

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Prospect Oil & Gas Corp
Well Name	ANKERHOLZ A 3
Doc ID	1508520

All Electric Logs Run

DUAL INDUCTION
COMPENSATED NEUTRON
COMPENSATED FORMATION DENSITY
GAMMA RAY
MICROLOG

Form	ACO1 - Well Completion
Operator	Prospect Oil & Gas Corp
Well Name	ANKERHOLZ A 3
Doc ID	1508520

Tops

Name	Top	Datum
TOPEKA	2530	-777
HEEBNER	2793	-1040
TORONTO	2815	-1062
DOUGLAS	2823	-1070
BROWN LIME	2913	-1160
LANSING	2939	-1186
BASE KANSAS CITY	3208	-1455
ARBUCKLE	3265	-1512

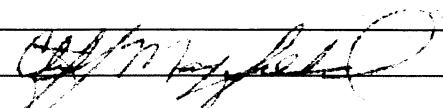
QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-1071
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1050

Date	12-11-19	Sec.	11	Twp.	19	Range	10	County	Rice	State	Ks	On Location		Finish	2:00 AM
Lease	Anterholz A		Well No.		#3		Location		Clafflin - E to 4th Rd, 75 to HRD						
Contractor	Flex #1		Owner		IE, 3/15, F.H.A.										
Type Job	Surface		To Quality Oilwell Cementing, Inc.		You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.										
Hole Size	12 1/4"		T.D.	305'		Charge To		Prospect oil + Gas							
Csg.	8 5/8"		Depth	305'		Street									
Tbg. Size			Depth			City		State							
Tool			Depth			The above was done to satisfaction and supervision of owner agent or contractor.									
Cement Left in Csg.	15'		Shoe Joint	15'		Cement Amount Ordered		180 80% 3% CC 2% Gel							
Meas Line			Displace	18 1/2 RL											
EQUIPMENT						Common									
Pumptrk	17	No.	Cementer	David		Poz. Mix									
Bulktrk	3	No.	Driver	Ducky		Gel.									
Bulktrk	P.H.	No.	Driver	Rick		Calcium									
JOB SERVICES & REMARKS						Hulls									
Remarks:	Cement did Circulate					Salt									
Rat Hole						Flowseal									
Mouse Hole						Kol-Seal									
Centralizers						Mud CLR 48									
Baskets						CFL-117 or CD110 CAF 38									
D/V or Port Collar						Sand									
						Handling									
						Mileage									
FLOAT EQUIPMENT						Guide Shoe									
						Centralizer									
						Baskets									
						AFU Inserts									
						Float Shoe									
						Latch Down									
						Pumptrk Charge									
						Mileage									
						Tax									
						Discount									
						Total Charge									
X Signature															

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-1071
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1901

Date	12-9-19	Sec.	11	Twp.	19	Range	10	County	Rice	State	KS	On Location		Finish	CRISTAN	
Lease								ANCKER HOLTZ A		Well No.		3				
Contractor								Flex		Bottom Stage		Location				Clifton E 4 th RD 7 th H th RD 1 st E 3/4 th E into

Type Job	DV Job	Hole Size	7 7/8	T.D.	3350	Charge To	Project Oil & Gas
Csg.	5 1/2 14#	Depth	3344	Street			
Tbg. Size		Depth		City		State	
Tool	DV Tool #59	Depth	1385	The above was done to satisfaction and supervision of owner agent or contractor.			
Cement Left in Csg.	17.23	Shoe Joint	17.23	Cement Amount Ordered	175 175 com		
Meas Line		Displace	81 1/4 BC	10% Salt sol. Gilsontic 10% KCL 50 gal mud clear			

EQUIPMENT			
Pumptrk	20	No. Cementer	Tom's
		Helper	Tom
Bulktrk	15	No. Driver	Tom
		Driver	Tom
Bulktrk	9	No. Driver	Doug
		Driver	Doug

JOB SERVICES & REMARKS	
Remarks:	Hulls KCL 1 gal Salt 15
Rat Hole	Flowseal
Mouse Hole	Kol-Seal 875#
Centralizers	Mud CLR 48
Baskets	CFL-117 or CD110 CAF 38 500 gal
D/V or Port Collar	Sand
5 1/2 csg @ 3344	Bottle @ 3326
Est. Circulation Pump	500 gal mud clear
Cement 5 1/2 with 175 SK.	
Clear lines & Displace Pkg.	
Pkg landed @ 1500#	
Left pressure 200#	
Drop Doug Open DV Tool x	
Est. Circulation	

FLOAT EQUIPMENT	
Guide Shoe	
Centralizer	15
Baskets	4
AFU inserts	DV Tool
Float Shoe	1
Latch Down	1

Thanks	Pumptrk Charge	prod string	Bottom stage
	Mileage	33	

X Signature	Signature	_____
	Tax	_____
	Discount	_____
Total Charge		_____

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-1071
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1902

Date	12-9-19	Sec.	11	Twp.	19	Range	10	County	Rice	State	KS	On Location	Finish	7:00 PM	
Lease								Well No.		Owner					
ANKER HOLTZ A								3		To Quality Oilwell Cementing, Inc.					
Contractor								Top Stage		You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.					
Type Job										Charge To					
DU Job										Prospect Oil & Gas					
Hole Size				T.D.				Charge To							
7 7/8				3350				Prospect Oil & Gas							
Csg.				Depth				Street							
5 1/2 #14#				3349											
Tbg. Size				Depth				City				State			
Tool				Depth				The above was done to satisfaction and supervision of owner agent or contractor.							
DU Tool				1325											
Cement Left in Csg.				Shoe Joint				Cement Amount Ordered							
17.23				17.23				250 #10 QMDC 1/4#F10							
Meas Line				Displace											
				32 1/4 BCL											
EQUIPMENT															
Pumptrk		No.		Cementor		Helper		Common							
20				Tom's				Poz. Mix							
Bulktrk		No.		Driver		Driver		Gel.							
				Tom											
Bulktrk		No.		Driver		Driver		Calcium							
9				Tom											
JOB SERVICES & REMARKS															
Remarks:												Hulls			
Rat Hole												Salt			
305K												Flowseal			
Mouse Hole												Kol-Seal			
155K															
Centralizers												Mud CLR 48			
Baskets												CFL-117 or CD110 CAF 38			
D/V or Port Collar												Sand			
D/V Rat Hole												Handling			
Cement												Mileage			
Cement												FLIGHT EQUIPMENT			
Plus land @ 1200#												Guide Shoe			
												Centralizer			
												Baskets			
												AFU Inserts			
												Float Shoe			
												Latch Down			
												Pumptrk Charge			
												Mileage			
Signature												Tax			
[Signature]												Discount			
												Total Charge			



DRILL STEM TEST REPORT

Prepared For: **Prospect Oil & Gas Corp**

PO Box 837
Russell KS 67665+0837

ATTN: Brad Hutchinson

Ankerholz A #3

10-19s-10w Russell,KS

Start Date: 2019.12.08 @ 12:35:00

End Date: 2019.12.08 @ 19:35:20

Job Ticket #: 65714 DST #: 1

Trilobite Testing, Inc
1515 Commerce Parkway Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2019.12.09 @ 14:47:48



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Prospect Oil & Gas Corp

10-19s-10w Russell, KS

PO Box 837
Russell KS 67665+0837

Ankerholz A #3

Job Ticket: 65714

DST#: 1

ATTN: Brad Hutchinson

Test Start: 2019.12.08 @ 12:35:00

Tool Information

Drill Pipe:	Length: 3207.00 ft	Diameter: 3.80 inches	Volume: 44.99 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 87000.00 lb
			<u>Total Volume: 44.99 bbl</u>	Tool Chased 2.00 ft
Drill Pipe Above KB:	23.00 ft			String Weight: Initial 76000.00 lb
Depth to Top Packer:	3204.00 ft			Final 82000.00 lb
Depth to Bottom Packer:	3284.00 ft			
Interval between Packers:	80.00 ft			
Tool Length:	162.00 ft			
Number of Packers:	3	Diameter: 6.75 inches		
Tool Comments:				

Tool Description

Length (ft) Serial No. Position Depth (ft) Accum. Lengths

Change Over Sub	1.00			3185.00	
Shut In Tool	5.00			3190.00	
Hydraulic tool	5.00			3195.00	
Packer	5.00			3200.00	20.00 Bottom Of Top Packer
Packer	4.00			3204.00	
Stubb	1.00			3205.00	
Perforations	4.00			3209.00	
Change Over Sub	1.00			3210.00	
Recorder	0.00	6772	Inside	3210.00	
Recorder	0.00	9058	Outside	3210.00	
Drill Pipe	64.00			3274.00	
Change Over Sub	1.00			3275.00	
Perforations	5.00			3280.00	
Blank Off Sub	1.00			3281.00	
Stubb	3.00			3284.00	80.00 Tool Interval
Packer	0.00			3284.00	
Stubb	2.00			3286.00	
Recorder	0.00	6769	Below	3286.00	
Perforations	23.00			3309.00	
Change Over Sub	1.00			3310.00	
Drill Pipe	32.00			3342.00	
Change Over Sub	1.00			3343.00	
Bullnose	3.00			3346.00	62.00 Bottom Packers & Anchor
Total Tool Length:		162.00			



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Prospect Oil & Gas Corp
 PO Box 837
 Russell KS 67665+0837
 ATTN: Brad Hutchinson

10-19s-10w Russell,KS
Ankerholz A #3
 Job Ticket: 65714 **DST#: 1**
 Test Start: 2019.12.08 @ 12:35:00

Mud and Cushion Information

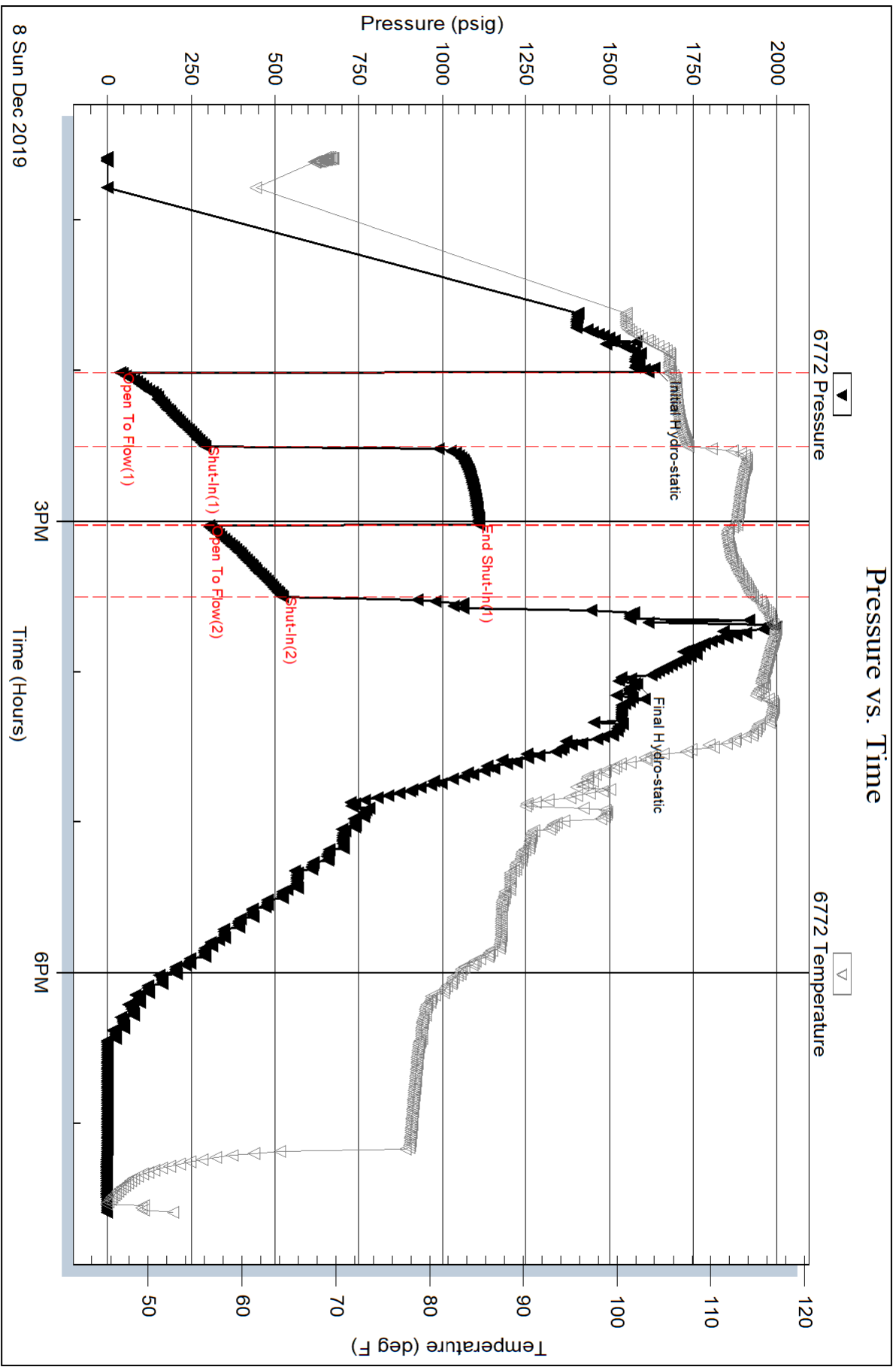
Mud Type: Gel Chem	Cushion Type:	Oil API: 50 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: ppm
Viscosity: 52.00 sec/qt	Cushion Volume: bbl	
Water Loss: 7.59 in ³	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 4400.00 ppm		
Filter Cake: 1.00 inches		

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
360.00	GSOCM 70%G 10%O 20%M	5.050
180.00	GOCM 30%G 20%O 50%M	2.525
900.00	GCO 30%G 70%O	12.625
0.00	GIP 1600'	0.000

Total Length: 1440.00 ft Total Volume: 20.200 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:



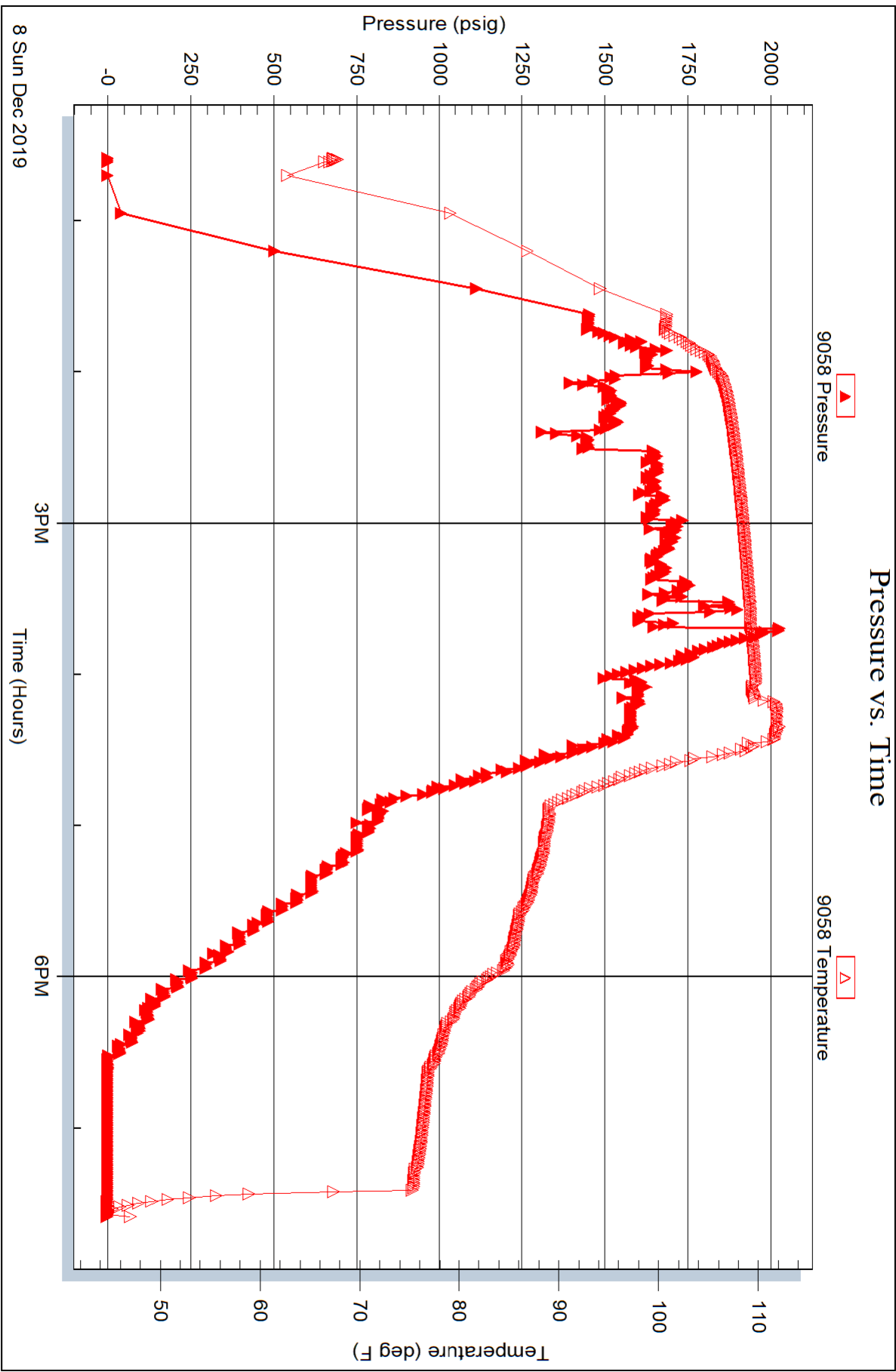
Serial #: 9058

Outside

Prospect Oil & Gas Corp

Ankerholz A #3

DST Test Number: 1

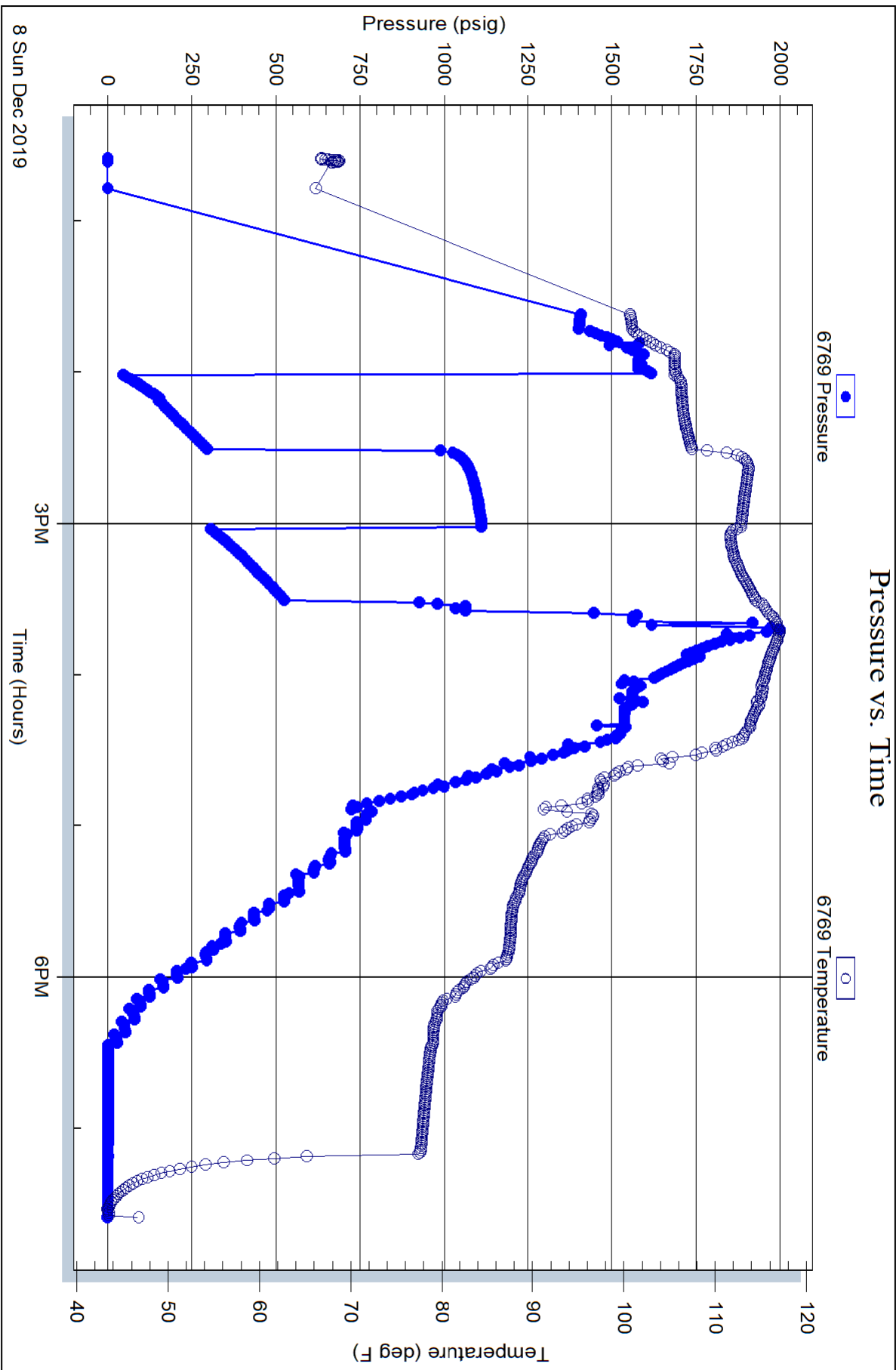


Serial #: 6769

Below (Strat) Spect Oil & Gas Corp

Ankerholz A #3

DST Test Number: 1





TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. **65714**

Well Name & No. Ankerholz "A" #3 Test No. 1 Date 12/8/2019
 Company Prospect Oil & Gas Corp Elevation 1754 KB 1747 GL
 Address P.O. box 837 Russell KS 67665+0837
 Co. Rep / Geo. Brad Hutchinson Rig flex drilling
 Location: Sec. 11 Twp 19S Rge. 10W Co. RICE State KS

Interval Tested 3204-3284 Zone Tested Arbuckle
 Anchor Length 80' Anchor 62' tail Drill Pipe Run 3207 Mud Wt. 8.9
 Top Packer Depth 3199 Drill Collars Run _____ Vis 52
 Bottom Packer Depth 3204 Wt. Pipe Run _____ WL 7.6
 Total Depth 3350 Chlorides 4400 ppm System LCM 1#

Blow Description IF - BOB 3 mins built to 172"
FST - 7" blow back
FF - BOB - 40 sec total build of 300"
FST - 37" blow back gas to surface when bled off

Rec	Feet of	%gas	%oil	%water	%mud
900	G.C.O.	30	70		
180	60CM	30	20	50	
360	650CM	70	10	20	
	GIP 1600'				

Rec Total 1440 BHT 115 Gravity 50 API RW _____ @ _____ °F Chlorides _____ ppm
 (A) Initial Hydrostatic 1,633 Test 1200 T-On Location 11:00 AM
 (B) First Initial Flow 38 Jars _____ T-Started 12:35 PM
 (C) First Final Flow 292 Safety Joint _____ T-Open 2:00 PM
 (D) Initial Shut-In 1111 Circ Sub _____ T-Pulled 4:00 PM
 (E) Second Initial Flow 303 Hourly Standby _____ T-Out 7:35 PM
 (F) Second Final Flow 522 Mileage 48 mi RT 48 Comments Loaded tools after test
 (G) Final Shut-In _____ Sampler _____
 (H) Final Hydrostatic 1582 Straddle 600 EM Tool _____

Initial Open 30 Shale Packer _____ Ruined Shale Packer _____
 Initial Shut-In 30 Extra Packer _____ Ruined Packer _____
 Final Flow 30 Extra Recorder _____ Extra Copies _____
 Final Shut-In 30 Day Standby _____ Sub Total 0
 Sub Total 1848 Accessibility _____ Total 1848
 MP/DST Disc't _____

Approved By _____ Our Representative Benny Mulligan

TriLOBITE TESTING Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

BRAD HUTCHINSON

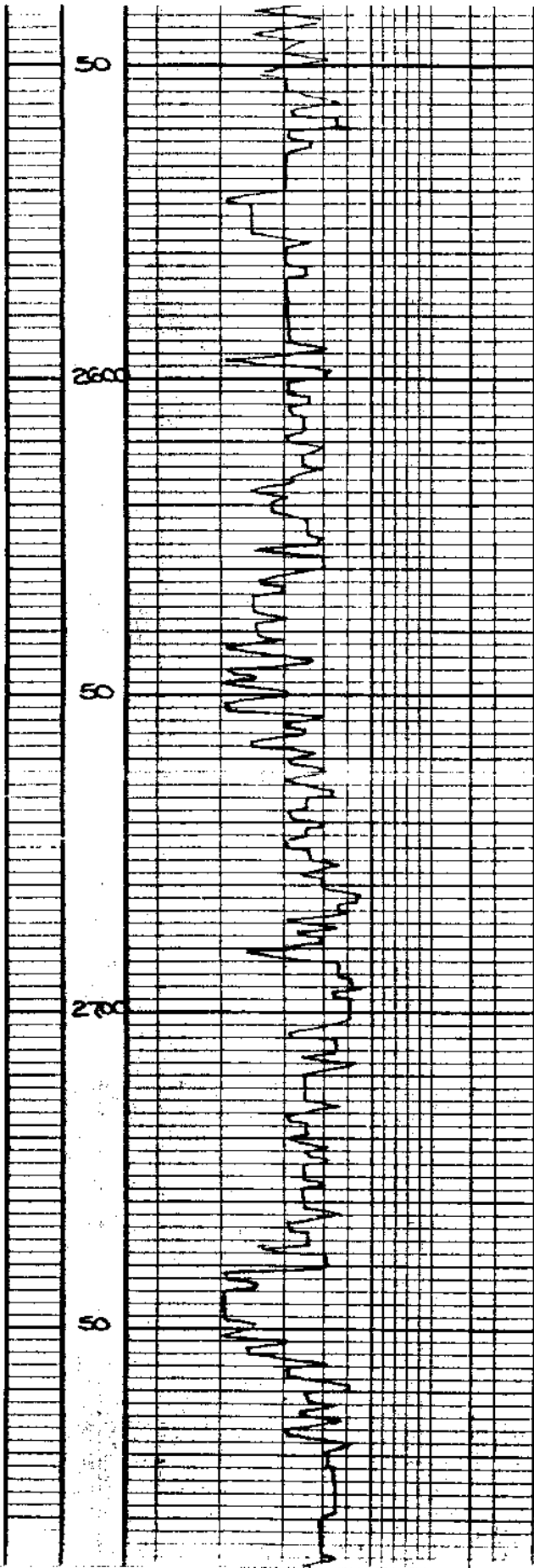
116 EVES DRIVE
RUSSELL, KANSAS 67665

785-483-0492

GEOLOGIST'S REPORT

DRILLING TIME AND SAMPLE LOG

<p>COMPANY <u>PROSPECT OIL & GAS, INC</u></p> <p>LEASE <u>ANKERHOLT 'A' 3</u></p> <p>FIELD <u>CHASE- SUICA</u></p> <p>LOCATION <u>1650' FSL, 1650' FWL</u></p> <p>SEC <u>11</u> TWSP <u>19S</u> RGE <u>10W</u></p> <p>COUNTY <u>Rice</u> STATE <u>KANSAS</u></p>	<p style="text-align: center;">ELEVATIONS</p> <p>KB <u>1753'</u></p> <p>DF _____</p> <p>GL <u>1747'</u></p> <p>Measurements Are All From <u>Kelly BUSHING</u></p>					
<p>CONTRACTOR <u>FLEX DRILLING, INC</u></p> <p>SPUD <u>12-3-2019</u> COMP <u>12-9-2019</u></p> <p>RTD <u>3350' (-1597)</u> LTD <u>3347' (-1594)</u></p> <p>MUD UP <u>2400'</u> TYPE MUD <u>CHEMICAL</u></p>	<p style="text-align: center;">CASING</p> <p>SURFACE <u>8 5/8" @ 304'</u></p> <p>PRODUCTION <u>5 1/2" @ 3344'</u></p> <p>ELECTRICAL SURVEYS CNL/CDL DIL/MEL</p>					
<p>SAMPLES SAVED FROM _____ <u>2500'</u> TO <u>RTD</u></p> <p>DRILLING TIME KEPT FROM _____ <u>2500'</u> TO <u>RTD</u></p> <p>SAMPLES EXAMINED FROM _____ <u>2500'</u> TO <u>RTD</u></p> <p>GEOLOGICAL SUPERVISION FROM _____ <u>2500'</u> TO <u>RTD</u></p> <p>GEOLOGIST ON WELL <u>BRAD J. HUTCHINSON</u></p>						
FORMATION TOPS	LOG	SAMPLES				
<u>Anhydrite</u>	<u>434</u>					
<u>Topeka</u>	<u>2530 (-777)</u>	<u>2528 (-775)</u>				
<u>Heebner</u>	<u>2793 (-1040)</u>	<u>2792 (-1039)</u>				
<u>Toronto</u>	<u>2815 (-1062)</u>	<u>2814 (-1061)</u>				
<u>Douglas</u>	<u>2823 (-1070)</u>	<u>2822 (-1069)</u>				
<u>Brown lime</u>	<u>2913 (-1160)</u>	<u>2912 (-1159)</u>			11	
<u>Lansing</u>	<u>2939 (-1186)</u>	<u>2934 (-1181)</u>				
<u>Base Kansas City</u>	<u>3208 (-1455)</u>	<u>3205 (-1452)</u>			0	
<u>Arbuckle</u>	<u>3265 (-1512)</u>	<u>3265 (-1512)</u>				
<u>Botany Total Depth</u>		<u>3350 (-1597)</u>				
<u>Log TOTAL Depth</u>		<u>3347 (-1594)</u>				



- DIFF - CM FINE 512
 N/A
 LS WRT CM FINE HIGHLY
 CHALKY N/A
 LS OF FINE 100 grt. 511
 LS WRT - CM FINE FINE
 FINE
 AA 1000 WRT 512
 FINE 512
 A.A
 50 grt. 512
 LS CM - DIFF FINE 512
 FINE
 SAME A.A
 LS A.A
 50 grt. 512
 LS CM - WRT HIGHLY
 CHALKY N/A
 SAME A.A
 LS DIFF FINE FINE 512
 512 - 512 FINE
 512 - 512 FINE
 512 - 512 FINE
 512 - 512 FINE
 LS CM - WRT FINE - CHALKY
 N/A
 SAME A.A

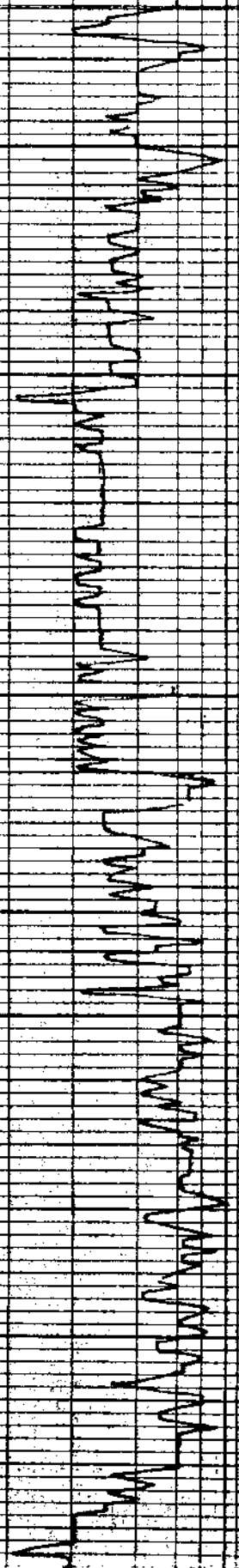
2800

50

2900

80

3000



CE5

MEERDRA 6126 (1057)
 50' grey - pale green
 w/ abundant white chalk

TORONTO 2814 (-1061)
 Ls. buff. fine. dk
 -NS

DOUGLAS JR. 2822 (-106)
 S5, FN. dk. mica. sh.
 • Fm. poorly dev. w/ dk. c.
 ad. sh. dk. dk. dk. dk.
 yd. dk. dk. dk. dk.

S5 AA. w/ dk. pale green -
 dk. mica. dk. dk. dk. dk.
 w/ dk. dk. dk.

• Ls. in. clear. dk. dk. dk. dk.
 ad. dk. dk. dk. dk. dk. dk.
 dk. dk. dk. dk. dk. dk. dk.
 dk. dk. dk. dk. dk. dk. dk.

Ls. dk. sandy mica. sh.
 dk. dk. dk.

sh. dk. dk. dk.
 dk. dk. dk.

Ls. dk. dk. dk.
 dk. dk. dk.

sh. dk. dk. dk.
 pale green - grey

BRN. LIME 2912 (1159)
 Ls. dk. dk. dk. dk.
 highly dk. dk.

sh. dk. dk.

LANSING 2934 (1181)

Ls. dk. dk. dk. dk. dk. dk.
 dk. dk. dk.

AA

Ls. dk. dk. dk. dk. dk. dk.
 dk. dk. dk. dk. dk. dk.
 dk. dk. dk. dk. dk. dk.

Ls. dk. dk. dk. dk. dk. dk.
 dk. dk. dk. dk. dk. dk.

sh. dk. dk. dk.

Ls. dk. dk. dk. dk. dk. dk.
 dk. dk. dk. dk. dk. dk.

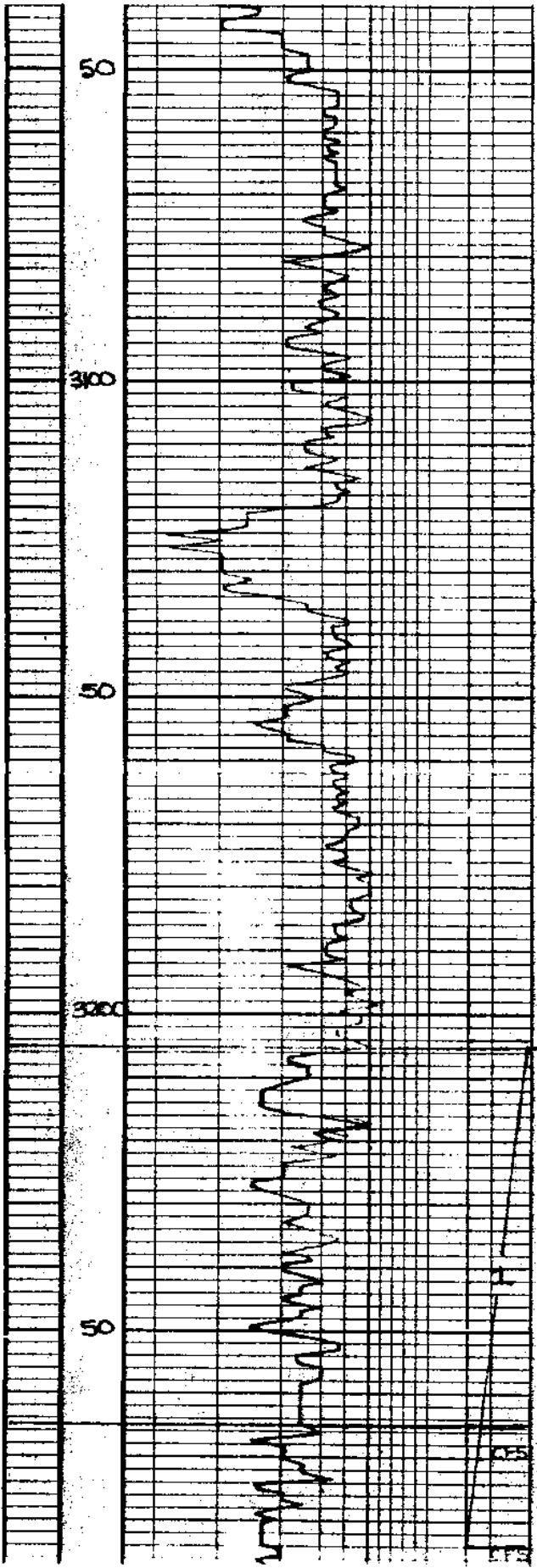
Ls. AA. dk. dk. dk. dk. dk. dk.
 dk. dk. dk. dk. dk. dk.
 dk. dk. dk. dk. dk. dk.

Ls. dk. dk. dk.

Ls. dk. dk. dk. dk. dk. dk.

Ls. dk. dk. dk. dk. dk. dk.

• Ls. dk. dk. dk. dk. dk. dk.
 dk. dk. dk. dk. dk. dk.
 dk. dk. dk. dk. dk. dk.
 dk. dk. dk. dk. dk. dk.



LINE WPT STAKE

15 ft grey - buff DSE

AA

sh blue cast

15 ft buff ay 51 ooc
 5 ft ER ooc 2 (100%)
 NS

15 CRM chunky

15 grey - buff ER ooc and
 ooc by (some broken) at
 bottom of ER and 5 ft
 15 ft ER ooc
 5 ft ER ooc

15 grey - buff DSE 100

sh blue cast

15 CRM - LIGHT COL - FOS
 5 ft ER 100% ooc - 51 100%
 5 ft 100% ooc
 5 ft ER ooc

15 buff - grey dse ay

sh blue cast

15 dse - w/ chunky
 white

BKC 3205 (-1452)

sh grey quartz

sh blood red grey gen

sh A A

AA

sh A A w/ w/ ooc
 sharp

150 blue-grey waxy sh

ARKOLE 3265 (-1512)

150 buff yellow 50% 50% ER
 150% of ER solid 11 bed 100%
 150% (grey) 50% ooc

150 buff 15% 15% ad 100%
 150% of ER solid 11 bed 100%
 150% 50% ooc

DIST: 1 3204
 30 30 30
 LF BOB- 2
 FF BOB- 2
 GTS - 2ND 1

REC: 900 6
 30% 6 70%

300 65001
 100% 6 100%

200% 6
 100 600M
 30% 6 20%

30% 6

OSP - III
 KFP - 38-2
 OSP - INVA
 FFP: 30%

