KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33993
Name: Quest Energy LLC
Address 1: 1508 Courtney Drive
Address 2:
City: Salina State: KS Zip: 67401 + __ __ __ __
Contact Person: Tracy Hynes
Phone: (785) 787-2105
Lease Name: KRUSE UNIT
Well Number: 203-W

API No.: 15-163-19375-00-02
Permit No: E10258.2
Reporting Year: 2021
(January 1 to December 31)

____ - SW - NW - SE Sec. 2 Twp. 10 S. R. 16 ☐ E ☑ W
(Q/Q/Q/Q)
1659 feet from ☐ N / ☑ S Line of Section
2385 feet from ☑ E / ☐ W Line of Section
County: Rooks

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1200 psi Injection Zone: LANSING-KANSAS CITY
Maximum Authorized Injection Rate: 600 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	4950	0	0	0	31
February	4480	0	0	0	28
March	4950	0	0	0	31
April	4800	0	0	0	30
May	4950	0	0	0	31
June	4800	0	0	0	30
July	4950	0	0	0	31
August	8835	0	0	0	31
September	8550	100	0	0	30
October	8835	100	0	0	31
November	8550	100	0	0	30
December	8835	100	0	0	31
TOTAL	77485		0		

Submitted Electronically