KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34975
Name: StrataKan Exploration, LLC
Address 1: 100 S MAIN ST
Address 2:
City: PLAINVILLE State: KS Zip: 67663 + 2234
Contact Person: Justin Prater
Phone: (785) 688-4241
Lease Name: STAMPER C
Well Number: 5

API No.: 15-163-23233-00-01
Permit No: D28148.0
Reporting Year: 2021
(January 1 to December 31)

____ - N2 - NW - NE Sec. 32 Twp. 8 S. R. 17 ☐ E ☑ W
(Q/Q/Q/Q)
5108 feet from ☐ N / ☑ S Line of Section
1995 feet from ☑ E / ☐ W Line of Section
County: Rooks

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 200 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 5000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	31500				31
February	29000				28
March	31500				31
April	31000				30
May	31500				31
June	31000				30
July	31500				31
August	31500				31
September	31000				30
October	31500				31
November	31000				30
December	31500				31
TOTAL	373500		0		

Submitted Electronically