KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33556
Name: Drake Exploration, LLC
Address 1: 15894 294TH CIR #19
Address 2:
City: ARKANSAS CITY State: KS Zip: 67005 + 6126
Contact Person: Darren Broyles
Phone: (620) 441-7223
Lease Name: TEAGUE-BROONER
Well Number: 1-9

API No.: 15-191-00542-00-02
Permit No: D28135.0
Reporting Year: 2021
(January 1 to December 31)

____ - SW - SW - NW Sec. 9 Twp. 31 S. R. 1 ☐ E ☑ W
(Q/Q/Q/Q)
2970 feet from ☐ N / ☑ S Line of Section
4950 feet from ☑ E / ☐ W Line of Section
County: Sumner

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	0	0	0		0
February	1800	0	0		12
March	4650	0	0		31
April	4500	0	0		30
May	4650	0	0		31
June	4500	0	0		30
July	4650	0	0		31
August	4650	0	0		31
September	4500	0	0		30
October	4650	0	0		31
November	4500	0	0		30
December	4650	0	0		31
TOTAL	47700		0		

Submitted Electronically