KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35084
Name: Kansas MB Project, LLC
Address 1: 1102 N. LENAPAH
Address 2:
City: SKIATOOK State: OK Zip: 74070 + 4018
Contact Person: Ron Cunningham
Phone: (918) 521-3086
Lease Name: BAYLESS 2
Well Number: 1

API No.: 15-019-26064-00-01
Permit No: D32341.0
Reporting Year: 2021
(January 1 to December 31)

____ - NW - NW - NE Sec. 3 Twp. 34 S. R. 13 ☑ E ☐ W
(Q/Q/Q/Q)
4875 feet from ☐ N / ☑ S Line of Section
2320 feet from ☑ E / ☐ W Line of Section
County: Chautauqua

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: Weiser
Maximum Authorized Injection Rate: 200 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	310	100	0	0	31
February	280	100	0	0	28
March	310	100	0	0	31
April	300	100	0	0	30
May	310	100	0	0	31
June	300	100	0	0	30
July	310	100	0	0	31
August	310	100	0	0	31
September	300	100	0	0	30
October	310	100	0	0	31
November	300	100	0	0	30
December	310	100	0	0	31
TOTAL	3650		0		

Submitted Electronically