size 12 1/4" Slurry Wt. 15" Drill Pipe _____
 Casing Size & Wt. 8 5/8" 24" Cement Left in Casing 15' +/- Water Gal/SK 6.5 Other _____
 Displacement 14 Bbl Displacement PSI _____ Bump Plug to _____ BPM _____

Remarks: Safety Meeting. Rig up to 8 5/8" casing. Break circulation w/ 10 Bbl fresh water. Mixed 135 sks Class 'A' Cement w/ 3% Cacl2, 2% Gel @ 15"/gal, yield 1.25 = 30 Bbl slurry. Displace w/ 14 Bbl fresh water. Shut down. Close casing in. Good circulation @ all times. Good cement returns to surface = 2 Bbl slurry to pit. Job complete. Rig down.

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C101	1	Pump Charge	890.00	890.00
C107	15	Mileage	4.20	63.00
C200	135 sks	Class 'A' Cement	15.75	2126.25
C205	380#	Cacl2 3%	.63	239.40
C206	255#	Gel 2%	.21	53.55
C108A	60.34 Tons	Ton Mileage - Bulk Truck	m/c	3105.00
<u>Thank You</u>				
			Sub Total	3,737.20
			Sales Tax	157.25

Authorization by Charlie Coulter Title Tool Pusher Lighthouse Drlg. Total **3,894.45**