KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 35311
Name: DA Energy, LLC
Address 1: PO BOX 821
Address 2:
City: LEES SUMMIT State: MO Zip: 64063 + 0821
Contact Person: Andy Danella
Phone: ( 816 ) 797-9112
Lease Name: GALLAGHER
Well Number: I-2

API No.: 15-121-31271-00-00
Permit No: E32415.2
Reporting Year: 2021
*(January 1 to December 31)*

____ - SE - SE - NW Sec. 26 Twp. 17 S. R. 21 ☑ E ☐ W
*(Q/Q/Q/Q)*
2981 feet from ☐ N / ☑ S Line of Section
3167 feet from ☑ E / ☐ W Line of Section
County: Miami

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 500 psi Injection Zone: Peru
Maximum Authorized Injection Rate: 50 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 620 | 260 | 0 | 0 | 31 |
| February | 560 | 260 | 0 | 0 | 28 |
| March | 620 | 260 | 0 | 0 | 31 |
| April | 600 | 260 | 0 | 0 | 30 |
| May | 620 | 260 | 0 | 0 | 31 |
| June | 600 | 260 | 0 | 0 | 30 |
| July | 620 | 260 | 0 | 0 | 31 |
| August | 620 | 260 | 0 | 0 | 31 |
| September | 600 | 260 | 0 | 0 | 30 |
| October | 620 | 260 | 0 | 0 | 31 |
| November | 600 | 260 | 0 | 0 | 30 |
| December | 620 | 260 | 0 | 0 | 31 |
| ***TOTAL*** | 7300 | | 0 | | |

Submitted Electronically