KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33809
Name: Belport Oil, Inc.
Address 1: 1719 S BOSTON AVE
Address 2:
City: TULSA State: OK Zip: 74119 + 4809
Contact Person: George Davenport
Phone: (918) 637-5476
Lease Name: MONTGOMERY 2 OWWO
Well Number: 1

API No.: 15-019-25642-00-01
Permit No: D26494.0
Reporting Year: 2021
(January 1 to December 31)

NW - SW - SE - SW Sec. 22 Twp. 33 S. R. 8 ☑ E ☐ W
(Q/Q/Q/Q)
632 feet from ☐ N / ☑ S Line of Section
3764 feet from ☑ E / ☐ W Line of Section
County: Chautauqua

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	0	0	0	0	0
February	0	0	0	0	0
March	0	0	0	0	0
April	3600	0	0	0	30
May	6000	0	0	0	31
June	1000	0	0	0	30
July	1100	0	0	0	31
August	5000	0	0	0	31
September	4200	0	0	0	30
October	900	0	0	0	31
November	0	0	0	0	0
December	0	0	0	0	0
TOTAL	21800		0		

Submitted Electronically