KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30345
Name: Piqua Petro, Inc.
Address 1: 1331 XYLAN RD
Address 2:
City: PIQUA State: KS Zip: 66761 + 1667
Contact Person: Monica Junghans
Phone: (620) 468-2681
Lease Name: D ELLIS
Well Number: 1

API No.: 15-207-22487-00-03
Permit No: D32645.0
Reporting Year: 2021
(January 1 to December 31)

____ - SE - SW - SW Sec. 5 Twp. 24 S. R. 17 ☑ E ☐ W
(Q/Q/Q/Q)
159 feet from ☐ N / ☑ S Line of Section
4204 feet from ☑ E / ☐ W Line of Section
County: Woodson

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: No
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: Kansas City
Maximum Authorized Injection Rate: 200 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	4836	250	0	0	31
February	4524	250	0	0	28
March	4836	250	0	0	31
April	4680	250	0	0	30
May	4836	250	0	0	31
June	4680	250	0	0	30
July	4836	250	0	0	31
August	4836	250	0	0	31
September	4680	250	0	0	30
October	4836	250	0	0	31
November	4680	250	0	0	30
December	4836	250	0	0	31
TOTAL	57096		0		

Submitted Electronically