

Confidentiality Requested:

Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Recompletion Date _____ Date Reached TD _____ Completion Date or Recompletion Date _____

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	---------------------------------------------------------------------------------------------------------------------

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
-------------------------------------------------------------------------------------------------------------------------------------------------------------------	---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	------------------------------------

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
----------------	-------	---------	------------	--

Form	ACO1 - Well Completion
Operator	Vincent Oil Corporation
Well Name	KELLER 3-23
Doc ID	1510796

Tops

Name	Top	Datum
Heebner Shale	4322	(-1817)
Brown Limestone	4464	(-1959)
Lansing	4481	(-1976)
Stark Shale	4802	(-2297)
Base Kansas City	4913	(-2408)
Pawnee	5002	(-2497)
Cherokee Shale	5052	(-2547)
Base Penn Limestone	5149	(-2644)
Basal Penn Sand	5181	(-2675)

QUALITY WELL SERVICE, INC.

7340

Federal Tax I.D. # 481187368

Home Office 30060 N. Hwy 281, Pratt, KS 67124

Mailing Address P.O. Box 468

Office 620-727-3410
Fax 620-672-3663

Rich's Cell 620-727-3409
Brady's Cell 620-727-6964

Date	Sec.	Twp.	Range	County	State	On Location	Finish		
1-11-20	23	23S	23W	Ford	Ks				
Lease	KELLER		Well No.	3-23				Location	Kingsdown, Ks. 11 WILBURN Rd 1 W to 129 th Rd
Contractor	Duke Dale R.G # 1			Owner	3N 11/2 W Sinto				
Type Job	Surface			To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.					
Hole Size	12 1/4		T.D.	648'					
Csg.	8 5/8 23"		Depth	647'					
Tbg. Size			Depth						
Tool			Depth						
Cement Left in Csg.			Shoe Joint	42.21					
Meas Line			Displace	38.76					
EQUIPMENT				150 sx Common 2 1/2 GAL 3 1/2 CC 1/2" PS					
Pumptrk	8	No.		Common	150 sx				
Bulktrk	10	No.		mol Poz-Mix	125 sx				
Bulktrk	15	No.		Gel.	517 #				
Pickup		No.		Calcium	776 #				
JOB SERVICES & REMARKS				Hulls					
Rat Hole				Salt					
Mouse Hole				Flowseal 130 #					
Centralizers				Kol-Seal					
Baskets				Mud CLR 48					
D/V or Port Collar				CFL-117 or CD110 CAF 38					
Run 15 #s 8 5/8 23" CSG SET @ 647'				Sand					
START CSG CSG ON Bottom				Handling 296					
Hook up to CSG & BREAK CIRC W/RTS				Mileage 60 / 8500					
START Pumping 10 gals H ₂ O				8 5/8 FLOAT EQUIPMENT					
START M ^{1/2} Pump 125 sx moc				Guide Shoe BAFFLE PLATE 1 EA					
3 1/2 CC 1/2" PS @ 12" SEAL				Centralizer WOODEN PLUG 1 EA					
START M ^{1/2} Pump 150 sx Common				Baskets					
2 1/2 GAL 3 1/2 CC 1/2" PS @ 14.8" GAL				AFU Inserts					
SHUT DOWN RELEASE 8 5/8 WOODEN PLUG				Float Shoe					
START DISO				Latch Down					
PLUG DOWN 39 Ads 500 #				SERVICE SUPV 1 EA					
CLOSE VALVE ON CSG				LMV 60.					
GOOD CIRC THE JOB				Pumptrk Charge Surface					
CIRC CNT TO PIT				Mileage 180					
THANK YOU									
PLEASE CALL AGAIN									
X Signature Mike [Signature]									
				Tax					
				Discount					
				Total Charge					

TODD TO
MIKE JAKE

QUALITY WELL SERVICE, INC.

7348

Federal Tax I.D. # 481187368

Home Office 30060 N. Hwy 281, Pratt, KS 67124

Mailing Address P.O. Box 468

Office 620-727-3410
Fax 620-672-3663

Rich's Cell 620-727-3409
Brady's Cell 620-727-6964

Date	1-20-20	Sec.	23	Twp.	28S	Range	23W	County	FORD	State	KS.	On Location		Finish	
Lease	KELLER		Well No. 3-23			Location KINGSDOM, KS N Williams Rd 16 1/2 1/29 th									
Contractor	DUKE DRUG P.G. #1							Owner 3N 1W S140							
Type Job	PTA							To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	7 7/8		T.D. 5209'												
Csg.								Charge To VINCENT O.L. Corp.							
Tbg. Size								Street							
Tool								City State							
Cement Left in Csg.								The above was done to satisfaction and supervision of owner agent or contractor.							
Meas Line								Displace Cement Amount Ordered 170 x 60/40 4 1/2 GEL							

EQUIPMENT

Pumptrk	8	No.		Common	102 SK
Bulktrk	10	No.		Poz. Mix	603 SK
Bulktrk		No.		Gel.	585 #
Pickup		No.		Calcium	

JOB SERVICES & REMARKS

Rat Hole	375x	Hulls	
Mouse Hole	204	Salt	
Centralizers		Flowseal	
Baskets		Kol-Seal	
D/V or Port Collar		Mud CLR 48	
1st PLUG 1500' 50SK 60/40 4 1/2 GEL		CFL-117 or CD110 CAF 38	
Pump H2O		Sand	
MIX Pump 50SK 60/40 4 1/2 GEL		Handling 176	
Pump H2O		Mileage 60/ 3500	

FLOAT EQUIPMENT

Dis. M20		Guide Shoe	
2nd PLUG 690' 50SK 60/40 4 1/2 GEL		Centralizer	
Pump H2O		Baskets	
MIX Pump 50SK 60/40 4 1/2 GEL		AFU Inserts	
0.52 H2O		Float Shoe	
3rd PLUG 60'		Latch Down	
20 SK 60/40 4 1/2 GEL		SERVICE SUPV 1 EA	
		LMV 60	

		Pumptrk Charge	PTA
		Mileage	120

THANK YOU
PLEASE CALL AGAIN
TS JAKE

X Signature *Mike [unclear]*

Tax
Discount
Total Charge



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Vincent Oil Corporation
 200 W Douglas Ave #725
 Wichita, KS 67202
 ATTN: Ken LeBlanc

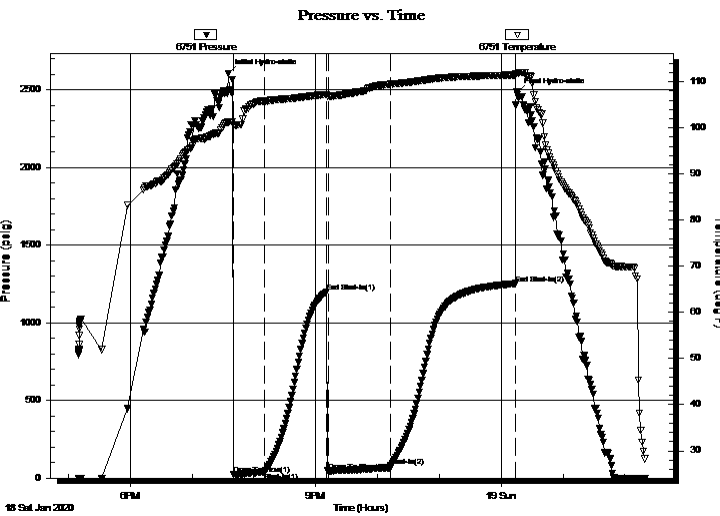
23-28S-23W Ford
Keller 3-23
 Job Ticket: 65485 **DST#: 1**
 Test Start: 2020.01.18 @ 17:10:00

GENERAL INFORMATION:

Formation: **Penn Sand**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 19:40:32
 Time Test Ended: 02:19:47
 Interval: **5147.00 ft (KB) To 5189.00 ft (KB) (TVD)**
 Total Depth: 5189.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Leal Cason
 Unit No: 74
 Reference Elevations: 2505.00 ft (KB)
 2493.00 ft (CF)
 KB to GR/CF: 12.00 ft

Serial #: 6751 Outside
 Press@RunDepth: 76.16 psig @ 5148.00 ft (KB) Capacity: psig
 Start Date: 2020.01.18 End Date: 2020.01.19 Last Calib.: 2020.01.19
 Start Time: 17:10:01 End Time: 02:19:47 Time On Btm: 2020.01.18 @ 19:35:32
 Time Off Btm: 2020.01.19 @ 00:15:17

TEST COMMENT: IF: Fair Blow , BOB in 22 minutes, Built to 19 inches
 IS: No Blow Back
 FF: Strong Blow , BOB in 10 seconds, Built to 92 inches
 FS: No Blow Back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2606.06	101.24	Initial Hydro-static
6	23.52	100.59	Open To Flow (1)
35	38.78	105.78	Shut-In(1)
96	1200.87	107.21	End Shut-In(1)
97	43.70	106.85	Open To Flow (2)
158	76.16	109.44	Shut-In(2)
279	1252.68	111.49	End Shut-In(2)
280	2485.00	111.82	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	398 GIP	0.00
100.00	GWMCO 20%G 16%W 30%M 34%O	1.40

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (MMcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corporation

23-28S-23W Ford

200 W Douglas Ave #725
Wichita, KS 67202

Keller 3-23

Job Ticket: 65485

DST#: 1

ATTN: Ken LeBlanc

Test Start: 2020.01.18 @ 17:10:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.99 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 6800.00 ppm

Filter Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	398 GIP	0.000
100.00	GWMCO 20%G 16%W 30%M 34%O	1.403

Total Length: 100.00 ft Total Volume: 1.403 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

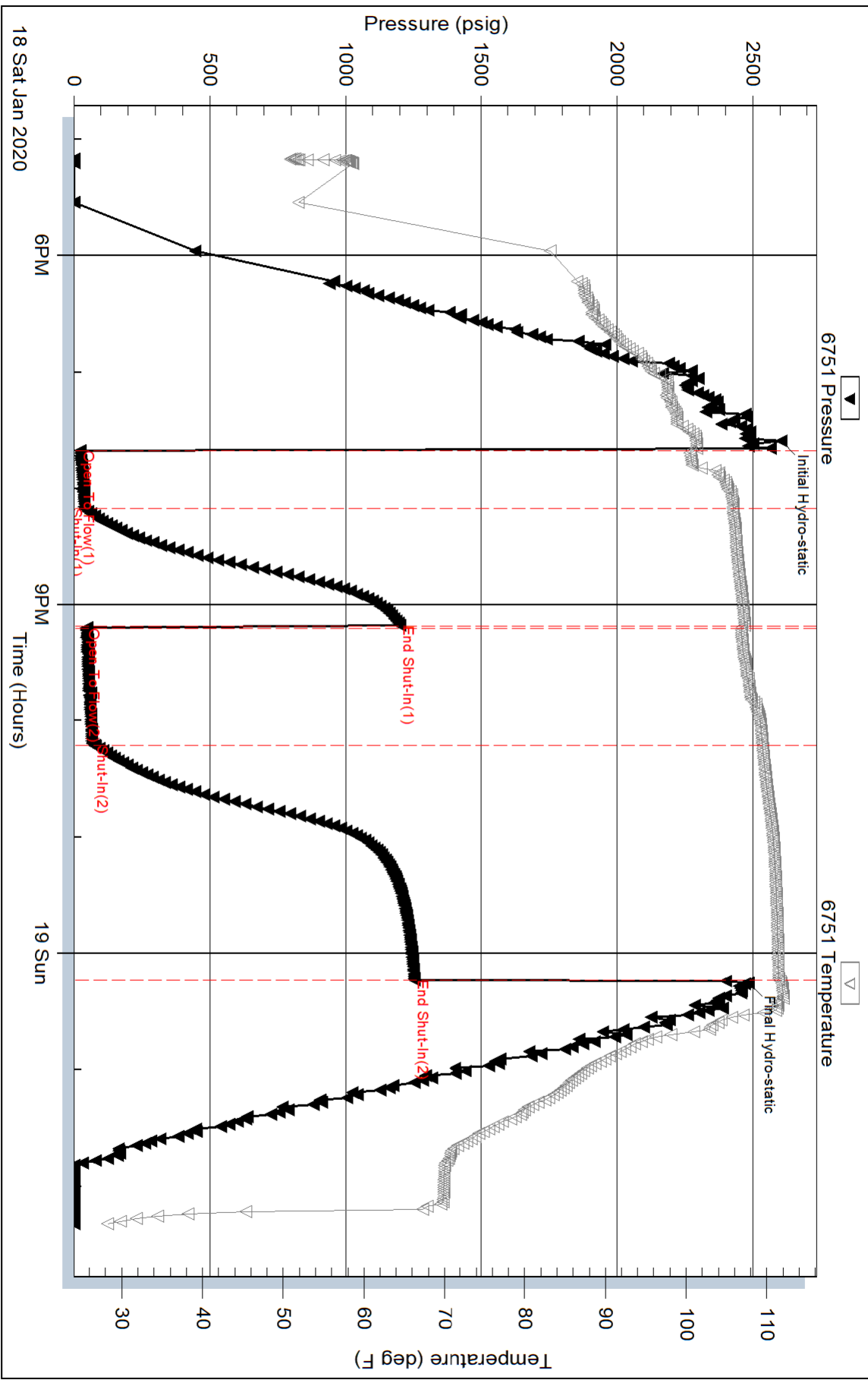
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Vincent Oil Corporation
 200 W Douglas Ave #725
 Wichita, KS 67202
 ATTN: Ken LeBlanc

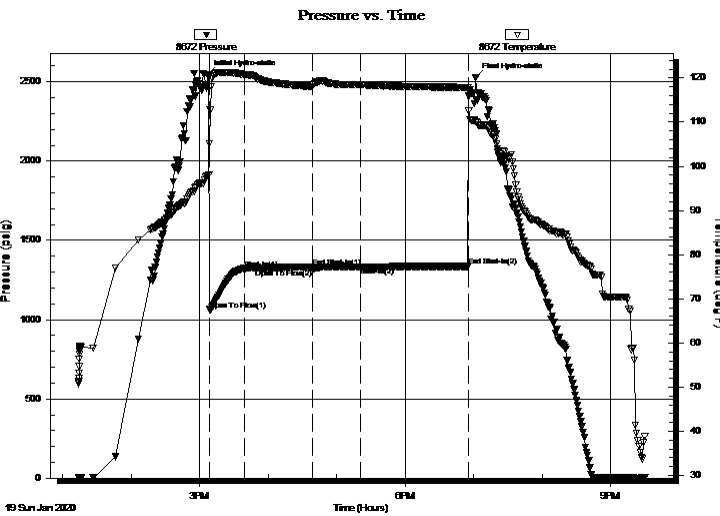
23-28S-23W Ford
Keller 3-23
 Job Ticket: 65486 **DST#: 2**
 Test Start: 2020.01.19 @ 13:14:00

GENERAL INFORMATION:

Formation: **Penn Sand**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Reset)
 Time Tool Opened: 15:08:32 Tester: Leal Cason
 Time Test Ended: 21:30:02 Unit No: 74
 Interval: **5147.00 ft (KB) To 5207.00 ft (KB) (TVD)** Reference Elevations: 2505.00 ft (KB)
 Total Depth: 5207.00 ft (KB) (TVD) 2493.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Good KB to GR/CF: 12.00 ft

Serial #: 8672 Inside
 Press@RunDepth: 1333.41 psig @ 5148.00 ft (KB) Capacity: psig
 Start Date: 2020.01.19 End Date: 2020.01.19 Last Calib.: 2020.01.19
 Start Time: 13:14:01 End Time: 21:30:02 Time On Btm: 2020.01.19 @ 15:07:02
 Time Off Btm: 2020.01.19 @ 19:02:02

TEST COMMENT: IF: Strong Blow , BOB in 30 seconds, Built to 294 inches
 IS: Blow Back Built to 9 inches
 FF: Fair Blow , Built to 11 inches
 FS: No Blow Back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2546.84	97.90	Initial Hydro-static
2	1063.06	105.15	Open To Flow (1)
33	1322.64	120.72	Shut-In(1)
92	1331.59	118.02	End Shut-In(1)
93	1317.70	118.05	Open To Flow (2)
134	1333.41	118.44	Shut-In(2)
229	1336.16	117.83	End Shut-In(2)
236	2528.16	110.08	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
2520.00	GSY Water 10%G 90%W	35.35
189.00	GMCW 10%G 10%M 80%W	2.65
126.00	GWCM 10%G 20%W 70%M	1.77

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (MMcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Vincent Oil Corporation
 200 W Douglas Ave #725
 Wichita, KS 67202
 ATTN: Ken LeBlanc

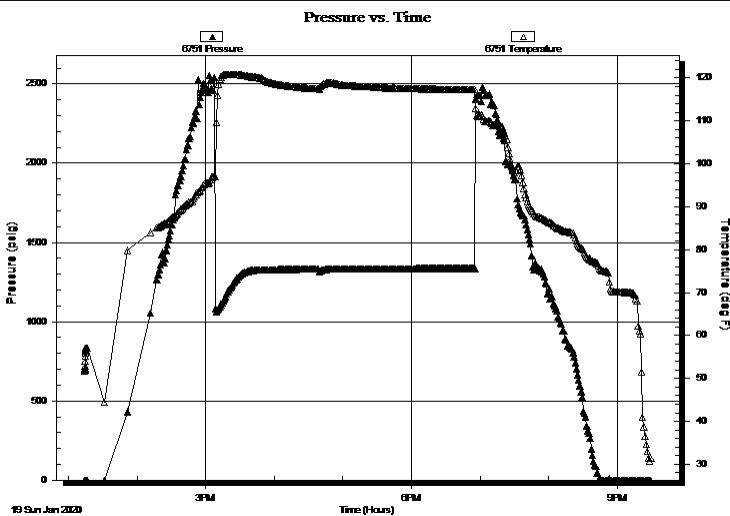
23-28S-23W Ford
Keller 3-23
 Job Ticket: 65486 **DST#: 2**
 Test Start: 2020.01.19 @ 13:14:00

GENERAL INFORMATION:

Formation: **Penn Sand**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 15:08:32
 Time Test Ended: 21:30:02
Interval: 5147.00 ft (KB) To 5207.00 ft (KB) (TVD)
 Total Depth: 5207.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Leal Cason
 Unit No: 74
 Reference Elevations: 2505.00 ft (KB)
 2493.00 ft (CF)
 KB to GR/CF: 12.00 ft

Serial #: 6751 Outside
 Press@RunDepth: psig @ 5148.00 ft (KB) Capacity: psig
 Start Date: 2020.01.19 End Date: 2020.01.19 Last Calib.: 2020.01.19
 Start Time: 13:14:01 End Time: 21:30:02 Time On Btm:
 Time Off Btm:

TEST COMMENT: IF: Strong Blow , BOB in 30 seconds, Built to 294 inches
 IS: Blow Back Built to 9 inches
 FF: Fair Blow , Built to 11 inches
 FS: No Blow Back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
2520.00	GSY Water 10%G 90%W	35.35
189.00	GMCW 10%G 10%M 80%W	2.65
126.00	GWCM 10%G 20%W 70%M	1.77

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (MMcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corporation

23-28S-23W Ford

200 W Douglas Ave #725
Wichita, KS 67202

Keller 3-23

Job Ticket: 65486

DST#: 2

ATTN: Ken LeBlanc

Test Start: 2020.01.19 @ 13:14:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 70.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.20 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 5800.00 ppm

Filter Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
2520.00	GSY Water 10%G 90%W	35.349
189.00	GMCW 10%G 10%M 80%W	2.651
126.00	GWCM 10%G 20%W 70%M	1.767

Total Length: 2835.00 ft Total Volume: 39.767 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

