KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 35615
Name: Darrah Oil Company, LLC
Address 1: 125 N MARKET SUITE 1425
Address 2:
City: WICHITA State: KS Zip: 67202 + 1720
Contact Person: Cooper Seely
Phone: ( 316 ) 219-3390
Lease Name: JACOBS A
Well Number: 5

API No.: 15-015-22487-00-01
Permit No: E26215.1
Reporting Year: 2021
*(January 1 to December 31)*

____ - NE - SW - SE Sec. 6 Twp. 25 S. R. 4 ☑ E ☐ W
*(Q/Q/Q/Q)*
792 feet from ☐ N / ☑ S Line of Section
1730 feet from ☑ E / ☐ W Line of Section
County: Butler

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: N/A
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 250 psi Injection Zone: Mississippian
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 1633 | 0 | 0 | 0 | 31 |
| February | 234 | 0 | 0 | 0 | 28 |
| March | 841 | 0 | 0 | 0 | 31 |
| April | 739 | 0 | 0 | 0 | 30 |
| May | 764 | 0 | 0 | 0 | 31 |
| June | 636 | 0 | 0 | 0 | 30 |
| July | 638 | 0 | 0 | 0 | 31 |
| August | 1231 | 0 | 0 | 0 | 31 |
| September | 1343 | 0 | 0 | 0 | 30 |
| October | 1725 | 0 | 0 | 0 | 31 |
| November | 2342 | 0 | 0 | 0 | 30 |
| December | 2439 | 0 | 0 | 0 | 31 |
| ***TOTAL*** | 14565 | | 0 | | |

Submitted Electronically