

Confidentiality Requested:

Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Merit Energy Company, LLC
Well Name	WENU 701
Doc ID	1510373

All Electric Logs Run

BOREHOLE COMPENSATED SONIC LOG
CUAL COMP POROSITY LOG
DUAL INDUCTION LOG
MICRORESISTIVITY LOG
QUAD COMBO

Form	ACO1 - Well Completion
Operator	Merit Energy Company, LLC
Well Name	WENU 701
Doc ID	1510373

Tops

Name	Top	Datum
HEEBNER	4028	.
TORONTO	4044	.
LANSING	4076	.
SWOPE	4538	.
MARMATON	4709	.
PAWNEE	4816	.
CHEROKEE	4869	.
ATOKA	5052	.
MORROW	5205	.
U WEENU	5380	.
CHESTER LIME	5408	.
CHESTER LIME BASE	5449	.
ST GENEVIEVE	5476	.



Liberal Yard #1717 - Phone 620-624-2277 - 1700 S. Country Estates Road, Liberal KS 67901

PRESSURE PUMPING Job Log

Customer:	Merit Energy	Cement Pump No.:	3722319572	Operator TRK No.:	86531	
Address:	sublette.invoives@energy.com	Ticket #:	1718 19855 A	Bulk TRK No.:	1435437724	1982737725
City, State, Zip:	PO Box L Sublette Ks 67877	Job Type:	Z-42 Cement Surface Casing			
Service District:	1718 Liberal, Ks	Well Type:	OIL			
Well Name and No.:	WENU # 701 AFE #64676 Ref # 701	Well Location:	9-28S-34W	County:	Haskell	State: Kansas

Type of Cmt	Sacks	Additives	Truck Loaded On		
A-Con	505	3% calcium chloride, 1/2 # celloflake, 1 # Gilsonite	1435437724	Front	Back
Class C Cement	165	2 % calcium chloride, 1/4 # celloflake	1982737725	Front	Back
				Front	Back

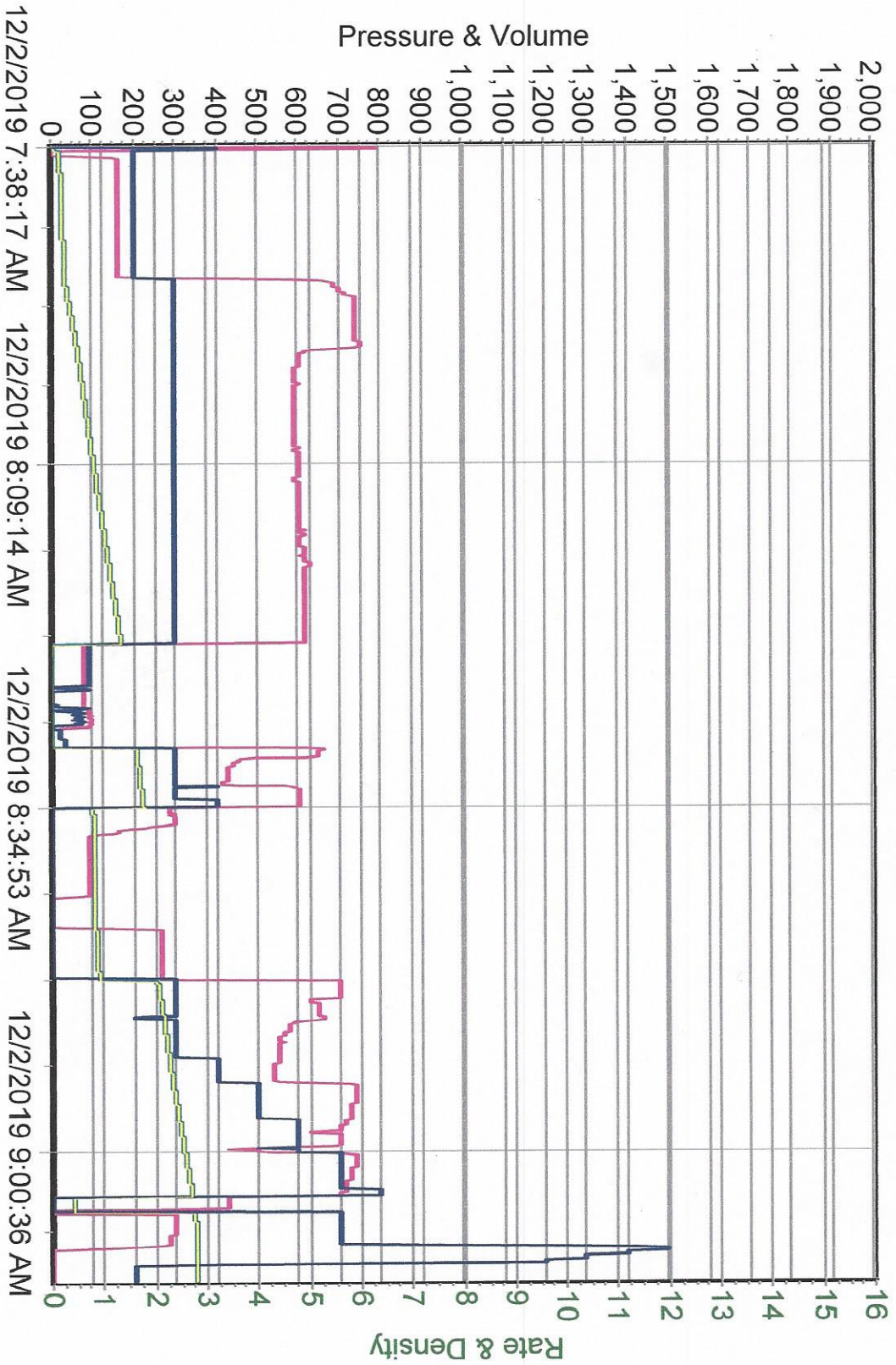
Lead/Tail:	Weight #1 Gal.	Cu/Ft/sk	Water Requirements	CU. FT.	Man Hours / Personnel	
Lead:	12.1	2.41	13.9	1217.05	Man Hours:	88
Tail:	14.8	1.34	6.33	221.1	# of Men on Job:	4

Time (am/pm)	(BPM)	Volume (BBLS)	Pumps		Pressure(PSI)		Description of Operation and Materials
			T	C	Tubing	Casing	
4:15							On Location & Safety Meeting
4:20							Rig Up
7:25 AM							Rig To Circulate
7:30 AM							Safety Meeting
7:45 AM							Pressure Test To 1500psi
7:50	5	216.75 slurry				180	Pump Lead @ 12.1 #
8:30	5	39.37 slurry				190	Pump Tail @ 14.8 #
8:40 AM							Shut Down / Drop Plug
8:42	5	10				180	Displace
	5	30				190	
	5	50				300	
	6	70				500	
	6	90				600	
	2	100				550	Slow Rate To 2.0 bpm
	2	109				600	Land Plug
9:09							Release Back / Float Held
9:10							Rig Down / Job Complete

Size Hole	12 1/4	Depth				TYPE	
Size & Wt. Csg.	8 5/8 24#	Depth	1763	New / Used		Packer	Depth
Landing pressure	500 +	Depth				Retainer	Depth
Top Plugs		Type				Perfs	CIBP

Customer Signature:	Basic Representative:	Jesse Paxton
	Basic Signature:	
	Date of Service:	12/1/2019

Merit Energy WENU #701 12-2-19





Liberal Yard #1717 - Phone 620-624-2277 - 1700 S. Country Estates Road, Liberal KS 67901

Job Log

Customer:	Merit Energy	Cement Pump No.:	38750, 19919 8.5Hrs.	Operator TRK No.:	96816
Address:	sublette.invoices@meritenergy.com	Ticket #:	1718 19825 L	Bulk TRK No.:	19827, 37725 Oscar 19827, 37725
City, State, Zip:	PO Box L, Sublette Ks. 67877	Job Type:	Z-42 Cement Production Casing		
Service District:	1718 - Liberal, Ks.	Well Type:	OIL		
Well Name and No.:	WENU # 505 AFE # 64676- Ref # 70	Well Location:		County:	Haskell
				State:	Kansas

Type of Cmt	Sacks	Additives	Truck Loaded On		
Class C 50/50	130	6% Gypsum, 10% Salt, .5% C-17, 1/4# Defoamer, 5# Gilsonite, 1/4# Polyflake	19827, 37725 Oscar		Front Back
Class C 50/50	140	6% Gypsum, 10% Salt, .5% C-17, 1/4# Defoamer, 5# Gilsonite, 1/4# Polyflake	19827, 37725		Front Back
Rat & Mouse	50		19827, 37725		Front Back

Lead/Tail:	Weight #1 Gal.	Cu/Ft/sk	Water Requirements	CU. FT.	Man Hours / Personnel	
Tail 1:	13.6	1.57	7.18	204.1	TT Man Hours:	43
Tail 2:	13.6	1.57	7.18	3	# of Men on Job:	3

Time (am/pm)	(BPM)	Volume (BBLS)	Pumps		Pressure (PSI)		Description of Operation and Materials
			T	C	Tubing	Casing	
10:50							ON LOCATION & SAFETY MEETING
16:15							RIG TO CIRCULATE
4:53 PM	3	11.9				280	PUMP 500 GALLONS MUD FLUSH
5:02 PM							PLUG RAT & MOUSE W/ 50SX
5:15 PM	4.5	36.3 slurry				310	PUMP 130SX TAIL 1 @ 13.6#
17:35							SHUTDOWN / DROP PLUG / WP
17:41	7	10				160	DISPLACE W/ 18.2BBL H2O
	6	20				170	DISPLACE W/ 110.3BBL MUD
	7	30				260	
	7	40				260	
	6.9	50				290	
	7	60				300	
	7	70				300	
	7	80				270	
	6.9	90				270	
	6.9	100				390	
	6.9	110				520	
17:59	6.8	118				620	SLOW RATE TO 2.0BPM @ 370PSI
	2	120				370	
18:07	2	128.5				520	LAND PLUG / PRESSURE UP TO 1570PSI
18:09							RELEASE BACK — FLOAT HELD
18:15							DROP OPENING TOOL
18:30							PUMP OPENING TOOL W/ 910PSI

Size Hole	7 7/8"	Depth	5600'		TYPE	Plug Container		
Size & Wt. Csg.	5 1/2" 17#	Depth	5587.38'	DV Tool	4754.73'	Packer	Depth	
Landing Press1	349.2 psi	Landing Press2	516.8psi			Retainer	Depth	
Shoe Jt.	46.66'	Type				Perfs	CIBP	

Customer Signature:	Basic Representative:	Daniel Beck
	Basic Signature:	<i>Daniel Beck</i>
	Date of Service:	12/6/2019



Liberal Yard #1717 - Phone 620-624-2277 - 1700 S. Country Estates Road, Liberal KS 67901

Job Log

Customer:	Merit Energy	Cement Pump No.:	38750, 19919 8.5Hrs.	Operator TRK No.:	96816
Address:	sublette.invoices@meritenergy.com	Ticket #:	1718 19825 L	Butk TRK No.:	19827, 37725 Oscar
City, State, Zip:	PO Box L, Sublette Ks. 67877	Job Type:	Z-42 Cement Production Casing		
Service District:	1718-Liberal	Well Type:	OIL		
Well Name and No.:	WENU # 505 AFE # 64676- Ref # 701	Well Location:	0	County:	Haskell
				State:	Kansas

Type of Cmt	Sacks	Additives	Truck Loaded On		
Class C 50/50	130	6% Gypsum, 10% Salt, .5% C-17, 1/4# Defoamer, 5# Gilsonite, 1/4# Polyflake	19827, 37725 Oscar	Front	Back
Class C 50/50	140	6% Gypsum, 10% Salt, .5% C-17, 1/4# Defoamer, 5# Gilsonite, 1/4# Polyflake	19827, 37725	Front	Back
Rat & Mouse	50		19827, 37725	Front	Back

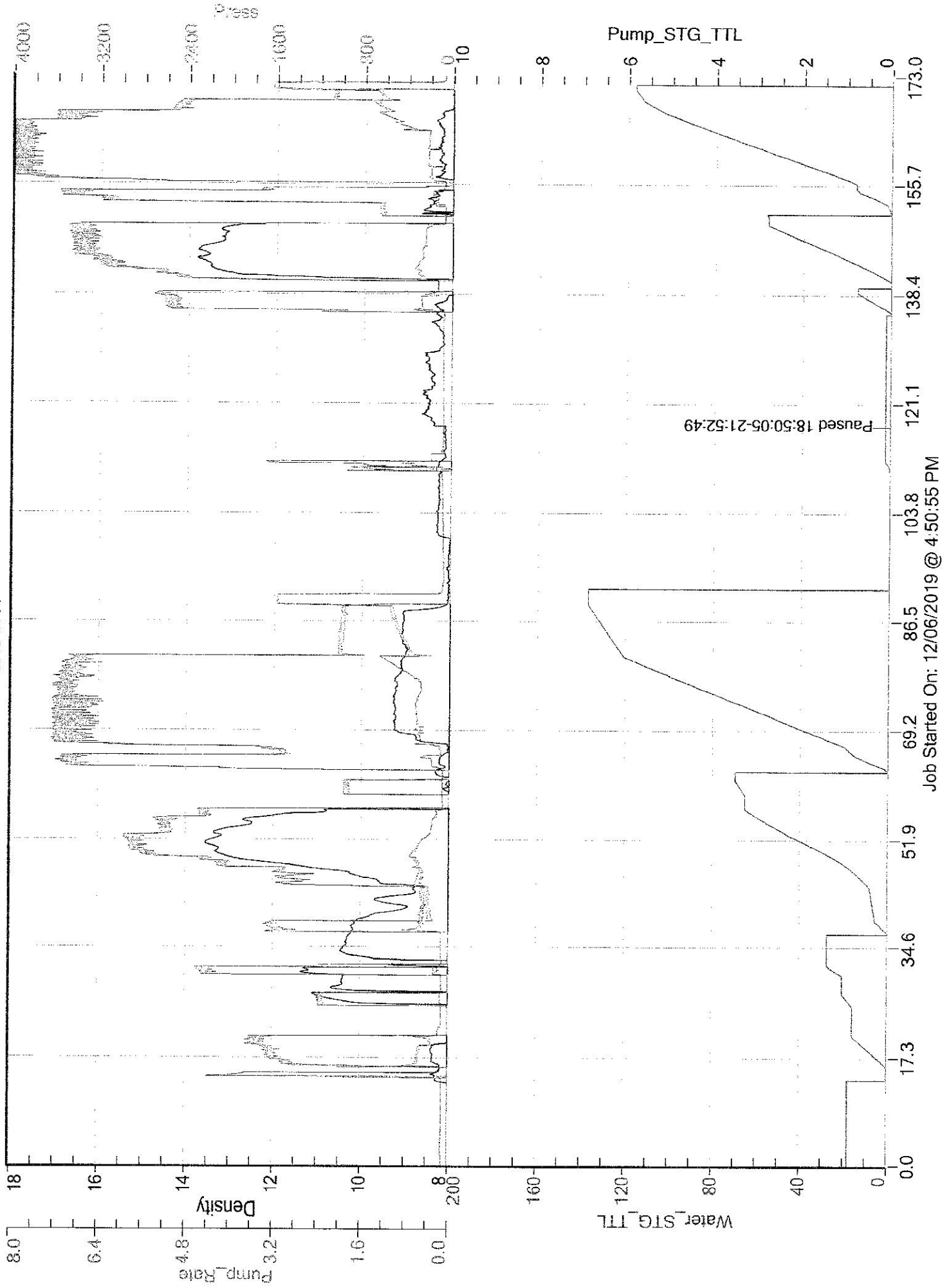
Lead/Tail:	Weight #1 Gal.	Yield	Water Requirements	CU. FT.	Man Hours / Personnel	
Lead:	13.6	1.57	7.18	204.1	TT Man Hours:	43
Tail:	13.6	1.57	7.18	3	# of Men on Job:	3

Time (am/pm)	(BPM)	Volume (BBLS)	Pumps		Pressure(PSI)		Description of Operation and Materials
			T	C	Tubing	Casing	
18:32							RIG TO CIRCULATE
21:58	5	11.9				290	PUMP 500 GALLONS MUD FLUSH
10:03 PM	5.3	39.1 slurry				310	PUMP 140SX TAIL 2 @ 13.6#
10:12 PM							SHUTDOWN / DROP PLUG
10:13 PM	7.5	10				190	DISPLACE
	7.5	20				190	
	7.5	30				200	
	8	40				220	
	7.8	50				230	
	7.8	60				230	
	7.9	70				230	
	7.5	80				520	
	7	90				620	
22:30	5	100				710	SLOW RATE TO 2.2BPM @ 610PSI
22:35	2	110.3				690	LAND CLOSING PLUG / PRESSURE UP TO 1620PSI
							RELEASE BACK --- PLUG HELD
							JOB COMPLETE

Size Hole	7 7/8"	Depth	5600'		TYPE	Plug Container	
Size & Wt. Csg.	5 1/2" 17#	Depth	5587.38'	DV Tool	4754.73'	Packer	Depth
Landing Press1	349.2 psi	Landing Press2	516.8psi			Retainer	Depth
Shoe Jt.	46.19'	Type				Perfs	CIBP

Customer Signature:	Basic Representative:	Daniel Beck
	Basic Signature:	<i>Daniel Beck</i>
	Date of Service:	12/6/2019

Merit Energy
WENU #701





Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name: WENU 701
Well Id:
Location: Sec. 9 T28S R34W, Haskell Co., Kansas
License Number: 15-081-22208
Spud Date: Nov. 30th, 2019
Surface Coordinates: NE SW NW NE
Region: Wildcat
Drilling Completed: Dec. 5th, 2019

Bottom Hole
Coordinates:
Ground Elevation (ft): 3064' K.B. Elevation (ft): 3076'
Logged Interval (ft): 4000' To: 5600' Total Depth (ft): 5600'
Formation: Morrow
Type of Drilling Fluid: Natural Chemical

Printed by WellSight LogViewer from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: MERIT ENERGY CO.
Address: 13727 NOEL ROAD, # 1200 Tower 2
DALLAS, TX 75240
Co. Geo: Krystin Robinson


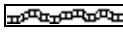
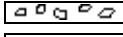
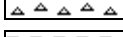




GEOLOGIST







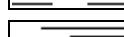
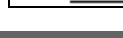
Name: Aaron Suelter
Company: Earth Tech OGL, Inc
Address: PO Box 683
Hooker, Oklahoma 73945
Off: 888-543-8378 Cell: 620-600-0777

SURVEYS





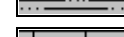
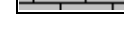
1868' INC 1.0 AZI 13.2
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 2183' INC 0.9 AZI 36.2
 2340' INC 0.2 AZI 28.2
 2496' INC 0.3 AZI 60.2
 2650' INC 0.3 AZI 88.2
 2809' INC 0.3 AZI 94.2
 3030' INC 0.4 AZI 44.2
 3186' INC 0.7 AZI 36.2
 3342' INC 0.5 AZI 46.2
 3501' INC 0.2 AZI 18.2
 3658' INC 0.7 AZI 12.2
 3816' INC 0.9 AZI 28.2
 3942' INC 0.7 AZI 32.2
 4070' INC 0.8 AZI 50.2
 4226' INC 0.9 AZI 60.2
 4384' INC 1.3 AZI 66.2
 4575' INC 1.5 AZI 61.2
 4729' INC 1.7 AZI 41.2
 4886' INC 1.7 AZI 52.2
 5040' INC 1.4 AZI 68.2
 5197' INC 1.7 AZI 98.2
 5354' INC 1.1 AZI 155.2
 5511' INC 1.9 AZI 136.2

ROCK TYPES

	Anhy
	Bent
	Brec
	Cht
	Clyst
	Coal
	Congl
	Dol

	Gyp
	Igne
	Lmst
	Meta
	Mrist
	Salt
	Shale
	Shcol

	Shgy
	Sltst
	Ss
	Till
	Carb sh
	Dol
	Dtd
	Gry sh

	Sandylms
	Shale
	Sltstn
	Shlyslts
	Sltyslts
	Lms

ACCESSORIES

MINERAL

- Anhy
- Arggrn
- Arg
- Bent
- Bit
- Breclrag
- Calc
- Carb
- Chtdk
- Chtlt
- Dol
- Feldspar
- Ferrpel
- Ferr
- Glau
- Gyp
- Hvymin
- Kaol
- Marl
- Minxl
- Nodule
- Phos
- Pyr

- Salt
- Sandy
- Silt
- Sil
- Sulphur
- Tuff
- Chlorite
- Dol
- Sand
- Sltly

- Fossil
- Gastro
- Oolite
- Ostra
- Pelec
- Pellet
- Pisolite
- Plant
- Strom
- Fuss
- Oomold

- Clystn
- Dol
- Grysh
- Gryslt
- Lms
- Sandylms
- Sh
- Sltstn

FOSSIL

- Algae
- Amph
- Belm
- Bioclst
- Brach
- Bryozoa
- Cephal
- Coral
- Crin
- Echin
- Fish
- Foram

STRINGER

- Anhy
- Arg
- Bent
- Coal
- Dol
- Gyp
- Ls
- Mrst
- Sltstrg
- Ssstrg
- Carbsh

TEXTURE

- Boundst
- Chalky
- Cryxln
- Earthy
- Finexln
- Grainst
- Lithogr
- Microxln
- Mudst
- Packst
- Wackest

OTHER SYMBOLS

POROSITY TYPE

- Earthy
- Fenest
- Fracture
- Inter
- Moldic
- Organic
- Pinpoint
- Vuggy

SORTING

- Well
- Moderate
- Poor

ROUNDING

- Rounded
- Subrnd
- Subang

- Angular

OIL SHOWS

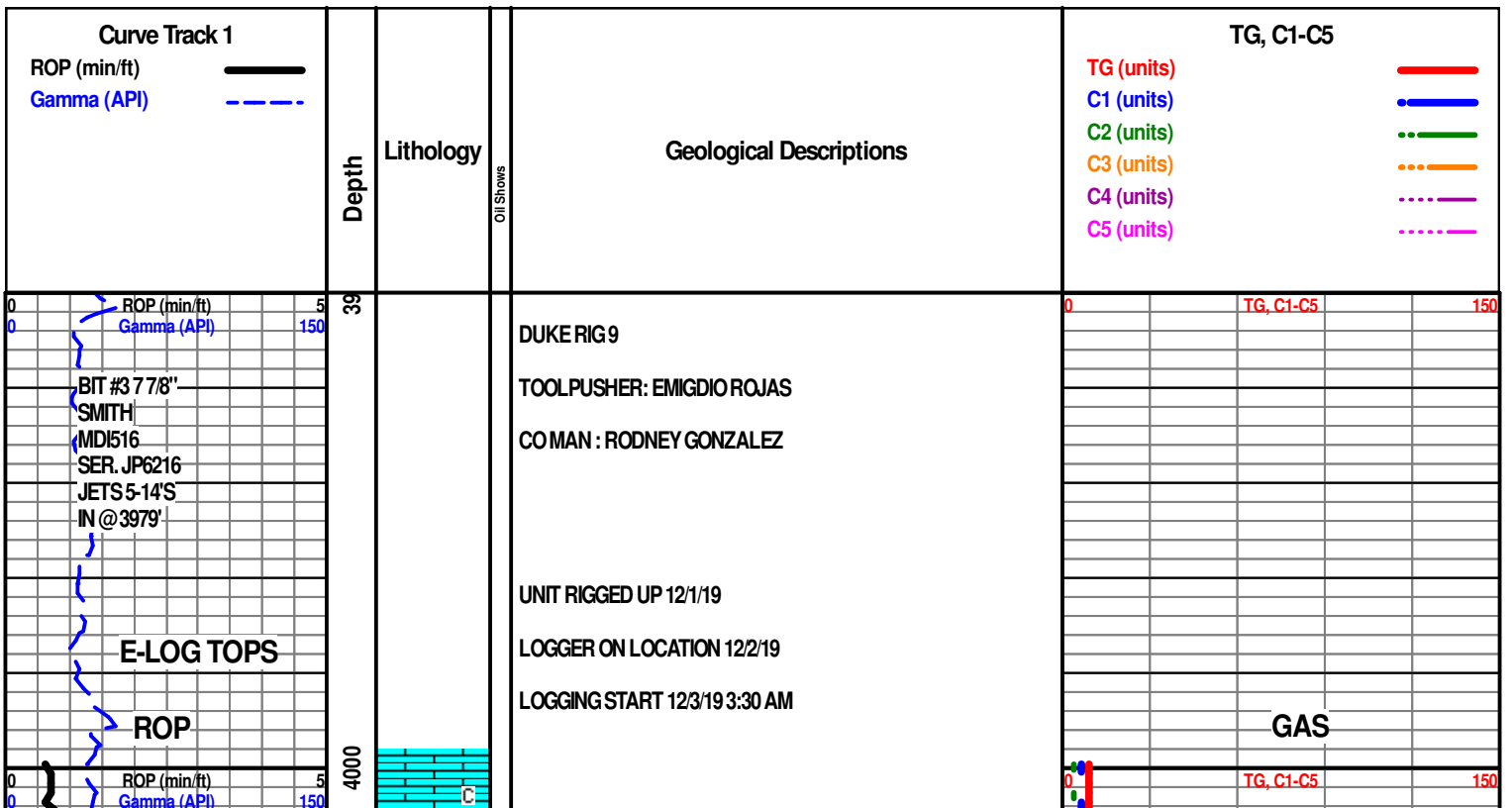
- Even
- Spotted
- Ques
- Dead
- Gas show

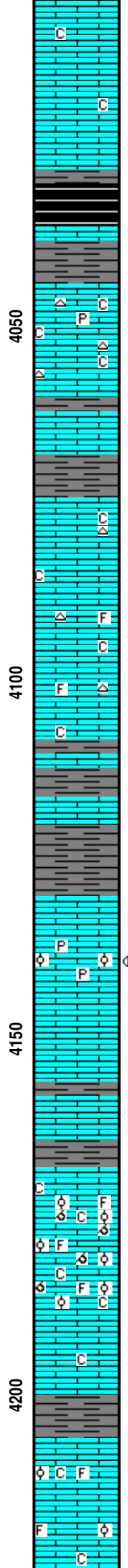
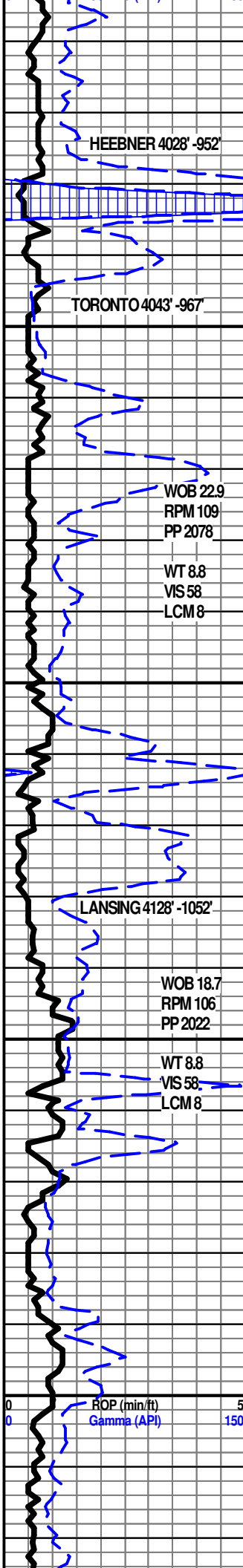
INTERVALS

- Core
- Dst
- Dst

EVENTS

- Rft
- Sidewall





LS- OFF WHT TO CRM, HD DNS TO BRIT, FN XLN CHLKY MTRX, S-SUCRO IP, NO VIS FLO, NO VIS POR, NO VIS SHOW

HEEBNER 4029' -953'

SH- BLCK, SFT BLKY, CARB

TORONTO 4044' -968'

LS- CRM TO LT TN, HD DNS TO BRIT, FN XLN CHLKY MTRX, S-SUCRO IP, SLI TR IMBD DISS PYR IP, TR FRSTY TO LT TN CHRT IN TRAY, SFT WHT CHLK IN TRAY, NO VIS FLO, NO VIS POR, NO VIS CUT OR SHOW

LS- CRM TO LT TN, HD DNS TO V/ BRIT IP, FN V/FN TO FN XLN SUCRO MTRX, S-CHLKY IP, SLI TR IMBD FOSS FRG IP, ABDT SFT WHT CHLK IN TRAY, TR OFF WHT TO LT TN CHRT IN TRAY, BRT YEL FLO IN 30%, NO VIS POR, NO VIS SHOW

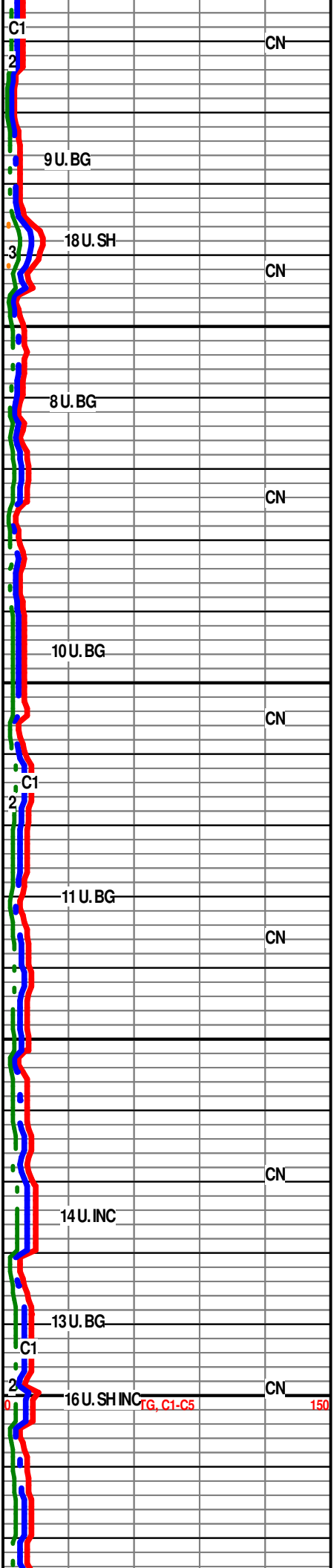
SH- GRV TO DK GRV, FRM BLKY, SLTY TXT

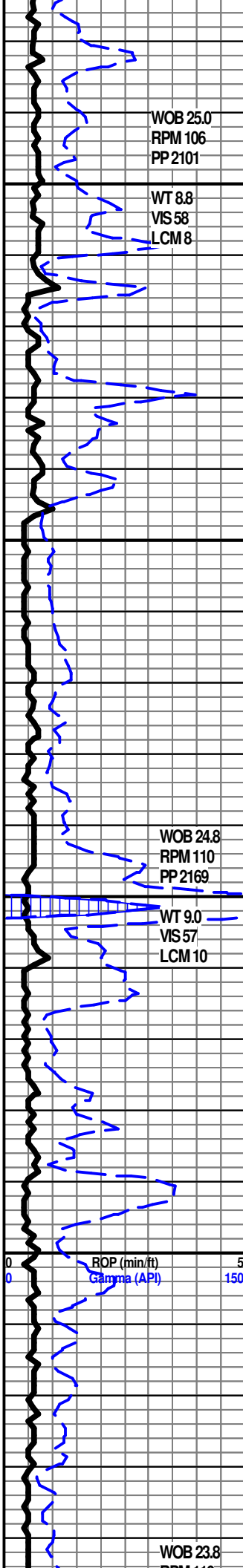
LANSING 4129' -1053'

LS- CRM TO LT TN (DUE TO OIL STN IN 20%), HD DNS FRM TO BRIT, FN XLN SUCRO MTRX, TR S-CHLKY IP, SLI TR IMBD OOL IP, SLI TR IMBD DISS PYR IP, BRT YEL GLD FLO IN 30%, PR INTR XLN POR IP, PR MICRO PP POR IP, FR FLSH CUT IN 30%, FR TO GD SLW STRM IN 30%, GD RING CUT ON DISH

LS- LT TN TO TN, HD DNS TO BRIT IP, V/FN XLN SUCRO MTRX, S-CHLKY ABDT IMBD OOL THRU, IMBD FOSS FRG SCAT THRU, OOLCST SCAT THRU, V/ ABDT SFT WHT CHLK IN TRAY, DUL YEL FLO IN 60%, PR INTR OOL/FOSS PR SCAT THRU, FR OOLCST POR SCAT THRU, NO VIS CUT OR SHOW

LS- CRM LT TN TO TR GRV IP, FN XLN SUCRO MTRX, S-CHLKY, IMBD FOSS FRG SCAT IP, TR IMBD OOL SCAT IP, SFT WHT





WOB 25.0
RPM 106
PP 2101

WT 8.8
VIS 58
LCM 8

WOB 24.8
RPM 110
PP 2169

WT 9.0
VIS 57
LCM 10

ROP (min/ft)
Gamma (API)

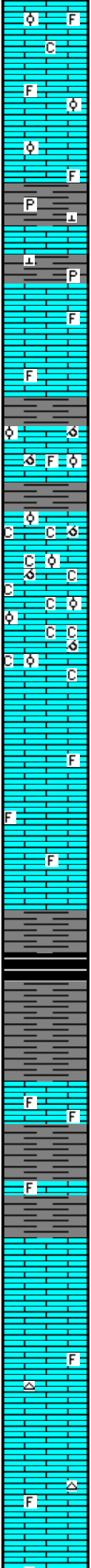
WOB 23.8

4250

4300

4350

4400



IMBD FOSS FRG SCAT IP, TR IMBD OOL SCAT IP, SFT WHT CHLK IN TRAY, BRT YEL FLO IN 25%, PR INTR XLN POR IP, NO VIS CUT OR SHOW

SH- GRY TO DK GRY, FRM BLKY, SLTY TO GRNY TXT, TR IMBD PYR CLSTR IP, TR IMBD LS GRNS IP

LS- LT TN TO TN, HD DNS, VFN TO CRYPTO XLN, S-SUCRO, IMBD FOSS FRG IP, TR IMBD OOL IP, OOLCST IP, SFT WHT CHLK IN TRAY, DUL YEL FLO IN 30%, PR INTR OOL/FOSS POR IP, PR OOLCST POR IP, NO VIS CUT OR SHOW

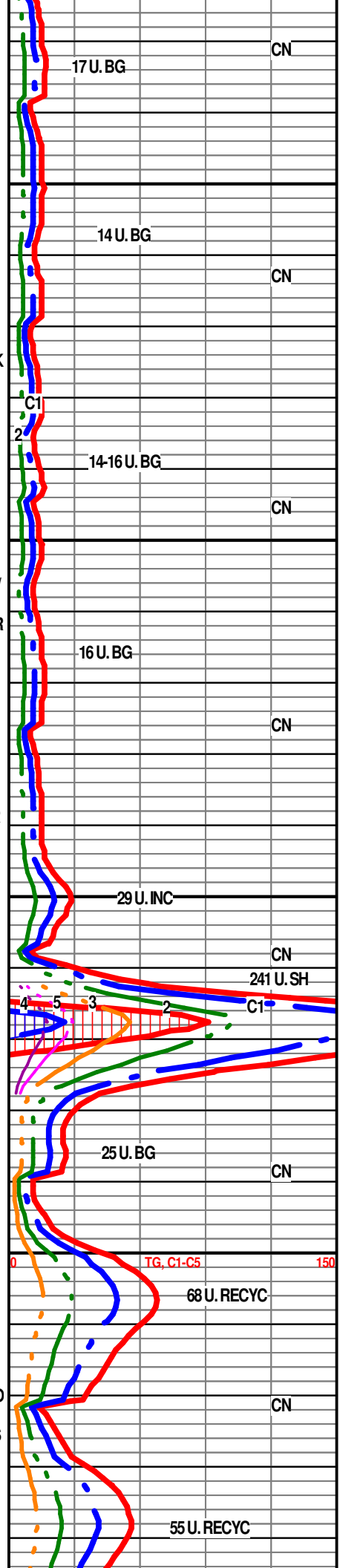
LS- CRM LT TN TO TN, HD DNS TO V/ BRIT, FN XLN SUCRO MTRX, S-CHLKY IP, ABTD IMBD OOL THRU, OOLCST SCAT IP, V/ ABTD SFT WHT CHLK IN TRAY, V SLI TR IMBD DISS PYR IP, TR OFF WHT TO CRM CHRT IN TRAY, DUL YEL GLD FLO IN 60%, PR TO FR INTR OOL POR IP, FR TO GD OOLCST POR SCAT IP, NO VIS CUT OR SHOW

LS- CRM LT TN TO LT GRY IP, HD DNS TO BRIT, FN XLN SUCRO MTRX, S-CHLKY IP, IMBD FOSS FRG IP, BRT YEL FLO IN 40%, PR MICRO PP POR IP, NO VIS CUT OR SHOW

SH- GRY DK GRY TO BLCK, FRM BLKY, SLTY TXT CARB IP

LS- LT TN TO TN (NO VIS STN), HD DNS, VFN TO FN XLN SUCRO MTRX, ABTD IMBD FOSS FRG THRU, BRT YEL GLD FLO IN 20%, V/PR INTR FOSS POR IP, PR MICRO PP POR IP, NO VIS FLSH CUT, GSSY SLW STRM, FR RNG CUT ON DISH

LS- CRM TO LT TN, HD DNS TO BRIT IP, VFN TO FN XLN SUCRO MTRX, TR IMBD FOSS FRG IP, TR FRSTY TO LT TN CHRT IN TRAY, TR SFT WHT CHLK IN TRAY, BRT YEL FLO IN 20%, NO VIS POR, NO VIS CUT OR SHOW



17 U.BG

14 U.BG

14-16 U.BG

16 U.BG

29 U. INC

25 U.BG

68 U. RECYC

55 U. RECYC

CN

CN

CN

CN

CN

CN

CN

CN

CN

241 U. SH

TG, C1-C5

150

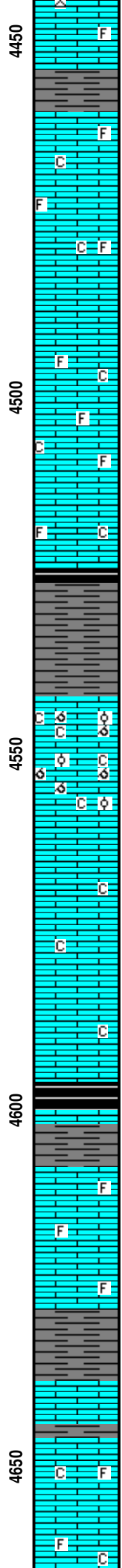
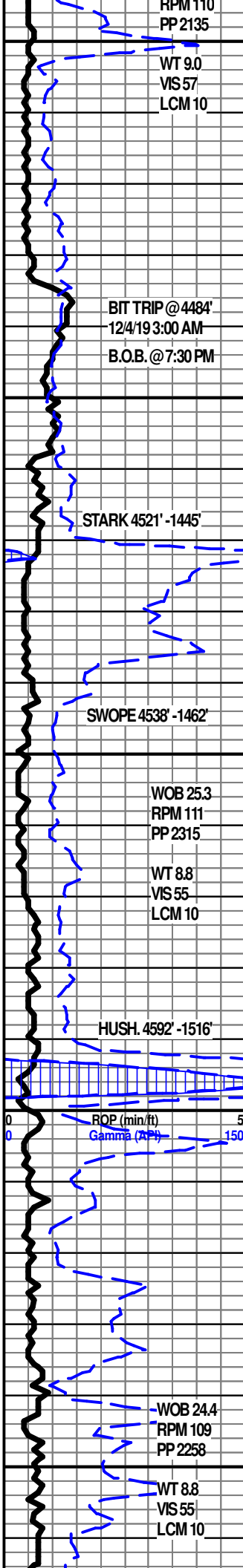
4

5

3

2

C1



LS- CRM LT TN TO TN, HD DNS TO BRIT IP, V/FN TO FN XLN MTRX, S-SUCRO IP, RE-XLN IP, IMBD FOSS FRG IP, TR SFT WHT CHLK IN TRAY, DUL YEL FLO IN 10%, PR INTR XLN POR IP, NO VIS CUT OR SHOW

LS- CRM TO LT TN, HD DNS TO BRIT, FN XLN SUCRO MTRX, S-CHLKY, IMBD FOSS FRG IP, TR SFT WHT CHLK IN TRAY, BRT YEL FLO IN 15%, NO VIS POR, NO VIS CUT OR SHOW

STARK 4523' -1447'

SH- GRN GRY DK GRY TO BLCK, SFT BLKY, SILTY TXT, CARB IP

LS- TN TO BRWN, HD DNS TO BRIT IP, V/FN TO FN XLN SUCRO MTRX, ABDT OOLCST THRU, TR IMBD OOL SCAT THRU, SFT WHT CHLK IN TRAY, DUL YEL GLD FLO IN 70%, FR GD TO EXCEL OOLCST POR THRU, NO VIS CUT OR SHOW, PR OIL ODOR

LS- CRM TO LT TN, HD DNS TO BRIT IP, V/FN TO FN XLN SUCRO MTRX, RE-XLN IP, SFT WHT CHLK IN TRAY, NO VIS

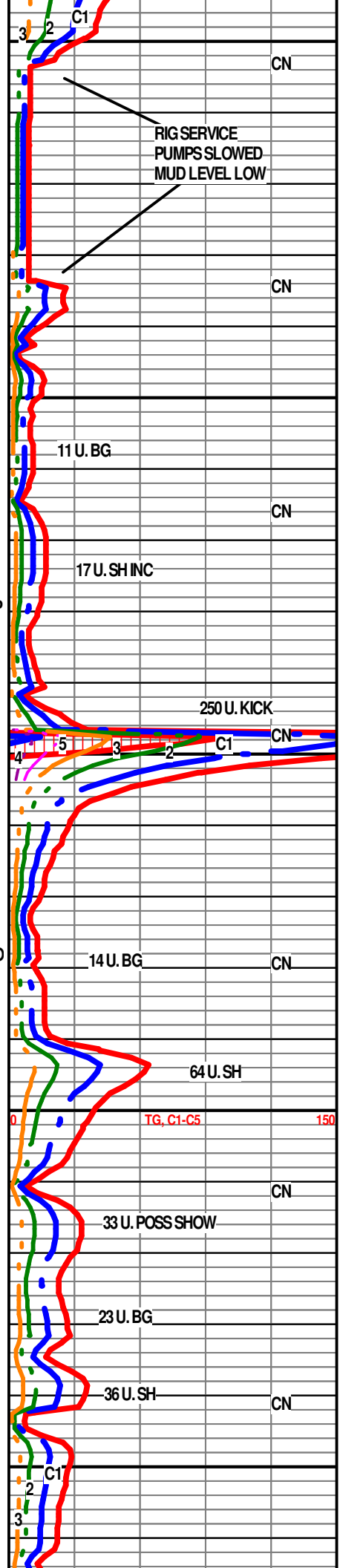
HUSH. 4595' -1519'

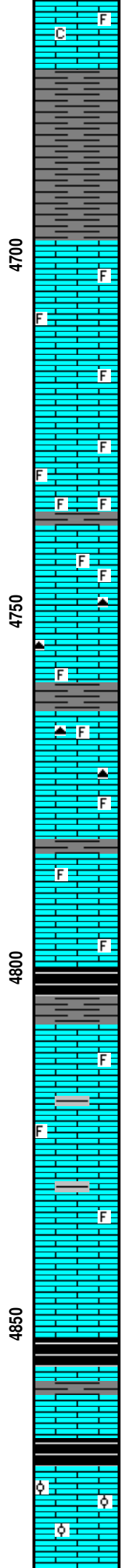
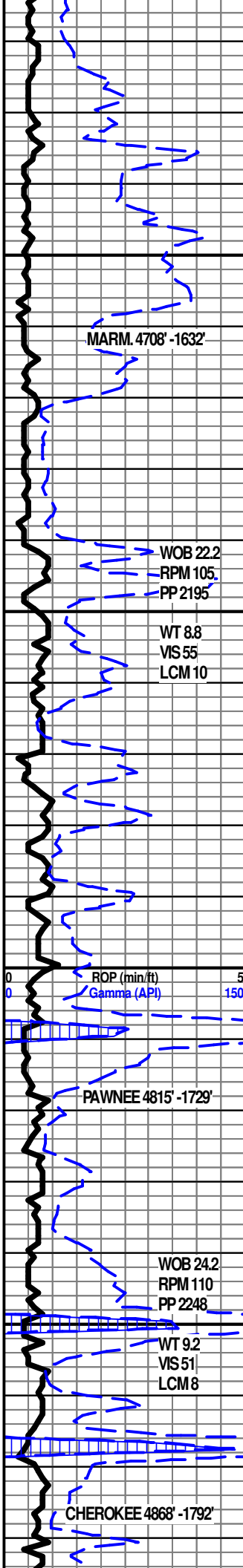
SH- BLCK, SFT BLKY, CARB

LS- LT TN TO TN IP, HD DNS, FN XLN SUCRO MTRX, TR IMBD FOSS FRG IP, TR IMBD OOL IP, DUL YEL GLD FLO IN 20%, PR INTR FOSS/OOL POR IP, PR RING CUT ON DISH

SH- DK GRY TO GRY, FRM BLKY, SLTY TO SMTH TXT

LS- CRM LT TN TO TN, HD DNS TO V/ BRIT, FN XLN SUCRO MTRX, S-CHLKY, IMBD FOSS FRG SCAT IP, SFT WHT CHLK IN TRAY, DUL YEL FLO IN 20%, PR INTR FOSS POR IP, NO VIS CUT OR SHOW





SH- GRAY TO DK GRAY, FRM BLKY, SLTY TXT

MARMATON 4697' -1621'

LS- CRM LT TN TO TN, HD DNS TO BRIT, V/FN TO FN XLN SUCRO MTRX, S-CHLKY IP, IMBD FOSS FRG IP, LT YEL FLO IN 25%, PR INTR XLN POR IP, PR MICRO PP POR IP, NO VIS CUT OR SHOW

LS- CRM LT TN TO TN, HD DNS TO BRIT IP, FN XLN SUCRO MTRX, IMBD FOSS FRG THRU, PHNTM FOSS SCAT THRU, DUL YEL FLO IN 80%, FR TO GD PHNTM FOSS POR IP, PR TO FR MICRO VUG POR IP, V/ PR RNG CUT ON DISH

LS- LT TN TO TN, HD DNS, VV/FN TO CRYTPO XLN, IMBD FOSS FRG SCAT THRU, TR FREE FOSS, TR DK TN CHRT IN TRAY, BRT YEL FLO IN 30%, PR TO FR INTR FOSS POR IP, NO VIS CUT OR SHOW

LS- OFF WHT CRM TO LT TN, HD DNS TO BRIT, FN XLN SUCRO MTRX, S-CHLKY, IMBD FOSS FRG IP, DUL YEL FLO IN 10%, NO VIS POR, NO VIS SHOW

PAWNEE 4807' -1731'

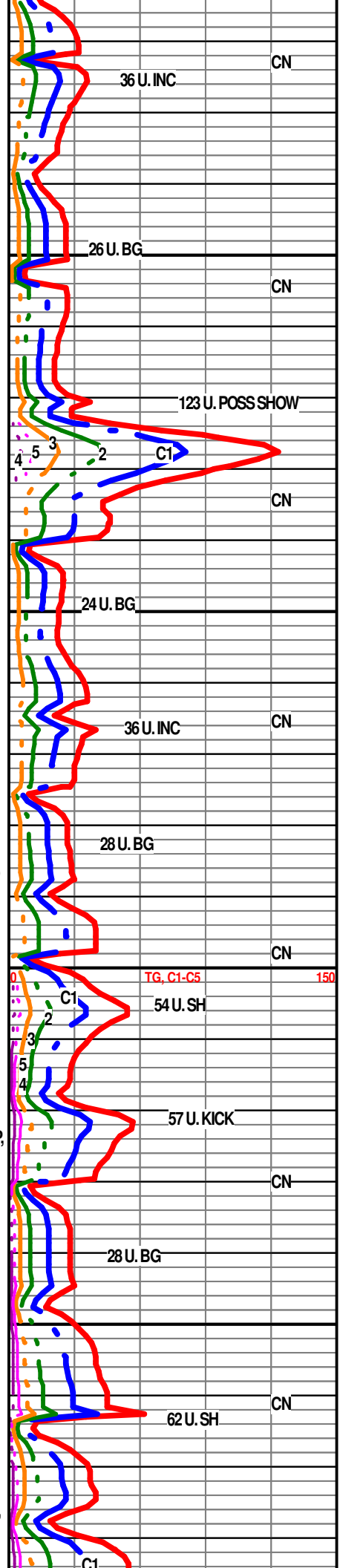
SH- BLK, SFT BLKY, CARB

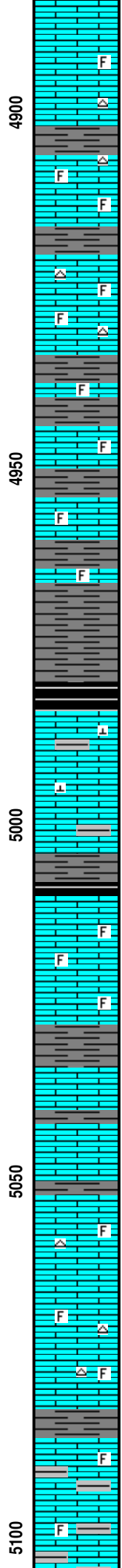
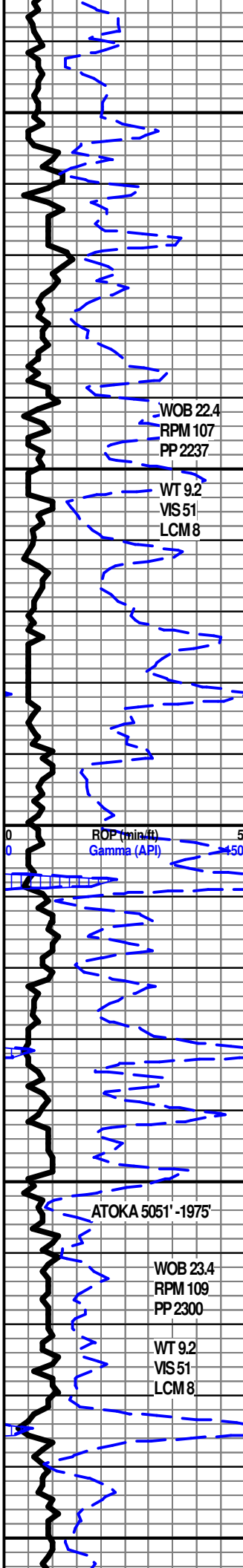
LS- CRM TO LT TN, HD DNS TO BRIT, FN XLN SUCRO MTRX, IMBD FOSS FRG IP, TR FREE FOSS, SLI TR IMBD DISS GRAY SH IP, DUL YEL GLD FLO IN 20%, PR INTR XLN POR IP, PR INTR FOSS POR IP, NO VIS CUT OR SHOW

SH- DK GRAY TO BLK, FRM TO SFT BLKY, CARB IP

CHEROKEE 4869' -1793'

LS- CRM LT TN TO TN, HD DNS TO BRIT, FN XLN SUCRO MTRX, RE-XLN IP, IMBD OOL SCAT IP, LT YEL FLO IN 30%, PR INTR XLN POR IP, NO VIS CUT OR SHOW





INTRBD LS & SH
LS- OFF WHT CRM TO LT TN, HD DNS TO BRIT FN TO MD XLN
RE-XLN MTRX, S-SUCRO, IMBD FOSS FRG IP, TR FRSTY TO TN
CHRT IN TRAY, LT YEL FLO IN 25%, PR INTR XLN POR IP, PR
INTR FOSS POR IP, NO VIS CUT OR SHOW
SH- GRY TO DK GRY, FRM BLKY, SLTY TO GRNY TXT

INTRBD LS & SH
LS- OFF WHT CRM TO LT TN, HD DNS TO BRIT FN TO MD XLN
RE-XLN MTRX, S-SUCRO, IMBD FOSS FRG IP, LT YEL FLO IN
10%, PR INTR XLN POR IP, PR INTR FOSS POR IP, NO VIS CUT OR
SHOW
SH- GRY TO DK GRY, FRM BLKY, SLTY TXT

SH- GRY DK GRY TO BLCK IP, FRM BLKY, SMTH TO SLTY TXT

LS- LT TN TO TN, HD DNS TO BRIT, FN TO MD XLN MTRX,
RE-XLN IP, S-SUCRO IP, TR IMBD LS GRNS IP, SLI TR IMBD DISS
GRY SH IP, DUL YEL FLO IN 10%, PR INTR XLN POR IP, PR MICRO
PP POR IP, NO VIS CUT OR SHOW

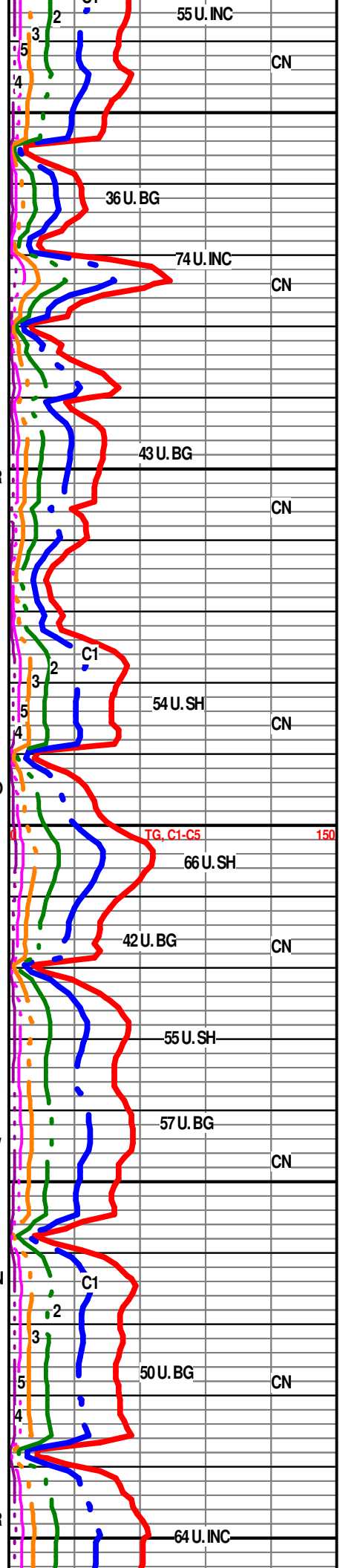
LS- CRM TO LT TN, HD DNS TO BRIT, FN XLN SUCRO MTRX,
S-CHLKY, TR IMBD FOSS FRG IP, LT YEL FLO IN 10%, NO VIS
POR, NO VIS SHOW

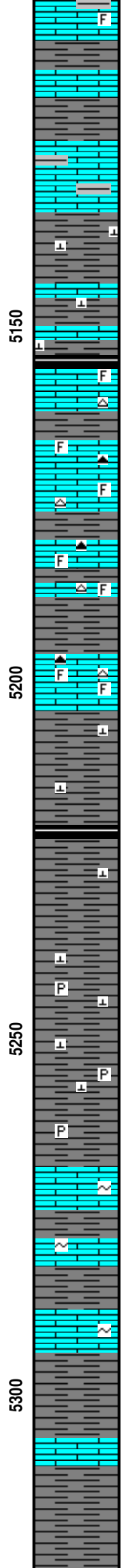
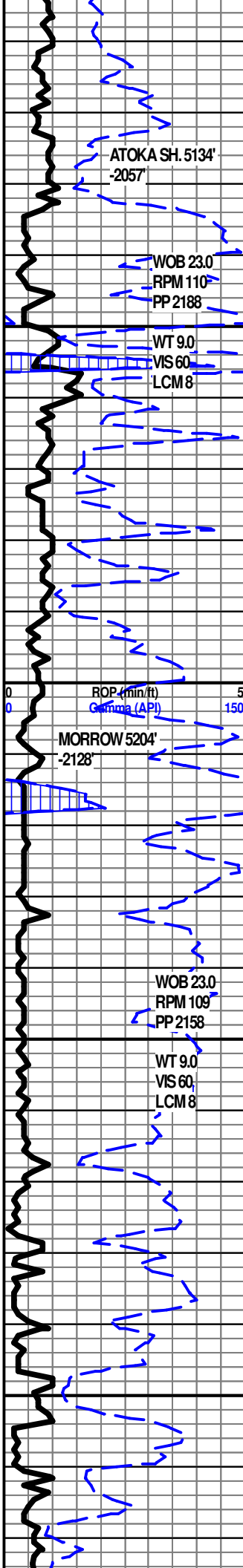
LS- OFF WHT CRM TO LT TN (DUE TO OIL STN IN 30%), HD DNS
TO BRIT, FN XLN SUCRO MTRX, TR IMBD FOSS FRG IP, SLI TR
FRSTY TO OFF WHT CHRT IN TRAY, BRT YEL GLD FLO IN 30%,
PR INTR MICRO PP POR IP, PR INTR FOSS POR IP, PR GSSY SLW
STRM, PR TO FR RNG CUT ON DISH

LS- CRM LT TN TO TN, HD DNS TO BRIT, FN TO MD XLN RE-XLN
MTRX, S-SUCRO, TR S-CHLKY, IMBD FOSS FRG IP, TR FRSTY
OFF WHT TO TN CHRT IN TRAY, DUL YEL FLO IN 10%, PR INTR
XLN POR IP, NO VIS SHOW

SH- GRY TO DK GRY, FRM BLKY, SMTH TO SLTY TXT

LS- LT TN TO TN, HD DNS TO BRIT IP, FN XLN SUCRO MTRX, TR
IMBD FOSS FRG IP, TR IMBD & LMNT GRY SH IP, LT YEL FLO IN
10%, NO VIS SHOW





LS- CRM TO TN, HD DNS TO BRIT, FN TO MD XLN RE-XLN MTRX, TR IMBD GRY SH SCAT IP, DUL YEL FLO IP, NO VIS POR, NO CUT OR SHOW

ATOKA SH. 5134' -2058'

SH- GRY TO DK GRY, FRM BLKY, SMTH TXT, SLI CALC IP

INTRBD LS & SH
 LS- CRM TO LT TN, HD DNS TO BRIT IP, FN XLN SUCRO MTRX, S-CHLKY IP, IMBD FOSS FRG IP, FRSTY LT TN TO DK TN CHRT IN TRAY, LT YEL FLO IN 10%, PR MICRO PP POR IP, NO VIS CUT OR SHOW
 SH- GRY DK GRY TO TR BLCK, FRM BLKY, SILTY TXT

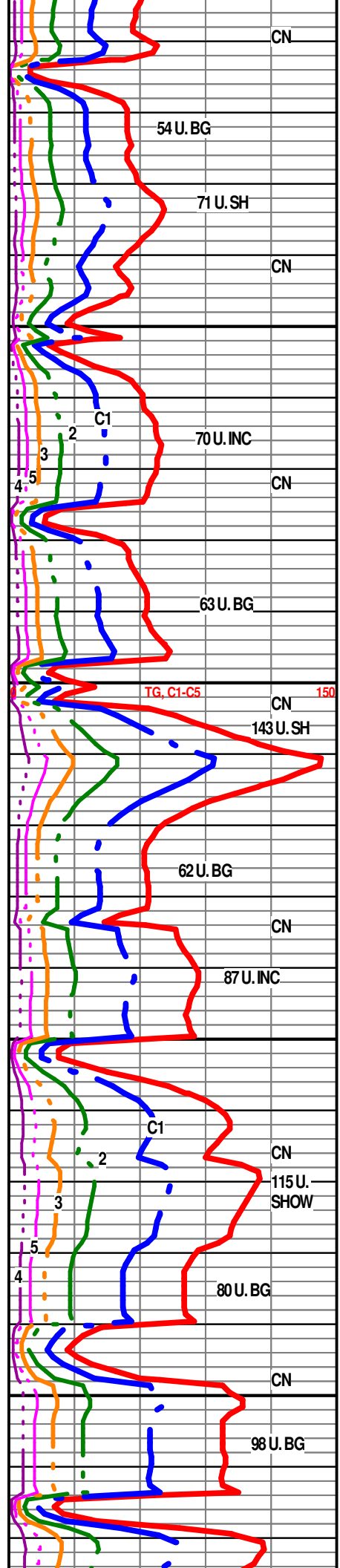
MORROW 5205' -2129'

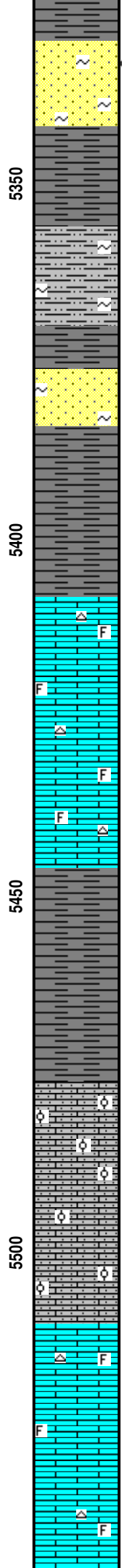
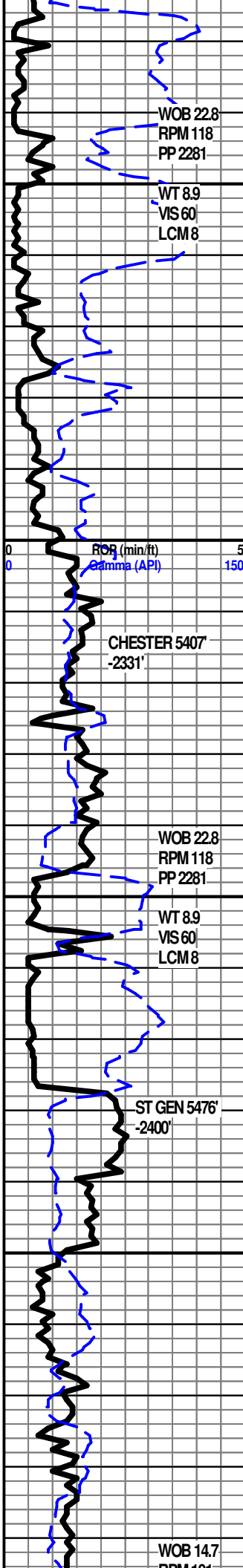
SH- LT GRY GRYDK GRY TO BLCK IP, FRM BLKY TO SPLNTY, SMTH TO SLTY TXT, CALC IP

SH- GRY TO DK GRY, FRM BLKY, SLTY TXT, IMBD DISS PYR IP, TR IMBD LS GRNS, CALC IP

LS- CRM LT TN TO TN (DUE TO OIL STN IN 40%), HD DNS TO V/ BRIT, FN XLN SUCRO MTRX, S-CHLKY, IMBD LS GRNS IP, TR IMBD GLAUC IP, DUL YEL GLD FLO IN 40%, PR TO TR FR INTR GRN POR IP, PR MICRO PP POR IP, FR FLSH CUT IN 40%, FR TO GD MLKY BLU SLW STRM IN 35%, GD RNG CUT ON DISH, FLTNG OIL ODOR

SH- LT GRN LT GRY TO GRY, FRM BLKY, SMTH TXT





SS- OFF WHT CRM TO LT TN (DUE TO OIL STN IN 40%, FRM TT TO FRI IP, ABDT IMBD FN TO SM S-ANG TO ANG QRTZ GRNS, GD SRT, SIL TO CALC CMNT IP, IMBD GLAUC IP, DUL YEL FLO IN 30%, PR TO FR INTR GRN POR THRU, NO FLSH CUT, PR GSSY SLW STRM, PR RING CUT ON DISH, FR OIL ODOR

SLTSTN- GRY TO GRN, FM TO V/FRI, ABDT VV/FN QRTZ GRNS, IMBD GLAUC SCAT THRU, NO VIS FLO, PR TO FR INTR GRN POR, NO VIS CUT OR SHOW

SS- TN TO DK TN (DUE TO OIL STN IN 90%), FRM TO FRI, ABDT IMBD SM MD TO TR LG ANG TO S-ANG QRTZ GRNS, FR SRT, SIL CMNT, BRT YEL GLD FLO IN 90%, FR TO GD INTR GRN POR THRU, GD FLSH CUT THRU, GD TO EXCEL MLKY BLU SLW STRM CUT IN 90%, GD TO EXCEL RING CUT ON DISH, FR OIL ODOR

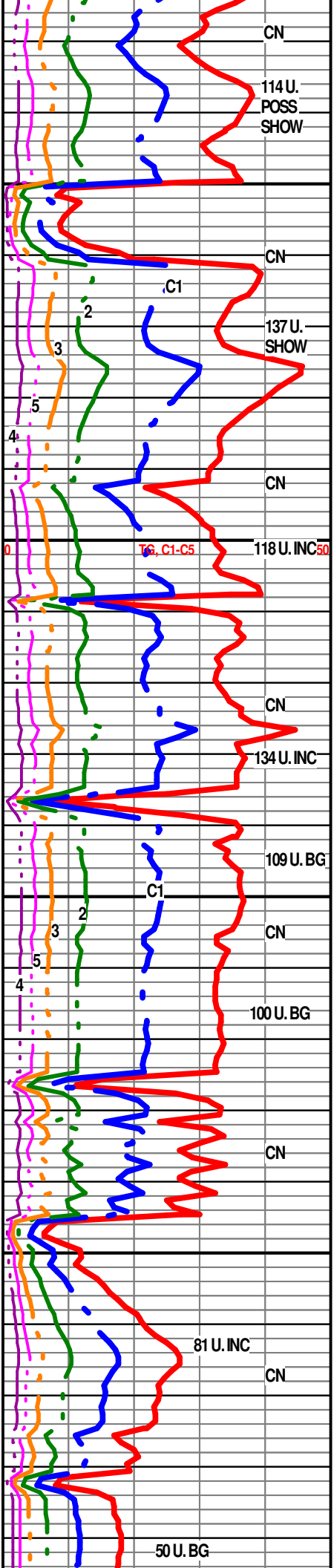
LS- CRM LT TN TO LT GRY IP, HD DNS TO BRIT IP, FN XLN SUCRO MTRX, TR IMBD FOSS FRG IP, SLI TR YEL CHRT IN TRAY, DUL YEL FLO IN 10%, PR INTR XLN POR IP, TR PR MICRO PP POR IP, NO VIS CUT OR SHOW

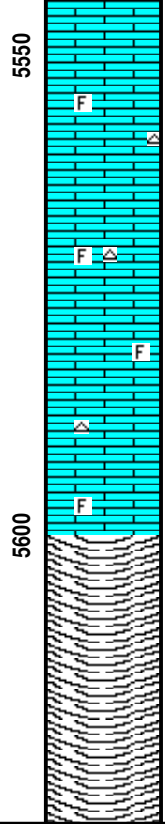
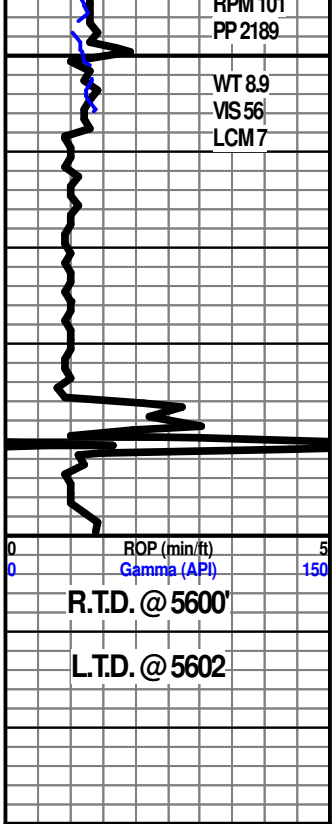
SH- LT GRY GRY TO DK GRY, FRM BLKY TO SFT GMMY IP, SMTH TXT

ST GEN 5477' -2401'

LS- OFF WHT TO CRM, HD DNS TO BRIT IP, FN XLN SUCRO MTRX, ABDT IMBD FN TO SM QRTZ GRNS THRU, ABDT IMBD MICRO OOL THRU, NO VIS FLO, PR INTR GRN/OOL PR IP, NO VIS CUT OR SHOW

LS- CRM TO LT TN, HD DNS TO BRIT, FN XLN SUCRO MTRX, TR IMBD FOSS FRG IP, TR FREE FOSS, SLI TR YEL TO ORNG CHRT IN TRAY, NO VIS FLO, NO VIS POR, NO VIS SHOW





LS- CRM TO LT TN, HD DNS TO BRIT, FN XLN SUCRO MTRX, TR
IMBD FOSS FRG IP, SLI TR FRSTY LT TN TO ORNG CHRT IN
TRAY, NO VIS FLO, NO VIS POR, NO VIS SHOW

LS- CRM TO LT TN, HD DNS TO BRIT, FN XLN SUCRO MTRX, TR
IMBD FOSS FRG IP, SLI TR FRSTY LT TN YEL TO ORNG CHRT IN
TRAY, NO VIS FLO, NO VIS POR, NO VIS SHOW

R.T.D. @ 5600' 12/5/19 2:30 PM

CFS 1 HOUR

SHORT TRIP

CTCH 1 HOUR

TOFL

