KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34098
Name: DHP Investments, Ltd.
Address 1: 212 OLD GRANDE BLVD, STE C100
Address 2:
City: TYLER State: TX Zip: 75703 + 4265
Contact Person: Toma C Donley
Phone: (903) 509-8161
Lease Name: JAMES STAAB
Well Number: 3

API No.: 15-051-20781-00-03
Permit No: E30395.1
Reporting Year: 2021
(January 1 to December 31)

____ - SE - NW - SE Sec. 32 Twp. 12 S. R. 17 ☐ E ☑ W
(Q/Q/Q/Q)
1650 feet from ☐ N / ☑ S Line of Section
1650 feet from ☑ E / ☐ W Line of Section
County: Ellis

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: LANSING-KANSAS CITY
Maximum Authorized Injection Rate: 200 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	6200				31
February	5800				28
March	6200				31
April	6000				30
May	0				0
June	6000				30
July	6200				31
August	6000				31
September	6200				30
October	6200				31
November	3000				30
December	6200				31
TOTAL	64000		0		

Submitted Electronically