KOLAR Document ID: 1508499

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	SecTwpS. R East West
Address 2:	Feet from North / South Line of Section
City:	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
☐ Oil ☐ WSW ☐ SWD	Elevation: Ground: Kelly Bushing:
☐ Gas ☐ DH ☐ EOR	Total Vertical Depth: Plug Back Total Depth:
☐ OG ☐ GSW	Amount of Surface Pipe Set and Cemented at: Feet
☐ CM (Coal Bed Methane)☐ Cathodic☐ Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? Yes No
	If yes, show depth set: Feet
If Workover/Re-entry: Old Well Info as follows:	
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to: w/ sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD	Drilling Fluid Management Plan
Plug Back Liner Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls
Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
EOR Permit #:	·
GSW	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	QuarterSecTwpS. R East West
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY				
Confidentiality Requested				
Date:				
Confidential Release Date:				
☐ Wireline Log Received ☐ Drill Stem Tests Received				
Geologist Report / Mud Logs Received				
UIC Distribution				
ALT I II III Approved by: Date:				

KOLAR Document ID: 1508499

Page Two

Operator Name: _	erator Name: Lease Nam					me: Well #:			
Sec Twp.	S. R.	E	ast West	County:					
INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.									
Final Radioactivity files must be subm						iled to kcc-well-lo	gs@kcc.ks.gov	v. Digital electronic log	
Drill Stem Tests Taken Yes No (Attach Additional Sheets)						on (Top), Depth ar		Sample	
Samples Sent to 0	Geological Surv	/ey	Yes No	Na	me		Тор	Datum	
Cores Taken Yes No Geologist Report / Mud Logs Yes No List All E. Logs Run:									
		B	CASING eport all strings set-c		New Used	ion, etc.			
Purpose of Strir		Hole illed	Size Casing Weight Set (In O.D.) Lbs./Ft		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
			ADDITIONAL	CEMENTING / SO	UEEZE RECORD				
l lop Bottom		ype of Cement	# Sacks Used		Type and F	Percent Additives			
Perforate Protect Casi Plug Back T									
Plug Off Zor									
Did you perform a hydraulic fracturing treatment on this well? Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? No (If No, skip question 3) No (If No, fill out Page Three of the ACO-1)								,	
Date of first Product Injection:	tion/Injection or R	esumed Production	Producing Meth	nod:	Gas Lift 0	Other (Explain)			
			Mcf Water Bbls. Gas-Oil Ratio			Gravity			
DISPOSITION OF GAS: METHOD OF COMPLETION: PRODUCTION INTERVAL:					DN INTERVAL: Bottom				
			Open Hole	pen Hole Perf. Dually Comp. Commingled (Submit ACO-5) (Submit ACO-6			Тор	BOROTT	
(Ir vented, Submit ACO-18.)									
Shots Per Foot	Perforation Top	Perforation Bridge Plug Bridge Plug Bottom Type Set At			Acid,	Acid, Fracture, Shot, Cementing Squeeze Record (Amount and Kind of Material Used)			
TUBING RECORD:	: Size:	Set	Δ+-	Packer At:					
TODING RECORD:	. 3126.	Set	n.	i donei Al.					

Form	ACO1 - Well Completion		
Operator	Black Rock Resources, LLC		
Well Name	POLIFKA UNIT A 1		
Doc ID	1508499		

All Electric Logs Run

Dual Induction
DCP
Micro
Sonic

Form	ACO1 - Well Completion		
Operator	Black Rock Resources, LLC		
Well Name	POLIFKA UNIT A 1		
Doc ID	1508499		

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	12.25	8.625	23	253	Class A 2% Gel 3% CC	170	3%CC
Production	7.875	5.5	17	4333	Quality Pro		10% salt 5% Gilsenite



Black Rock Resources LLC

Polifka Unit A #1

18-13s-26w Gove KS

PO BOX 553

Job Ticket: 66365

DST#: 1

Russell KS 67665+0553
ATTN: Chad Counts

Test Start: 2019.11.19 @ 12:44:00

GENERAL INFORMATION:

Formation: LKC C

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 16:22:32 Time Test Ended: 19:57:02

Interval:

3745.00 ft (KB) To 3766.00 ft (KB) (TVD)

Total Depth: 3766.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Poor

Test Type: Conventional Bottom Hole (Initial)
Tester: Spencer J Staab

Unit No: 84

aD.

....

4360.00 ft (KB)

Reference Elevations:

4349.00 ft (CF)

psig

KB to GR/CF: 11.00 ft

Serial #: 8372 Outside

Press@RunDepth: 22.63 psig @ 3746.00 ft (KB)

Start Date: 2019.11.19
Start Time: 12:44:01

12:44:01 End Time:

2019.11.19

Capacity: Last Calib.:

2019.11.19

End Date:

19:57:02 Time On Btm:

2019.11.19 @ 16:22:17

Time Off Btm:

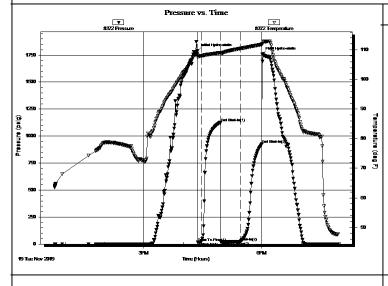
2019.11.19 @ 18:00:47

TEST COMMENT: 5-IF-Weak; Built to 1/2"

30-ISI-No Return

30-FF-Weak; Built to 1&1/2"

30-FSI-No Return



PRESSURE SUMMARY

Time	Pressure	Temp	Annotation
(Min.)	(psig)	(deg F)	
0	1789.51	108.08	Initial Hydro-static
1	17.65	107.47	Open To Flow (1)
6	18.23	107.99	Shut-In(1)
35	1127.51	109.05	End Shut-In(1)
36	20.95	108.75	Open To Flow (2)
65	22.63	110.43	Shut-In(2)
98	927.33	111.83	End Shut-In(2)
99	1758.01	112.02	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
20.00	HOCM 25% O 75% M 0.28	
5.00	Clean Oil 100%O <19 Gravity 0.07	
0.00	Tool Sample 65%O 35%M	0.00
-		·

Gas Rates

Choke (inches) Pressure (psig) Gas Rate (Mcf/d)

Trilobite Testing, Inc Ref. No: 66365 Printed: 2019.11.19 @ 21:03:56



Black Rock Resources LLC

18-13s-26w Gove KS

Polifka Unit A #1

PO BOX 553

Job Ticket: 66365

DST#: 1

Russell KS 67665+0553

ATTN: Chad Counts

Test Start: 2019.11.19 @ 12:44:00

GENERAL INFORMATION:

Formation: LKC C

Deviated: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole (Initial)

Time Tool Opened: 16:22:32 Tester: Spencer J Staab

Time Test Ended: 19:57:02 Unit No: 84

Interval: 3745.00 ft (KB) To 3766.00 ft (KB) (TVD) Reference Elevations: 4360.00 ft (KB)

Total Depth: 3766.00 ft (KB) (TVD) 4349.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Poor KB to GR/CF: 11.00 ft

Serial #: 6838 Inside

Press@RunDepth: psig @ 3746.00 ft (KB) Capacity: psig

Start Date: 2019.11.19 End Date: 2019.11.19 Last Calib.: 2019.11.19

 Start Time:
 12:44:01
 End Time:
 19:57:02
 Time On Btm:

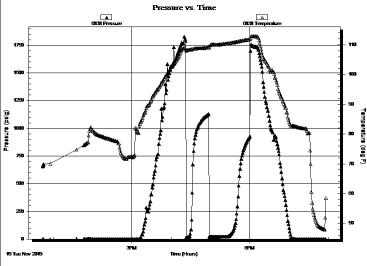
Time Off Btm:

TEST COMMENT: 5-IF-Weak; Built to 1/2"

30-ISI-No Return

30-FF-Weak; Built to 1&1/2"

30-FSI-No Return



PRESSURE	SUMMARY
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Ī	Time	Pressure	Temp	Annotation
	(Min.)	(psig)	(deg F)	
Į,				
Temperature (deg F)				
(deg				
3				

Recovery

Length (ft)	Description	Volume (bbl)
20.00	HOCM 25%O 75%M	0.28
5.00	Clean Oil 100%O <19 Gravity	0.07
0.00 Tool Sample 65%O 35%M		0.00
		•

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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Trilobite Testing, Inc Ref. No: 66365 Printed: 2019.11.19 @ 21:03:56



FLUID SUMMARY

Black Rock Resources LLC

18-13s-26w Gove KS

PO BOX 553

Polifka Unit A #1

Job Ticket: 66365

DST#: 1

Russell KS 67665+0553

ATTN: Chad Counts

Test Start: 2019.11.19 @ 12:44:00

Mud and Cushion Information

Mud Type:Gel ChemCushion Type:Oil API:deg APIMud Weight:9.00 lb/galCushion Length:ftWater Salinity:ppm

Mud Weight:9.00 lb/galCushion Length:ftViscosity:61.00 sec/qtCushion Volume:bbl

Water Loss: 6.00 in³ Gas Cushion Type:

Resistivity: ohm.m Gas Cushion Pressure: psig

Salinity: 4800.00 ppm Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
20.00	HOCM 25%O 75%M	0.284
5.00	Clean Oil 100%O <19 Gravity	0.071
0.00	Tool Sample 65%O 35%M	0.000

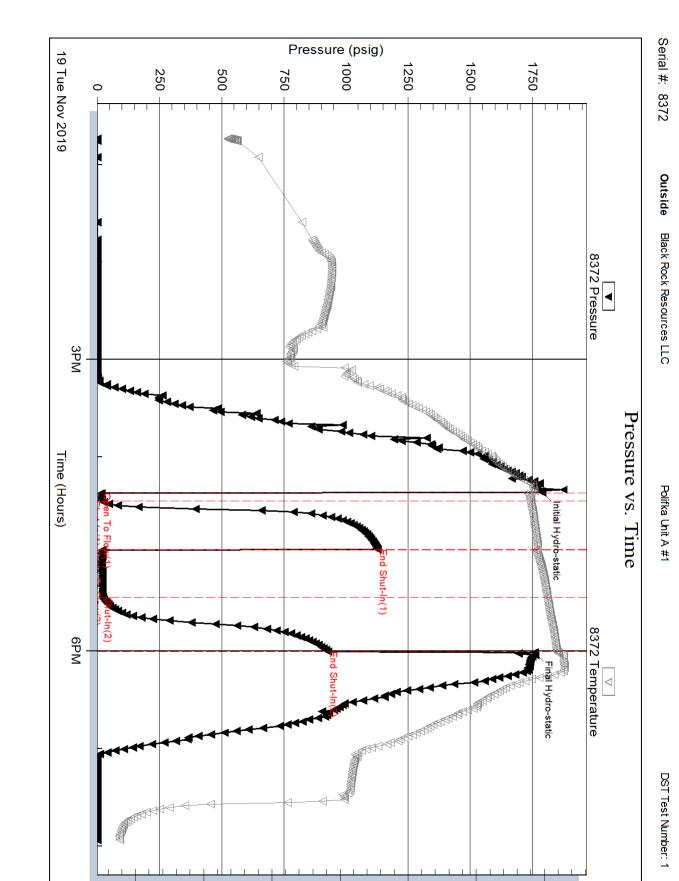
Total Length: 25.00 ft Total Volume: 0.355 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: 3#LCM

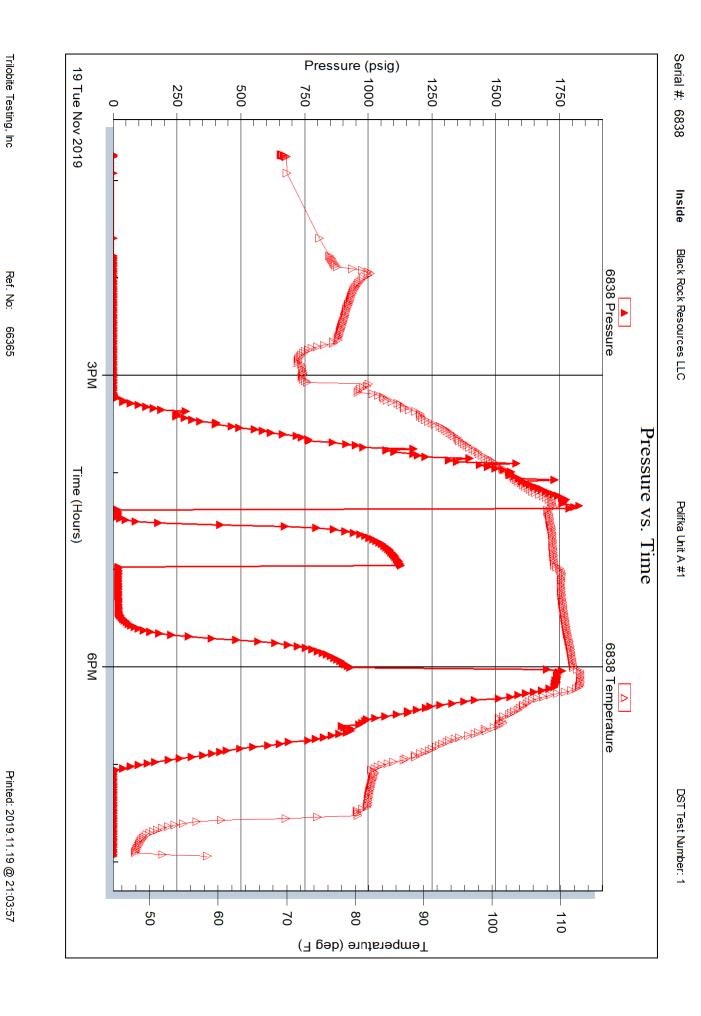
Trilobite Testing, Inc Ref. No: 66365 Printed: 2019.11.19 @ 21:03:56



Temperature (deg F)

Ref. No:

Trilobite Testing, Inc



Trilobite Testing, Inc

Ref. No:



Black Rock Resources LLC

18-13s-26w Gove KS Polifka Unit A #1

PO BOX 553

Job Ticket: 66366

Tester:

Russell KS 67665+0553

ATTN: Chad Counts

Test Start: 2019.11.20 @ 12:59:00

p -44

GENERAL INFORMATION:

Formation: LKC I-L

Deviated: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole (Reset)

Time Tool Opened: 18:49:47 Time Test Ended: 23:09:47

Interval: 3911.00 ft (KB) To 3986.00 ft (KB) (TVD)

Total Depth: 3986.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Poor

Unit No: 84

Spencer J Staab

Reference Elevations: 4360.00 ft (KB) 4349.00 ft (CF)

KB to GR/CF: 11.00 ft

DST#: 2

Serial #: 8372 Inside

Press@RunDepth: 54.39 psig @ 3914.00 ft (KB) Capacity: psig

 Start Date:
 2019.11.20
 End Date:
 2019.11.20
 Last Calib.:
 2019.11.20

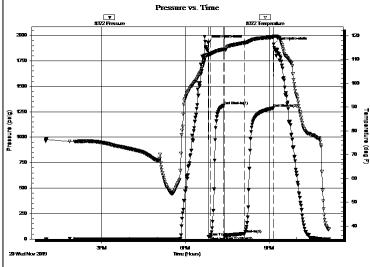
 Start Time:
 12:59:01
 End Time:
 23:09:47
 Time On Btm:
 2019.11.20 @ 18:49:32

 Time Off Btm:
 2019.11.20 @ 21:10:17

TEST COMMENT: 5-IF-Weak; Built to 3&1/2"

30-ISI-Weak Surface; Died in 5 mins 45-FF-BOB 8&1/2 mins; Built to 27&1/2"

60-FSI-No Return



PRESSURE	SUMMARY

Ī	Time	Pressure	Temp	Annotation
	(Min.)	(psig)	(deg F)	
	0	1931.12	112.14	Initial Hydro-static
	1	23.04	111.77	Open To Flow (1)
	6	24.86	112.38	Shut-In(1)
	34	1312.36	114.26	End Shut-In(1)
	34	27.11	114.05	Open To Flow (2)
	79	54.39	117.02	Shut-In(2)
	140	1285.76	119.30	End Shut-In(2)
9	141	1912.80	119.61	Final Hydro-static
				•

Recovery

Length (ft)	Description	Volume (bbl)			
75.00	GMO 30%G 30%M 30%O	1.06			
25.00	GO 40%G 60%O	0.35			
0.00	tool sample 50%O 50%M	0.00			
0.00	445 GIP 100%G	0.00			
* Recovery from multiple tests					

Gas Rates

Choke (inches) Pressure (psig) Gas Rate (Mcf/d)

Trilobite Testing, Inc Ref. No: 66366 Printed: 2019.11.21 @ 07:32:53



Black Rock Resources LLC

18-13s-26w Gove KS Polifka Unit A #1

PO BOX 553

Russell KS 67665+0553

Job Ticket: 66366 DST#: 2

ATTN: Chad Counts Test Start: 2019.11.20 @ 12:59:00

GENERAL INFORMATION:

Formation: LKC I-L

Deviated: Test Type: Conventional Bottom Hole (Reset) No Whipstock: ft (KB)

Time Tool Opened: 18:49:47 Tester: Spencer J Staab Time Test Ended: 23:09:47 Unit No: 84

Interval: 3911.00 ft (KB) To 3986.00 ft (KB) (TVD) Reference Elevations: 4360.00 ft (KB)

Total Depth: 3986.00 ft (KB) (TVD) 4349.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Poor KB to GR/CF: 11.00 ft

Serial #: 6838 Inside

Press@RunDepth: 3914.00 ft (KB) psig @ Capacity: psig

Start Date: 2019.11.20 End Date: 2019.11.20 Last Calib.: 2019.11.20

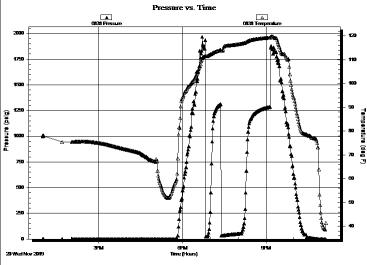
Start Time: 12:59:01 End Time: Time On Btm: 23:09:47

Time Off Btm:

TEST COMMENT: 5-IF-Weak; Built to 3&1/2"

30-ISI-Weak Surface; Died in 5 mins 45-FF-BOB 8&1/2 mins; Built to 27&1/2"

60-FSI-No Return



	111233112331111111111111111111111111111						
	Time	Pressure	Temp	Annotation			
	(Min.)	(psig)	(deg F)				
7							
mpere							
Temperature (deg F)							
deg P)							

Recovery

Length (ft)	Description	Volume (bbl)				
75.00	GMO 30%G 30%M 30%O	1.06				
25.00 GO 40%G 60%O		0.35				
0.00	0.00					
0.00 445 GIP 100%G		0.00				
* Recovery from multiple tests						

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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Trilobite Testing, Inc. Ref. No: 66366 Printed: 2019.11.21 @ 07:32:53



FLUID SUMMARY

Black Rock Resources LLC

18-13s-26w Gove KS

PO BOX 553

Polifka Unit A #1

Job Ticket: 66366

DST#: 2

ATTN: Chad Counts

Russell KS 67665+0553

Test Start: 2019.11.20 @ 12:59:00

Mud and Cushion Information

Mud Type:Gel ChemCushion Type:Oil API:37 deg APIMud Weight:9.00 lb/galCushion Length:ftWater Salinity:ppm

Viscosity: 59.00 sec/qt Cushion Volume: bbl

Water Loss: 6.80 in³ Gas Cushion Type:

Resistivity: ohm.m Gas Cushion Pressure: psig

Salinity: 5400.00 ppm Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
75.00	GMO 30%G 30%M 30%O	1.063
25.00	GO 40%G 60%O	0.354
0.00	tool sample 50%O 50%M	0.000
0.00	445 GIP 100%G	0.000

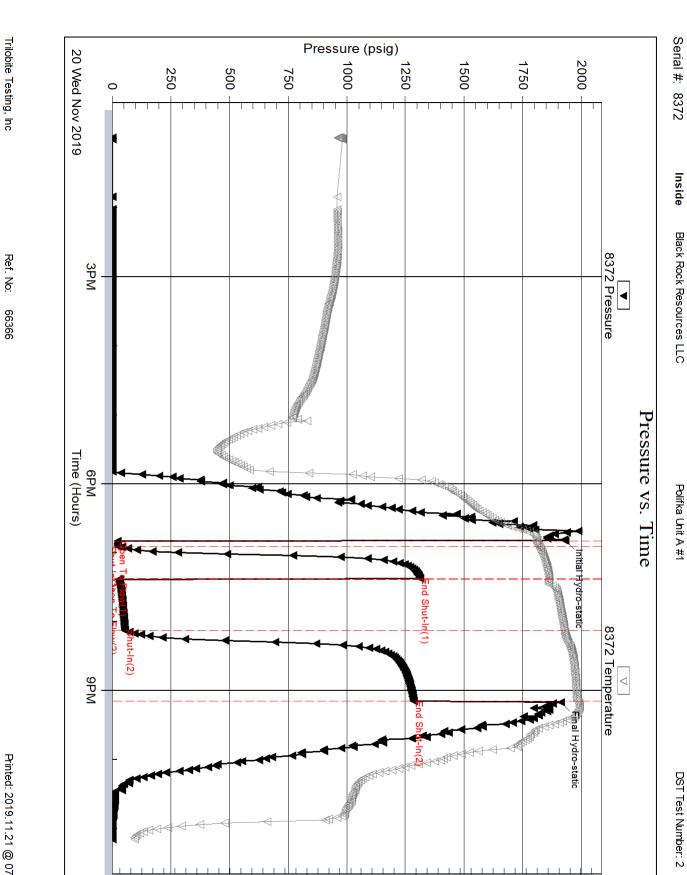
Total Length: 100.00 ft Total Volume: 1.417 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

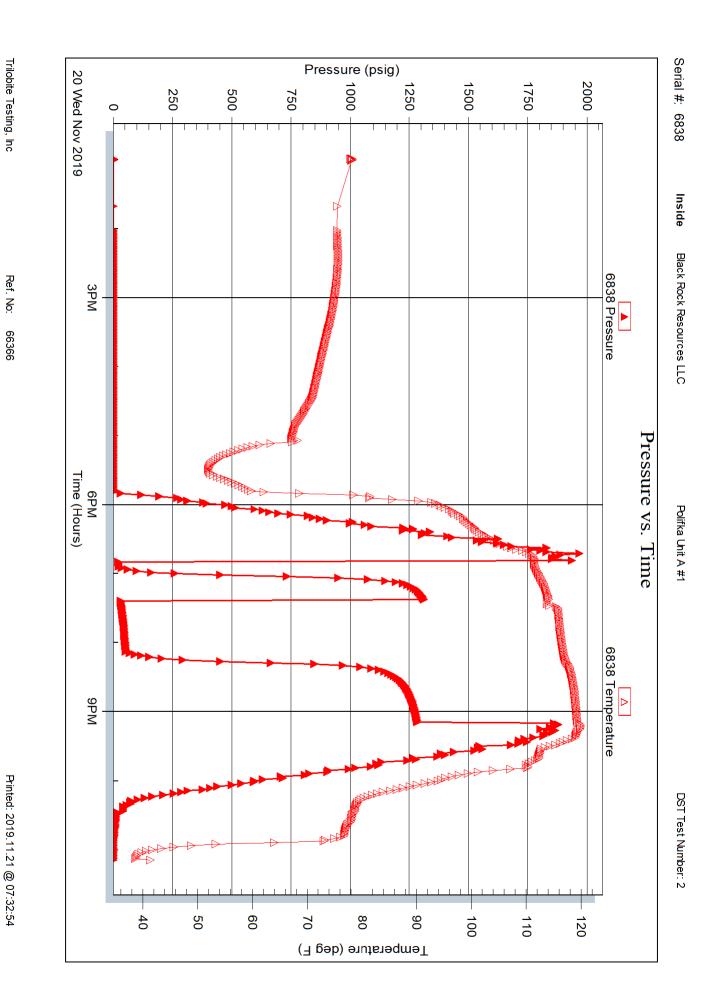
Laboratory Name: Laboratory Location:

Recovery Comments: 2#LCM

Trilobite Testing, Inc Ref. No: 66366 Printed: 2019.11.21 @ 07:32:54



Temperature (deg F)



Trilobite Testing, Inc

Ref. No:

QUALITY OILWELL CEMENTING, INC. Federal Tax I.D.# 20-2886107

ne 785-483-1071 ell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1840

Date 1/-23-19 13	c. Twp. Ran 7 13 26		County	State K5	On Location	Finish
ease Policin 12.		Loca	tion Chante	C- 105 PA	2 you No	rto
The state of the s	Well No.		Owner			
Contractor Southwick	TOSTO	16	 You are here 	ilwell Cementing, I by requested to re	nt cementing equipmen	t and furnish
Type Job () () Job			cementer an	d helper to assist	owner or contractor to d	o work as listed.
Hole Size 778	T.D. 4390		Charge To	Jack Kack		
Osg. 5/2	Depth -	4333	Street			
bg. Size	Depth		City		State	
rool Dil Tool	Depth 202	7. A Secretary and	The above wa	as done to satisfaction	n and supervision of owner	r agent or contractor.
Dement Left in Csg.	Shoe Joint		Cement Am	ount Ordered 3	30 900 EXMISC	HATTE
Meas Line	Displace 47	BL				
	UIPMENT		Common	727 - マイ・・バ - C-C2 - マール、	i(.	
Pumptrk 17 No. Cementer	achil S		Poz. Mix			<u> </u>
Bulktrk 21 No. Driver Driver	ENV		Gel.			
Bulktrk No. Driver Driver	ance		Calcium	044.7		
Control of the Control of the American	CES & REMARKS		Hulls			
Remarks:			Salt	100		
Rat Hole 325K			Flowseal	1.2.3.20		
Mouse Hole 153/L			Kol-Seal			
Centralizers		A CANAL	Mud CLR 4	8		
Baskets			CFL-117 or	CD110 CAF 38		
O/V or Port Collar			Sand	36		
Die Pahole 3051	- Mousing 1	55K	Handling	Marine Na	7-4	
Aut = but	3355K		Mileage		The state of the s	
Comon Share	W. Din			FLOAT EQU	IPMENT	*
Olin la Parille	70x	compained to the last	Guide Shoe	9	Andrew State of the Control of the C	1000
1/10			Centralizer		Tem Tingham and S	4 - 11 - 12
Cament Cruck	41+2.		Baskets			0,6
dost to pit	The state of the s	.4	AFU Inserts	8	4	- 24 to 24 t
	- 1: - 1: V		Float Shoe		and exercise	
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			Mileage	•••		Tax
		Long Black	4		Disc	ount
R	o Die	/			Total Cha	
X Signature	7 477				Iotal Cha	196

GUALITY OILWELL CEMENTING, INC. Federal Tax 1.D.# 20-2886107

ne 785-483-1071 ₩ 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1839

Date 11-23-19 Sec.	Twp. Range	County	State	On Location	Finish 9:45Ann			
0		GOVE	1 43	11.	1175Am			
ease Politing	1	ocation Cont	6 105 PRO	BW Vinto				
TOTAL OFFICE	Well No.	Owner To Quality (Oilwell Cementing, Inc	D				
	- Kottom	Vou are her	ereby requested to ren and helper to assist or	nt cementing equipme	ent and furnish do work as listed.			
Type Job D U JOB Hole Size 77/9	Charge	RININ DO	Peca					
Hole Size 7/8	T.D. 4390	To d	NOW HOLL	1)cmrce>				
Csg. 5/2 17#	Depth 43.33,77	Street		State				
Tbg. Size	Depth	City The above v	was done to satisfaction		ner agent or contractor.			
Tool Dy Tool	Depth 2027		mount Ordered					
Cement Left in Csg. 43,07	Shoe Joint 43,07	Cement Al	Gement Amount Ordered Company					
Meas Line	Displace 99 12BL							
EQUIP	Common							
Pumptrk Helper	Poz. Mix			6 - 1				
Bulktrk Driver Lance	2,	Gel.						
Bulktrk 2/ No. Driver Driver	Calcium							
JOB SERVICES	Hulls		A ST					
Remarks:	Salt Flowseal	** *						
Rat Hole					The same			
Mouse Hole	Kol-Seal							
Centralizers		Mud CLR 48						
Baskets	CFL-117	or CD110 CAF 38						
D/V or Port Collar	Sand	SAME S	energy (
	Battle 4289.	Handling						
2074	Mileage	The same of the second of the second						
DSt Circulation	77. 44.		FLOAT EQU	DIPMENT	responsible to			
11/1X 12 25341	Guide Sh	noe						
153KA 15.4 CHE	Centraliz							
Phys. 54B/ water	Baskets	The second secon						
water to land plus	5.4		ALC: NO PROPERTY.	u 🛊 -				
1800 Lot pressur	AFU inse							
	1	Float Sh	106	W. Washington				
Dalana Not	Latch Do	own	PROBABILITY TO THE PROPERTY.					
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gnature / Dugle N	Koletto	ارد ۽ لينج						

QUALITY OILWELL CEMENTING, INC. Federal Tax I.D.# 20-2886107

Cell 785-324-1041

Phone 785-483-1071 Home Office P.O. Box 32 Russell, KS 67665 No. 1748

Date 11-15-19 Sec.	Twp. Range	Ga	County	State	On Location	X: 30PM	
Q look	O)	Location	on Outo	ter - latte	105 to PR	d, 1/2 w	
Lease Politica un	Well No.	The section		INTO	The second secon		
Contractor Southward #8			To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish				
Type Job Surface			cementer and helper to assist owner or contractor to do work as listed.				
Hole Size)31/4M	T.D. 266'	To Black Rock Resources					
Csg. 8 3/8 H	Depth 366 /		Street St				
Tbg. Size	Depth		City	caecaeca sass			
Tool	Depth		The above was done to satisfaction and supervision of owner agent or co				
Cement Left in Csg. \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	Shoe Joint 5	TUALC	Cement Amo	ount Ordered	D 80/20 3%	CL 2% fel	
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