KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 9292
Name: Scheck, Timothy dba Scheck Oil Operation
Address 1: 211 S FRONT ST
Address 2:
City: RUSSELL State: KS Zip: 67665 + 3011
Contact Person: Tim Scheck
Phone: (785) 483-4096
Lease Name: STECKEL
Well Number: 1

API No.: 15-009-04870-00-01
Permit No: D26400.0
Reporting Year: 2021
(January 1 to December 31)

____ - SE - SW - SW Sec. 5 Twp. 20 S. R. 12 ☐ E ☑ W
(Q/Q/Q/Q)
328 feet from ☐ N / ☑ S Line of Section
4443 feet from ☑ E / ☐ W Line of Section
County: Barton

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 450 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January					31
February					28
March					31
April	7260				30
May	7502				31
June	7260				30
July	7502				31
August	7502				31
September	7260				30
October	7502				31
November	7260				30
December	7502				31
TOTAL	66550		0		

Submitted Electronically