KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35615
Name: Darrah Oil Company, LLC
Address 1: 125 N MARKET SUITE 1425
Address 2:
City: WICHITA State: KS Zip: 67202 + 1720
Contact Person: Cooper Seely
Phone: (316) 219-3390
Lease Name: HOFFMAN B
Well Number: #6 OWWO

API No.: 15-009-05013-00-01
Permit No: D32135.0
Reporting Year: 2021
(January 1 to December 31)

____ - N2 - S2 - NW Sec. 7 Twp. 16 S. R. 13 ☐ E ☑ W
(Q/Q/Q/Q)
3639 feet from ☐ N / ☑ S Line of Section
4048 feet from ☑ E / ☐ W Line of Section
County: Barton

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 200 psi Injection Zone: Arbuckle
Maximum Authorized Injection Rate: 6000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 0 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	9530	0	0	0	31
February	6521	0	0	0	28
March	8625	0	0	0	31
April	8515	0	0	0	30
May	8799	0	0	0	31
June	8328	0	0	0	30
July	11166	0	0	0	31
August	13751	0	0	0	31
September	10359	0	0	0	30
October	12752	0	0	0	31
November	13691	0	0	0	30
December	10012	0	0	0	31
TOTAL	122049		0		

Submitted Electronically