KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 9292
Name: Scheck, Timothy dba Scheck Oil Operation
Address 1: 211 S FRONT ST
Address 2:
City: RUSSELL State: KS Zip: 67665 + 3011
Contact Person: Tim Scheck
Phone: ( 785 ) 483-4096
Lease Name: RIEDEL
Well Number: 1

API No.: 15-009-00025-00-01
Permit No: E20001.1
Reporting Year: 2021
*(January 1 to December 31)*

____ - S2 - N2 - SW Sec. 8 Twp. 18 S. R. 13 ☐ E ☑ W
*(Q/Q/Q/Q)*
1639 feet from ☐ N / ☑ S Line of Section
3784 feet from ☑ E / ☐ W Line of Section
County: Barton

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 300 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 5332 | | | | 31 |
| February | 4760 | | | | 28 |
| March | 5394 | | | | 31 |
| April | 4980 | | | | 30 |
| May | 5270 | | | | 31 |
| June | 5100 | | | | 30 |
| July | 5146 | | | | 31 |
| August | 5332 | | | | 31 |
| September | 5100 | | | | 30 |
| October | 5270 | | | | 31 |
| November | 5100 | | | | 30 |
| December | 5270 | | | | 31 |
| ***TOTAL*** | 62054 | | 0 | | |

Submitted Electronically