KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33090
Name: West Texas Operating Company, LLC dba Extreme Energy Co
Address 1: PO BOX 2326
Address 2:
City: VICTORIA State: TX Zip: 77902 + 2326
Contact Person: Mike Hahn
Phone: (361) 570-1600
Lease Name: ROBBINS
Well Number: 1

API No.: 15-175-10024-00-01
Permit No: D17841.0
Reporting Year: 2021
(January 1 to December 31)

____ - NW - SW - NE Sec. 7 Twp. 33 S. R. 31 ☐ E ☑ W
(Q/Q/Q/Q)
3348 feet from ☐ N / ☑ S Line of Section
2076 feet from ☑ E / ☐ W Line of Section
County: Seward

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 200 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	175	0			30
February	178	0			28
March	185	0			31
April	179	0			30
May	163	0			31
June	175	0			30
July	155	0			31
August	178	0			31
September	196	0			30
October	186	0			31
November	180	0			30
December	174	0			31
TOTAL	2124		0		

Submitted Electronically