KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35615
Name: Darrah Oil Company, LLC
Address 1: 125 N MARKET SUITE 1425
Address 2:
City: WICHITA State: KS Zip: 67202 + 1720
Contact Person: Cooper Seely
Phone: (316) 219-3390
Lease Name: JANZEN B
Well Number: 2

API No.: 15-015-22078-00-01
Permit No: E26425.2
Reporting Year: 2021
(January 1 to December 31)

____ - NE - SW - SW Sec. 36 Twp. 23 S. R. 5 ☑ E ☐ W
(Q/Q/Q/Q)
746 feet from ☐ N / ☑ S Line of Section
4155 feet from ☑ E / ☐ W Line of Section
County: Butler

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: N/A
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 350 psi Injection Zone: Mississippian
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 2 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	440	0	0	0	31
February	220	0	0	0	28
March	432	0	0	0	31
April	250	0	0	0	30
May	220	0	0	0	31
June	350	0	0	0	30
July	425	0	0	0	31
August	430	0	0	0	31
September	450	0	0	0	30
October	440	0	0	0	31
November	430	0	0	0	30
December	430	0	0	0	31
TOTAL	4517		0		

Submitted Electronically