KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 7033
Name: Thomas, E. L. dba Thomas Exploration Company
Address 1: 7159 S BRADEN AVE
Address 2:
City: TULSA State: OK Zip: 74136 + 6302
Contact Person: Roger L. Thomas
Phone: ( 918 ) 496-1414
Lease Name: DOWNS
Well Number: 3

API No.: 15-191-10594-00-01
Permit No: D07627.0
Reporting Year: 2021
*(January 1 to December 31)*

____ - SW - SE - NE Sec. 20 Twp. 30 S. R. 1 ☑ E ☐ W
*(Q/Q/Q/Q)*
2970 feet from ☐ N / ☑ S Line of Section
990 feet from ☑ E / ☐ W Line of Section
County: Sumner

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 500 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 1600 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 7250 | 0 | 0 | 0 | 31 |
| February | 6825 | 0 | 0 | 0 | 28 |
| March | 7800 | 0 | 0 | 0 | 31 |
| April | 7275 | 0 | 0 | 0 | 30 |
| May | 7600 | 0 | 0 | 0 | 31 |
| June | 7610 | 0 | 0 | 0 | 30 |
| July | 7575 | 0 | 0 | 0 | 31 |
| August | 7750 | 0 | 0 | 0 | 31 |
| September | 7350 | 0 | 0 | 0 | 30 |
| October | 7210 | 0 | 0 | 0 | 31 |
| November | 6900 | 0 | 0 | 0 | 30 |
| December | 7300 | 0 | 0 | 0 | 31 |
| ***TOTAL*** | 88445 | | 0 | | |

Submitted Electronically