KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 6743
Name: Southwind Petroleum Corp.
Address 1: 1400 W 14TH ST N
Address 2:
City: WICHITA State: KS Zip: 67203 + 2901
Contact Person: Willis Nigh
Phone: (316) 267-3741
Lease Name: FARK
Well Number: 2

API No.: 15-097-21536-00-01
Permit No: E28722.1
Reporting Year: 2021
(January 1 to December 31)

NE - SE - SW - NE Sec. 1 Twp. 28 S. R. 18 ☐ E ☑ W
(Q/Q/Q/Q)
3200 feet from ☐ N / ☑ S Line of Section
1592 feet from ☑ E / ☐ W Line of Section
County: Kiowa

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 250 psi Injection Zone: LANSING-KANSAS CITY
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	0		0		
February	0		0		
March	0		0		
April	0		0		
May	0		0		
June	0		0		
July	0		0		
August	0		0		
September	0		0		
October	0		0		
November	0		0		
December	0		0		
TOTAL	0		0		

Submitted Electronically