

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	White Exploration, Inc.
Well Name	LAWRENCE 1
Doc ID	1511345

All Electric Logs Run

Compensated Density Neutron
Dual Induction
Micro Log
Sonic Log

QUALITY WELL SERVICE, INC.

7347

Federal Tax I.D. # 481187368

Home Office 30060 N. Hwy 281, Pratt, KS 67124

Mailing Address P.O. Box 468

Office 620-727-3410
Fax 620-672-3663

Rich's Cell 620-727-3409
Brady's Cell 620-727-6964

Date	Sec.	Twp.	Range	County	State	On Location	Finish
1-17-20	25	31S	12W	BARBER	Ks		
Lease LAWRENCE	Well No. "1"		Location MED. LODGE, KS 3 1/2 to WELLS RD 1/2 E				
Contractor Pickrell Drilling Rig #10				Owner 1/2 N E into			
Type Job SURFACE				To Quality Well Service, Inc.			
Hole Size 12 1/4				You are hereby requested to rent cementing equipment and furnish			
Csg. 9 5/8 23 #				cement and helper to assist owner or contractor to do work as listed.			
Tbg. Size				Charge To WHITE EXPLORATION INC.			
Tool				Street			
Cement Left in Csg.				City			
Meas Line				State			
EQUIPMENT				The above was done to satisfaction and supervision of owner agent or contractor.			
Pumptrk 8 No.				Cement Amount Ordered 275 x 60/40 2' GEL			
Bulktrk 15 No.				3' CC 1/2" PS			
Bulktrk No.				Common 165 x			
Pickup No.				Poz. Mix 110 x			
JOB SERVICES & REMARKS				Gel. 473 #			
Rat Hole				Calcium 710 #			
Mouse Hole				Hulls			
Centralizers				Salt			
Baskets				Flowseal 137.5 #			
D/V or Port Collar				Kol-Seal			
Run 9 5/8 23# CSG SET @ 393'				Mud CLR 48			
Pump 10. Rbk H ²				CFL-117 or CD110 CAF 38			
START MIX Pump 60/40				Sand			
2' GEL 3' CC 1/2" PS @ 14.8 #/CAL				Handling 294			
START DISP				Mileage 25 / 7350			
PLUG DOWN				FLOAT EQUIPMENT			
CLOSE VALVE ON CSG 150 #				Guide Shoe			
GOOD CIRC THRU JO3				Centralizer			
Circ CNT TO PIT				Baskets			
				AFU Inserts			
				Float Shoe			
				Latch Down			
				SERVICE SUPV 1 EA			
				LMT 25			
THANK YOU				Pumptrk Charge SURFACE			
PLEASE CALL AGAIN				Mileage 50			
TODD TJ JAKE MIKE							
Signature <i>Walter Brady</i>				Tax			
				Discount			
				Total Charge			

QUALITY WELL SERVICE, INC.

7351

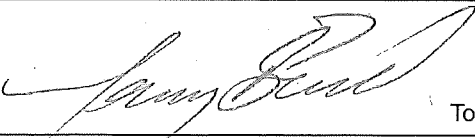
Federal Tax I.D. # 481187368

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Brady's Cell 620-727-6964

Date	Sec.	Twp.	Range	County	State	On Location	Finish
1-25-20	25	31S	12W	Barbee	Ks		
Lease LAWRENCE	Well No. #1		Location MED LODGE Ks N to WELLS Rd 1/2 E				
Contractor PICKRELL DRUG RIG #10				Owner 1/2 S E S into			
Type Job 5 1/2 L.S.				To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size 7 7/8	T.D. 4629'		Charge To WHITE Exploration INC.				
Csg. 5 1/2 15.5#	Depth 4627'		Street				
Tbg. Size	Depth		City				
Tool	Depth		State				
Cement Left in Csg. 43.25	Shoe Joint 43.25		The above was done to satisfaction and supervision of owner agent or contractor.				
Meas Line	Displace 109.04		Cement Amount Ordered 200 & Pro C 2 1/2 Gal				
EQUIPMENT				10' SAH S 1/2 Kolseal 6' C16A 25' C41P 1/4" PS			
Pumptrk 8 No.			Common 200				
Bulktrk 15 No.			Poz. Mix				
Bulktrk No.			Gel. 376#				
Pickup No.			Calcium				
JOB SERVICES & REMARKS				Hulls			
Rat Hole 30 sc			Salt 1101#				
Mouse Hole 20 sc			Flowseal 50#				
Centralizers 4-6-7-8-9-10-11-12			Kol-Seal 1000#				
Baskets 1			Mud CLR 48 500 Gal.				
DV or Port Collar scratchers 8-9-10			CFL-117 or CD110 CAF 38 C16A 112.8 1/2				
Run 100 ft's 5 1/2 15.5# CSG SET @ 4627'			Sand C41P 47# CC-1 100 Gal.				
START CSG CSG ON Bottom TAG			Handling 246				
Hook up to CSG & BREAK CIRC W/ RIG			Mileage 25 / 6150				
Pump 10 Bbls H2O 12 Bbls MF 10 Bbls H2O			5 1/2 FLOAT EQUIPMENT				
PLUG R- Hole 30 sc			Guide Shoe Rotate HEAD 1 EA.				
Mix Pump 170 sa Pro C @ 14.8# / gal			Centralizer 8 EA. PLUG Cont 1 EA.				
SHUT DOWN WASH UP TUB Release 5 1/2 LD P106			Baskets 1 EA.				
START disp w/ 2 1/2 KCL			AFU Inserts 19 EA SCRATCHERS.				
LEFF PSI 650# 92 out			Float Shoe 1 EA.				
PLUG DOWN 1000# 110 out			Latch Down 1 EA.				
PSI up 1500#			SERVICE SPV 1 EA.				
RELEASE & HELD 3/4 Bbl BACK			LMV 25				
Good circ thru JOB			Pumptrk Charge LONGSTRING				
THANK YOU			Mileage 50				
PLEASE CALL AGAIN							
TJ MIKE JAKE TODD							
X Signature							
			Tax				
			Discount				
			Total Charge				



**Scale 1:240 (5"=100') Imperial
Measured Depth Log**

Well Name: Lawrence #1
API: 15-007-24366
Location: 25-31S-12W
License Number:
Spud Date: 1/16/20
Surface Coordinates: 2075' FSL, 660' FEL

Region: Barber Country, KS
Drilling Completed: 1/24/20

**Bottom Hole
Coordinates:**
Ground Elevation (ft): 1518 **K.B. Elevation (ft):** 1525
Logged Interval (ft): 3300 **To:** 4630 **Total Depth (ft):** 4630
Formation: Simpson
Type of Drilling Fluid: Chemical

Printed by MudLog from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: White Exploration, Inc.
Address: 1635 N Waterfront Pkwy, Ste. 100
Wichita, KS 67206

GEOLOGIST

Name: Andrew White
Company: White Exploration, Inc.
Address:

Remarks

Due to good sample shows and log evaluation, the decision to run casing to test the Mississippian was made.

General Info

Drilling Contractor: Pickrell Drilling, Rig #10
Logs: ELL, Neutron/Density, Dual Induciton, Micro, Sonic
Drilling Mud: Mudco/Service Mud, Inc.
Gas Detector: Bluestem
Surveys: 395'-.75, 4280'-1, 4630'-1

Daily Status

1/08/20: Rig up KODA Services, set 20" conductor casing @ 52'

1/16/20: Spud @ 7:00 p.m.

1/17/20: Running 8-5/8" surface casing. Ran 9 joints new 23# surface casing (384') set @ 394'. cemented with 275 sacks 60/40 Poz Mix, 2% gel, 3% CC.

1/18/20: Drilling ahead @ 1100'

1/19/20: Drilling ahead @ 2067'

1/20/20: Drilling ahead @ 2792'

1/21/20: Drilling ahead @ 3412'

1/22/20: Drilling ahead @ 4038'

1/23/20: Making bit trip @ 4280'

1/24/20: Drilling ahead @ 4608'

1/25/20: Cementing 5-1/2" Produciton casing

White Ex				O.H. Parker		National Pet.		Indian Oil	
Lawrence #1				Nuckolls #1		Rucker A1		Lawrence #2	
25-31S-12W				25-31S-12W		25-31S-12W		30-31S-11W	
2075' FSL, 660' FEL				NW NW SE		1950' FSL, 2150' FEL		NW NE SW	
KB:1525				KB: 1522		KB: 1557		KB: 1534	
Sample	Log	Datum				Relationship		Relationship	
Heebner	3498	3492	-1967			+10		0	
Lansing	3694	3694	-2169			+4		+3	
Stark	4057	4056	-2531			+6		+9	
Miss	4255	4255	-2730			-5		+6	
Kind	4392	4391	-2866	N/A		+8		+18	
Viola	4522	4522	-2997	N/A		+9		N/A	
Simp	4620	4614	-3089	N/A		N/A		N/A	

ROCK TYPES

LITHOLOGY

	Anhy
	Bent
	Brec
	Cht
	Clyst
	Coal
	Congl
	Dol
	Gyp
	Igne
	Lmst
	Meta
	Mrlst
	Salt
	Shale
	Shcol
	Shgy

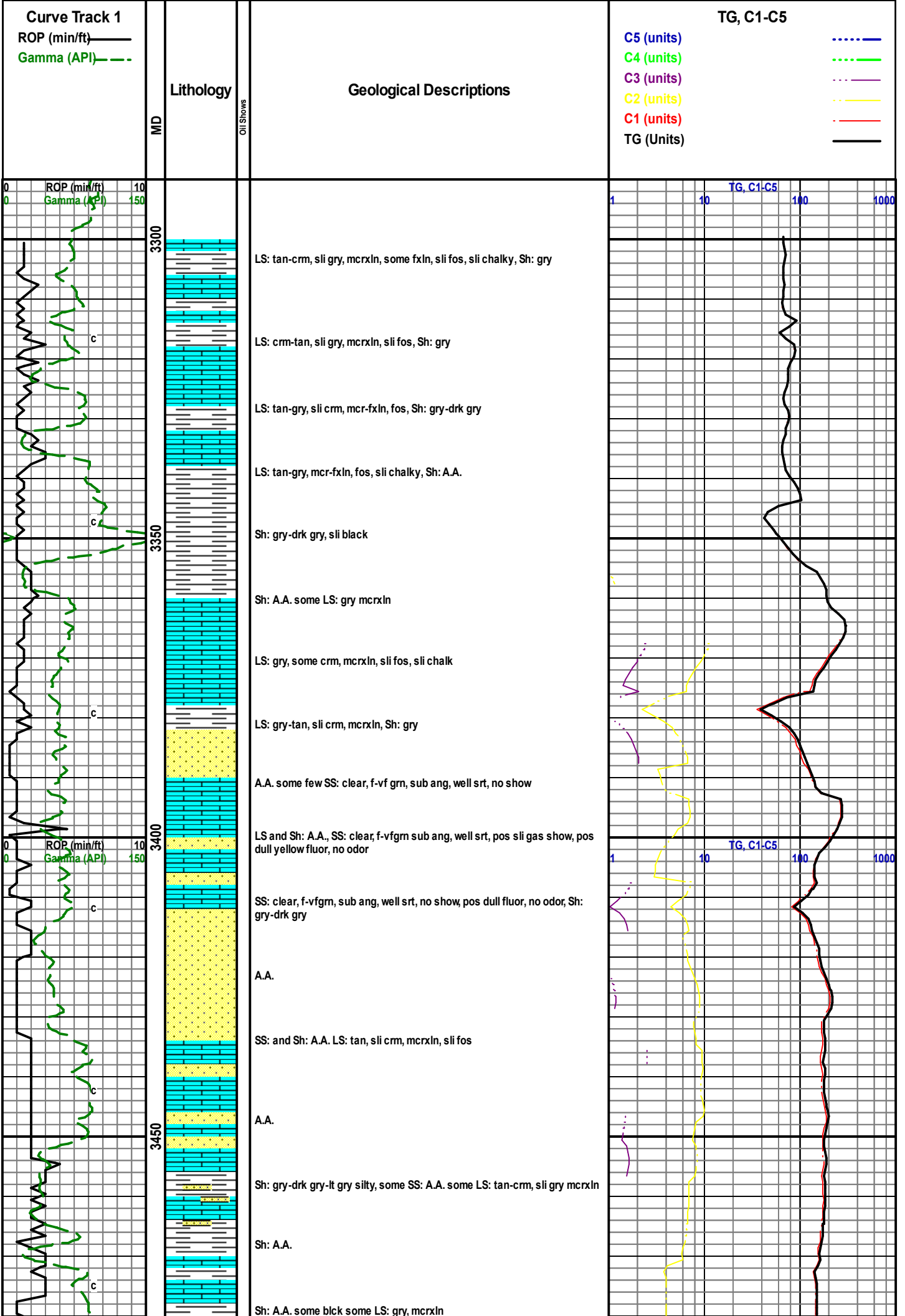
	Slst
	Ss
	Till
MINERAL	
	Anhy
	Arggrn
	Arg
	Bent
	Bit
	Brecfrag
	Calc
	Carb
	Chtdk
	Chtlt
	Dol
	Feldspar
	Ferrpel

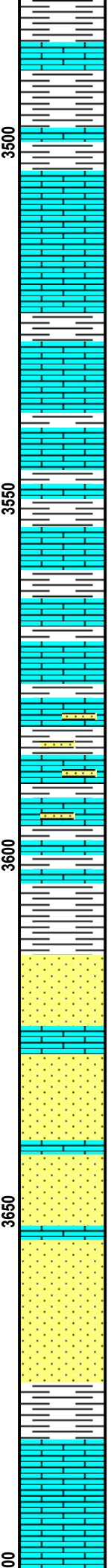
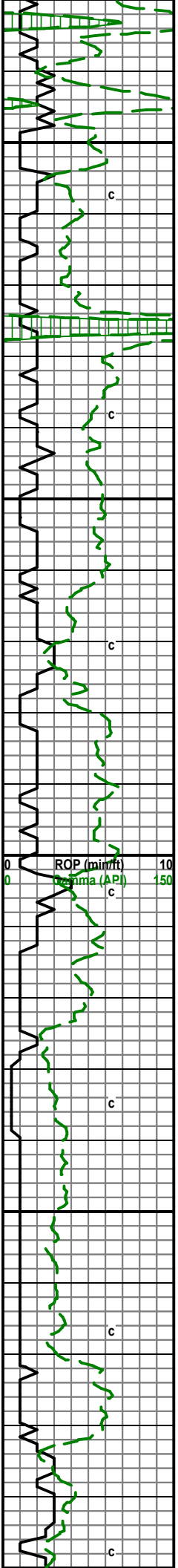
	Ferr
	Glau
	Gyp
	Hvymin
	Kaol
	Marl
	Minxl
	Nodule
	Phos
	Pyr
	Salt
	Sandy
	Silt
	Sil
	Sulphur
	Tuff

FOSSIL

	Algae
	Amph
	Belm
	Bioclst
	Brach
	Bryozoa
	Cephal
	Coral
	Crin
	Echin
	Fish
	Foram
	Fossil
	Gastro
	Oolite
	Ostra
	Pelec

	Pellet
	Pisolite
	Plant
	Strom
STRINGER	
	Anhy
	Arg
	Bent
	Coal
	Dol
	Gyp
	Ls
	Mrst
	Slst
	Ssstrg





Sh: gry-drk gry, some lt gry silt, LS: crm-tan-gry, mcrxln, sli fos

LS: tan-crm, mcrxln, fos, Sh: A.A. some black

LS: gry-crm, sli tan, mcrxln, fos, Sh: gry-drk gry

LS: crm-gry, mcrxln, sli fxln, sli fos

LS: tan-gry, sli crm, mcrxln, fos, Sh: gry-drk gry

Sh: gry-lt gry silt, LS: tan, sli crm, mcrxln, fos

LS: tan-gry, mcrxln, sli fxln, sli fos, Sh: gry-lt gry

A.A., some SS: vfgrn-silty,

LS: tan/brwn-crm, sli gry, mcrxln, some SS: A.A.

SS: clear-gry, vfgrn-silt, Sh: gry-drk gry, some bck

SS: A.A. Sh: gry-drk gry, LS: crm-gry, sli tan, mcrxln, sli fos, chalky

A.A.

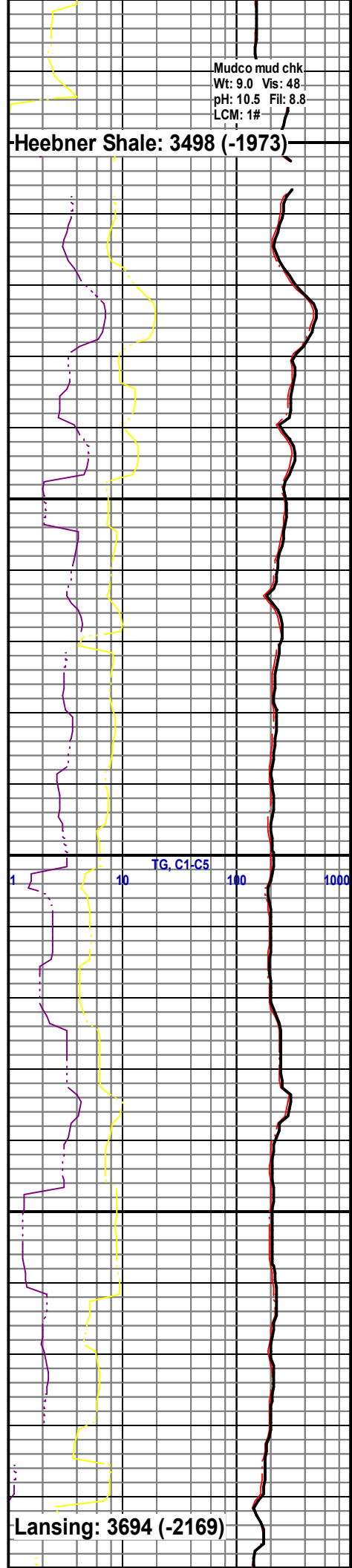
A.A.

Sh: gry-drk gry, sli bck, SS: gry, vfgrn-silt, LS: tan-crm, sli gry, mcrxln

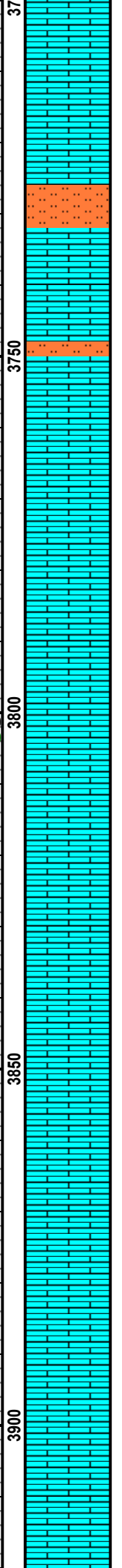
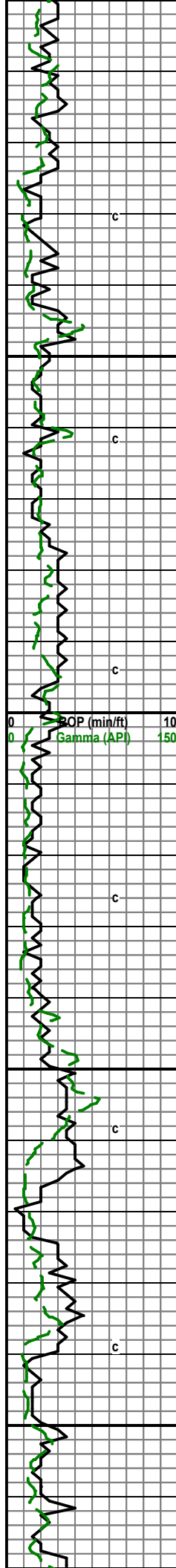
LS: crm-tan, mcr-fxln, fos, chalky

Mudco mud chk
Wt: 9.0 Vis: 48
pH: 10.5 Fil: 8.8
LCM: 1#

Heebner Shale: 3498 (-1973)



Lansing: 3694 (-2169)



LS: crm-tan-gry, mcrxln, some fxln, sli fos, sli chalky

LS: crm-gry, sli tan, mcrxln, fos, sli cherty

c

LS: crm-gry, sli tan, mcrxln, sli fxln, sli fos, some Slt: lt gry, prt vfgrn

LS: crm, sli gry-tan/brwn, mcrxln, sli fos, sli chalky

3750

A.A. with Slt: lt gry, sli vfgrn

c

LS: crm-tan, sli gry, mcrxln, chalky

LS: crm-tan, mcrxln, sli fxln, fos, chalky

LS: crm-gry, sli tan, mcrxln, sli chalky

c

A.A.

3800

LS: tan-crm, mcr-fxln, sli fos, sli chalk

0 SROP (min/ft) 10
0 Gamma (API) 150

LS: crm, sli gry, mcrxln, fos, chalky

LS: crm-gry, sli tan, mcr-fxln, sli fos, sli chalk

c

A.A.

LS: crm-gry, sli tan, f-mcrxln, sli fos, sli chalk, sli chert

3850

LS: A.A.

LS: gry-crm, sli tan, mcrxln, chalky

LS: tan/brwn-crm, sli gry, f-mcrxln, sli chalk, sli chert

c

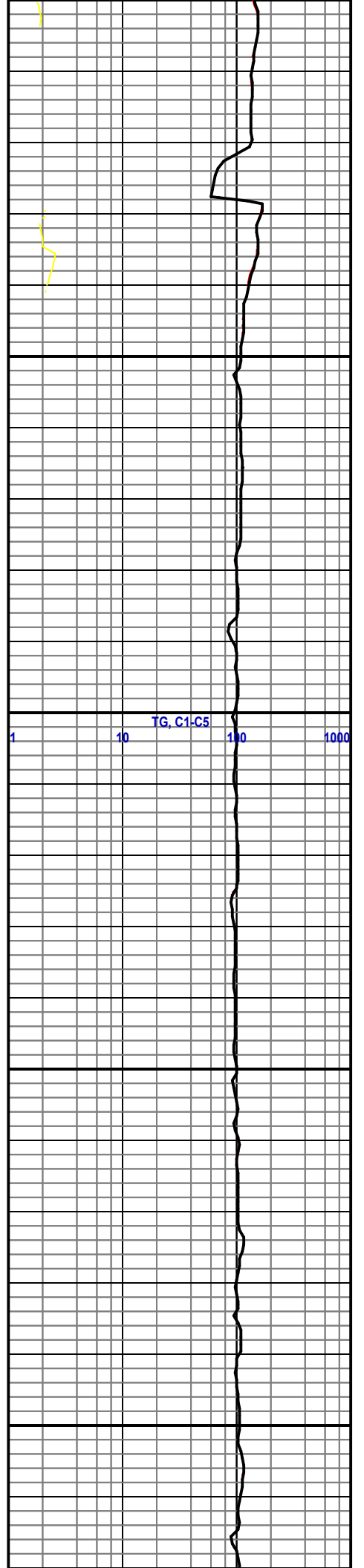
LS: tan-crm, sli gry mcrxln, sli fxln, chalk

A.A.

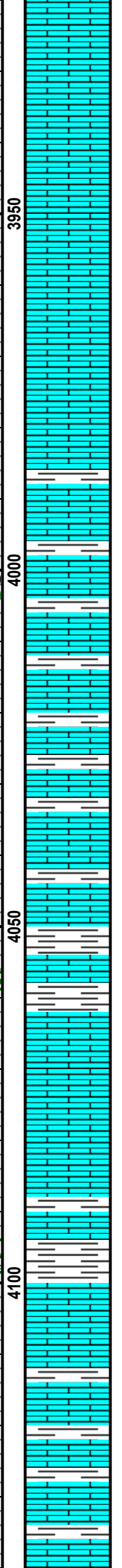
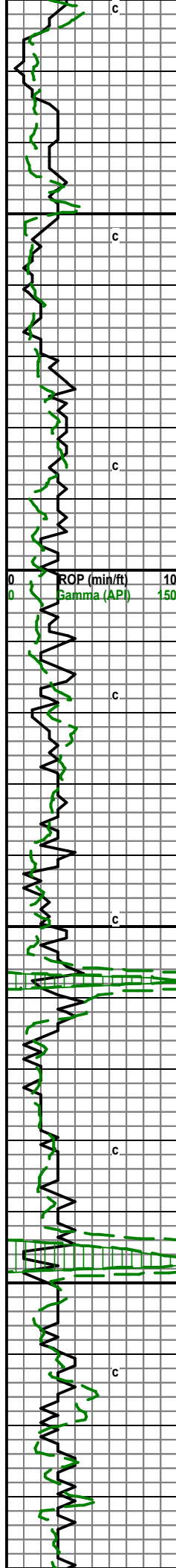
3900

LS: gry-tan, mcr-fxln, chalky, sli chert

LS: tan-crm, mcrxln, sli fxln, chalky



1 10 TG, C1-C5 100 1000



LS: tan/brwn, sli crm-gry, f-mcrxln, chalky sli fos

A.A. very chalky

LS: crm, sli gry, mcrxln, chalk

A.A.

LS: crm, sli tan-gry, mcrxln some fxln, chalk

A.A.

LS: crm-gry, sli tan, mcrxln, chalk

A.A. with Sh: gry

LS: gry-tan-crm, mcrxln, sli chalk, sli chert, Sh: A.A.

LS: crm-gry, mcrxln, sli fxln, Sh: gry-drk gry

LS: gry-crm, mcrxln, sli chalk, Sh: A.A.

LS: A.A. with Sh: A.A.

Sh: gry-drk gry, LS: gry-crm, mcrxln, sli chalk

Sh: gry-drk gry, sli blk, some LS: A.A.

LS: crm-tan, sli gry, mcrxln, some fxln, pos sli stain, no odor, pr vis por, pos sli gas bubble

LS: crm-gry, sli tan, mcr-fxln, sli fos, few sli ool, pos sli odor, Sh: blk, drk gry, gas in cup(Stark Shale?)

LS: crm-tan, sli gry, mcr-fxln, sli fos, Sh: A.A.

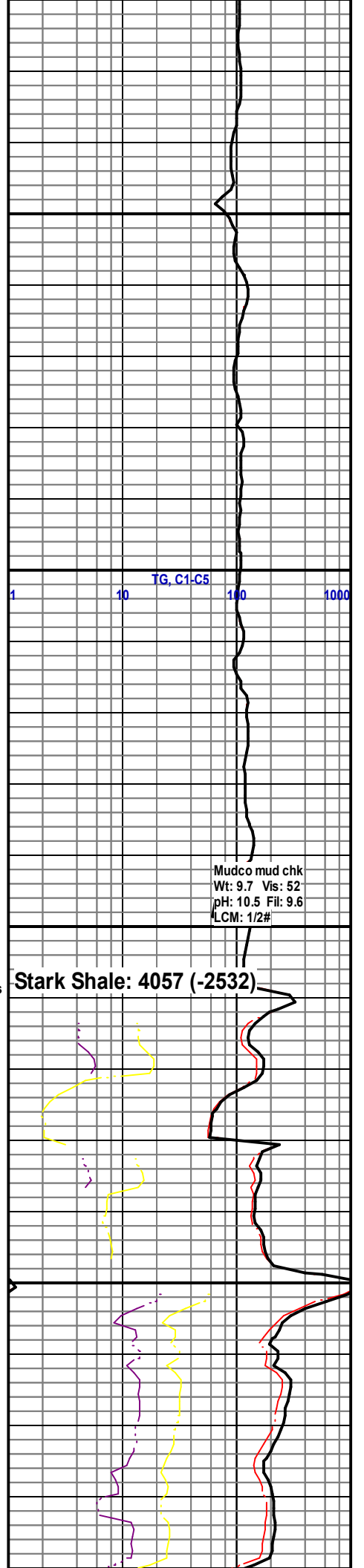
LS: gry, sli crm-tan, mcrxln, sli fos, Sh: blk-drk gry-gry

LS: crm-gry, sli tan, mcrxln, sli chalk, Sh: A.A.

LS: gry-tan, sli crm, mcrxln, Sh: gry

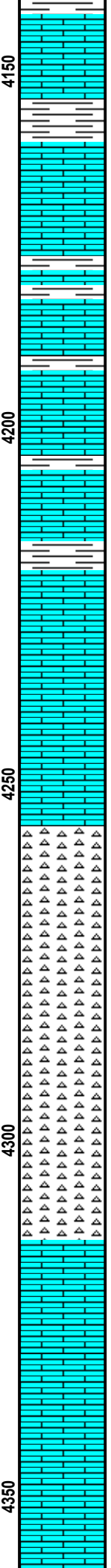
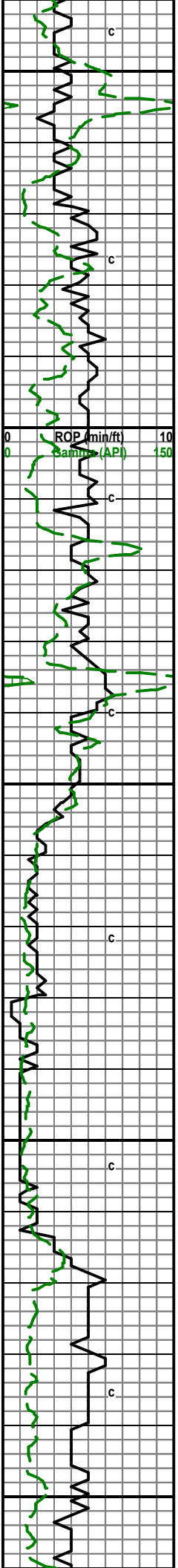
LS: gry-crm, mcrxln, Sh: gry-lt gry

LS: gry-crm, mcrxln, sli chalky, Sh: A.A.



Mudco mud chk
 Wt: 9.7 Vis: 52
 pH: 10.5 Fil: 9.6
 LCM: 1/2#

Stark Shale: 4057 (-2532)



LS: A.A. Sh: gry-lt gry, sli drk gry

Sh: gry-drk gry, LS: crm-gry, mcrxln

LS: crm, sli gry, mcrxln,

LS: crm, sli gry, mcrxln, Sh: gry-drk gry

A.A. sli chert

LS: crm, sli gry-tan, mcrxln, cherty, Sh: gry

LS: crm-gry, mcrxln, sli chert, Sh: gry-drk gry

LS: crm, mcrxln, sli fxln, sli fos

LS: crm, sli gry, mcrxln, sli chalk

LS: A.A.

LS: crm-tan, mcr-fxln, sli fos, sli chalky some Chert: trip, pos stain, no odor, no show

Chert: trip, some fresh, white, sli tan, sli friable, vis pp por, sat stain, good SFO, gas bubble, good odor, gold/yellow fluor

Chert: A.A.

No Sample

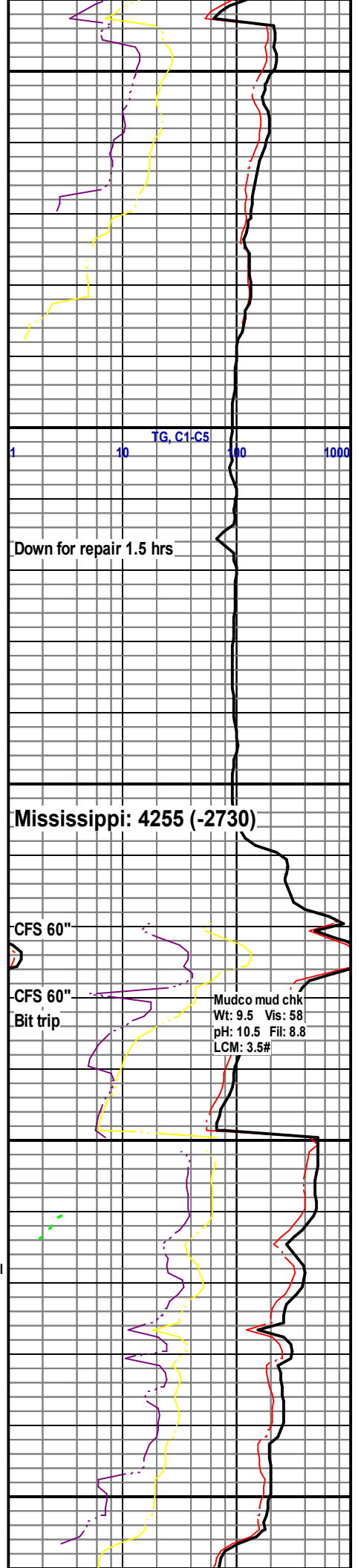
Chert: trip-fresh, gd stain, odor, SFO, show gas, yellow fluor, LS: crm-tan, mcrxln

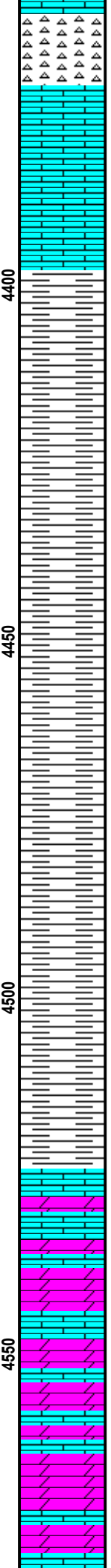
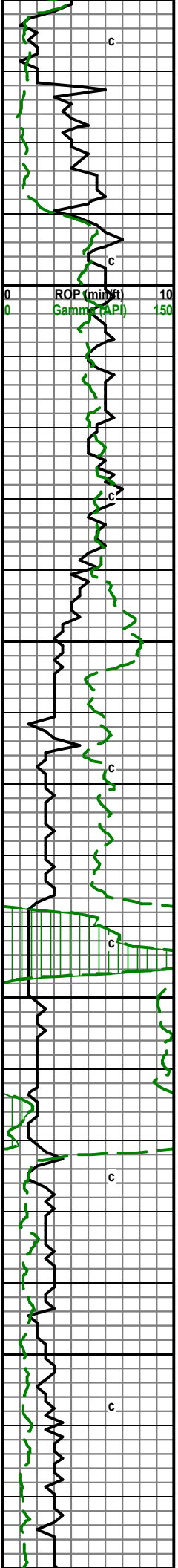
A.A. increase in fresh, still good shows, some Chert looks to have dead oil

pr sample, Chert: fresh, some trip A.A. some LS: crm-tan, mcrxln

pr sample, LS: crm-tan, mcrxln, sli fxln, Chert: A.A. Sh: gry

A.A.





Chert: white

LS: crm, mcrxln, cherty

LS: gry-crm, mcrxln, Sh: gry-drk gry-lt gry

Sh: gry, sli lt gry-drk gry

Sh: A.A.

Sh: gry-drk gry

Sh: gry-drk gry-blck, gd odor, show gas bubbles

Sh: gry-drk gry-blck, gd odor, show gas bubbles

Sh: gry-drk gry-blck, few pieces LS: crm, fxln, dolo

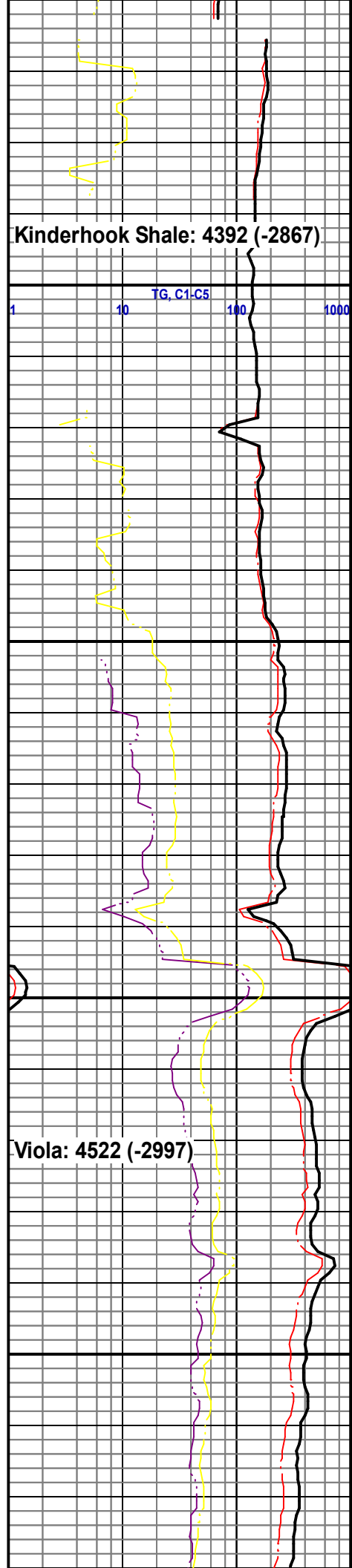
LS: crm, f-mcrxln, dolo, chalky

Dolo: crm, sli tan-gry, fxln, limey, sli chert, chalky, LS: crm, sli gry, mcrxln, sli fxln, dolo

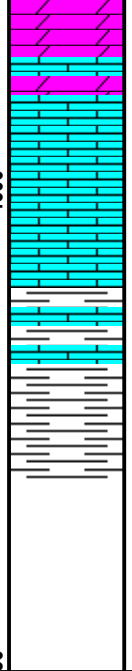
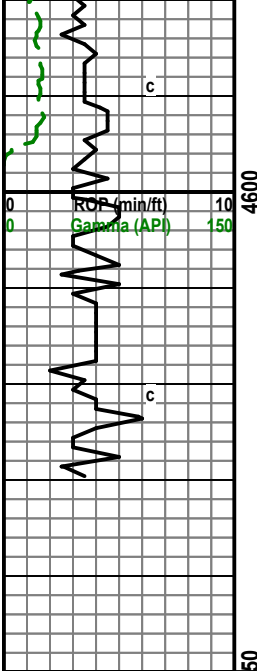
Dolo/LS: A.A.

Kinderhook Shale: 4392 (-2867)

TG, C1-C5



Viola: 4522 (-2997)



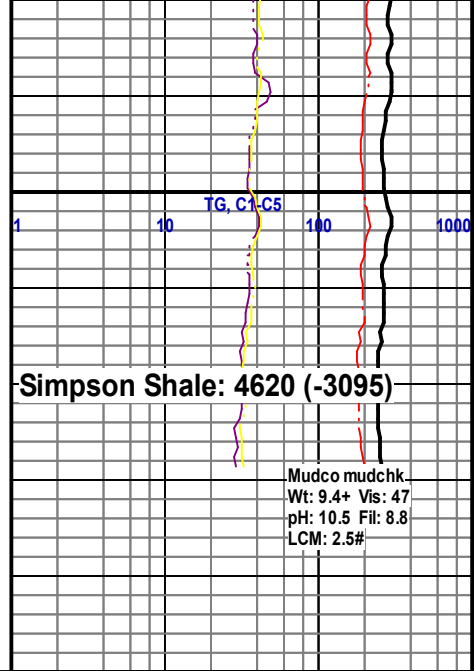
LS: gry-crm, mcrxln, sli fxln, dolo, sli chalky, sli chert

A.A. with Sh: gry-lt gry, sli drk gry

Sh: gry-lt gry, sli drk gry, some red/green

RTD 4630

LTD 4629





Conductor and Rat Hole Drilling, Landfill Gas Drilling and Well Construction Nationwide

Date	Invoice #
1/13/2020	13234

Bill To
White Exploration Inc. 1635 North Water Front Parkway Suite 100 Wichita, KS 67206

Legal Description	Ordered By	Terms	Field Ticket	Lease Name	Drill Rig
NE of Medicine L...	Terry Baird	Net 30	9575	Lawrence #1	

Item	Quantity	Description	Rate	Amount
Conductor	53	Drilled 53' of 30" hole for conductor	35.00	1,855.00
20" Pipe	53	Furnished 53' of 20" conductor pipe	40.00	2,120.00T
Ream Hole		Ream Hole	550.00	550.00
60" X 5'	1	Furnished 5' X 5' tinhorn	550.00	550.00T
Placement		Equipment and Labor to install pipe in holes	910.00	910.00
Dirt Removal		Provided Labor and Equipment for dirt removal and cleanup	550.00	550.00
Welder		Welder	250.00	250.00
Grout	6	Furnished grout	250.00	1,500.00T
Deliver Grout		Deliver grout to location	400.00	400.00
MD188		Furnish Grout Pump	215.00	215.00
Cover Plate		Cover Plate	300.00	300.00T
Barrier Fence		Provided and Set Barrier Fence	300.00	300.00T

*Prod 013120 BCP
6/00/80
Set 53' of 30" conductor pipe*

Thank you for your business.	Subtotal	\$9,500.00
	Sales Tax (7.5%)	\$357.75
	Total	\$9,857.75