KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 35615
Name: Darrah Oil Company, LLC
Address 1: 125 N MARKET SUITE 1425
Address 2:
City: WICHITA State: KS Zip: 67202 + 1720
Contact Person: Cooper Seely
Phone: ( 316 ) 219-3390
Lease Name: SAVAGE A
Well Number: 2

API No.: 15-115-21441-00-01
Permit No: D32097.0
Reporting Year: 2021
*(January 1 to December 31)*

____ - ____ - SE - NW Sec. 22 Twp. 21 S. R. 4 ☑ E ☐ W
*(Q/Q/Q/Q)*
2672 feet from ☐ N / ☑ S Line of Section
3638 feet from ☑ E / ☐ W Line of Section
County: Marion

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: N/A
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 300 psi Injection Zone: Viola
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 853 | 0 | 0 | 0 | 31 |
| February | 308 | 0 | 0 | 0 | 28 |
| March | 853 | 0 | 0 | 0 | 31 |
| April | 826 | 0 | 0 | 0 | 30 |
| May | 701 | 0 | 0 | 0 | 31 |
| June | 826 | 0 | 0 | 0 | 30 |
| July | 853 | 0 | 0 | 0 | 31 |
| August | 765 | 0 | 0 | 0 | 31 |
| September | 826 | 0 | 0 | 0 | 30 |
| October | 853 | 0 | 0 | 0 | 31 |
| November | 826 | 0 | 0 | 0 | 30 |
| December | 853 | 0 | 0 | 0 | 31 |
| ***TOTAL*** | 9343 | | 0 | | |

Submitted Electronically