

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2019

Disposal: Enhanced Recovery: KCC District No.: 35820 API No.: 15-191-22510-00-00 Permit No.: _____
 Operator License No.: 35820 Name: Thresher Energy, Inc NW-NW-NE Sec. 27 Twp. 34 S. R. 4 East West
 Address 1: 10700 North Freeway Suite 930 _____ Feet from North South Line of Section
 Address 2: _____ 400 Feet from East West Line of Section
 City: Houston State: TX Zip: 77037 + 1142 Lease: Kubik oil well Well No.: 1
 Contact Person: Ray Dorothy Phone: (308) 340-0928 County: Sumner

Well Construction Details: New well Existing well with changes to construction Existing well with no changes to construction
 Maximum Authorized Injection Pressure: _____ psf Maximum Injection Rate: _____ bbl/d

	Conductor	Surface	Intermediate	Production	Liner	Tubing
Size:	<u>NA</u>	<u>8.625"</u>	<u>NA</u>	<u>4.5"</u>	<u>NA</u>	<u>NA</u>
Set at:		<u>302</u>		<u>5070</u>		
Sacks of Cement:		<u>200</u>		<u>300</u>		
Cement Top:		<u>0</u>		<u>3760</u>		
Cement Bottom:		<u>302</u>		<u>5070</u>		
Packer Type:	<u>CIBP</u>					Set at: <u>4498</u>

DV Tool Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 4498 feet depth
 Zone of Injection Formation: _____ Top Feet: _____ Bottom Feet: _____ Perf. or Open Hole: _____
 Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? Yes No
 If Dual Completion - Injection is: Above Production Below Production

FIELD DATA

GPS Location: Datum: NAD27 NAD83 WGS84 Lat: 37.06648 Long: 097.73768 Date Acquired: 2-28-2022
 Type MIT: CIBP/Casing MIT Reason: T.A.
 Time In Minute(s): 0 10 20 30
 Pressures: Set up 1 320 320 320 320
 Set up 2 _____
 Set up 3 _____
 Tested: Casing or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: _____
 Test Date: 2/28/2022 Using: Cousher Energy Services Inc. Company's Equipment
 The zone tested for this well is between 0 feet and 4498 feet.
 The test results were verified by operator's representative:
 Name: Mitch Bertebur Title: President of Cousher Phone: (308) 326-0986

KCC Office Use Only

The results were:
 Satisfactory
 Not Satisfactory

Next MIT: 2-28-23
 IF exception to 10yr is approved.

State Agent: Scott Submitt Title: ECRS Witness: Yes No

Remarks: _____

February 28, 2022

Becky Rojas
Thresher Energy, Inc.
10700 NORTH FREEWAY SUITE 930
HOUSTON, TX 77037-1142

Re: Temporary Abandonment
API 15-191-22510-00-00
KUBIK 1
NE/4 Sec.27-34S-04W
Sumner County, Kansas

Dear Becky Rojas:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years

Pursuant to K.A.R. 82-3-111, the well must be plugged or returned to service by 03/30/2022.

If you wish to instead file an application for an exception to the 10-year limitation of K.A.R. 82-3-111, demonstrating why it is necessary to TA the well for more than 10 years, then you must file the application for an exception by 03/30/2022.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Scott Schmidt, ECRS
KCC DISTRICT 2