

Confidentiality Requested:

Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD
 Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Dwight D. Keen, Chair
Susan K. Duffy, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

February 21, 2022

BRIAN GABEL
Barracuda Operating Company
PO BOX 405
NESS CITY, KS 67560-0405

Re: ACO-1
API 15-135-26108-00-00
DOLL 1-31
NE/4 Sec.31-18S-25W
Ness County, Kansas

Dear BRIAN GABEL:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 09/27/2021 and the ACO-1 was received on February 18, 2022 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department

OPERATOR

Company: Blueridge Petroleum Corporation
 Address: PO Box 30545
 Edmond, OK 73003-0545

Contact Geologist: Jim Musgrove
 Contact Phone Nbr: 620-786-0839
 Well Name: Doll #1-31
 Location: 31-18s-25w SE-NW-NE-
 API: 15-135-26108-00-00
 Pool:
 State: Kansas

Field: Alicuri
 Country: USA



BlueRidge Petroleum Corporation



P.O. Box 30545
 Edmond, OK 73003
 (580) 242-3732

Scale 1:240 Imperial

Well Name: Doll #1-31
 Surface Location: 31-18s-25w SE-NW-NE-
 Bottom Location:
 API: 15-135-26108-00-00
 License Number: 31930
 Spud Date: 9/28/2021 Time: 12:00 AM
 Region: Ness
 Drilling Completed: 10/8/2021 Time: 12:00 AM
 Surface Coordinates: 1070' FNL & 1495' FEL
 Bottom Hole Coordinates:
 Ground Elevation: 2425.00ft
 K.B. Elevation: 2430.00ft
 Logged Interval: 3650.00ft To: 4462.00ft
 Total Depth: 0.00ft
 Formation: Mississippi
 Drilling Fluid Type: Chemical/Fresh Water Gel

SURFACE CO-ORDINATES

Well Type: Vertical
 Longitude:
 Latitude:
 N/S Co-ord: 1070' FNL
 E/W Co-ord: 1495' FEL

LOGGED BY

Musgrove
 Petroleum Geology
 212 Main Street, Claflin KS

Company: James C Musgrove Petroleum LLC
 Address: 212 Main Street/PO Box 215
 Claflin, KS 67525

Phone Nbr: 620-588-4250 620-786-08
 Logged By: KLG #307

Name: James C Musgrove

CONTRACTOR

Contractor: LD Drilling and Exploration
 Rig #:
 Rig Type: mud rotary
 Spud Date: 9/28/2021 Time: 12:00 AM
 TD Date: 10/8/2021 Time: 12:00 AM
 Rig Release: Time:

ELEVATIONS

K.B. Elevation: 2430.00ft
 K.B. to Ground: 5.00ft
 Ground Elevation: 2425.00ft

NOTES

Barrucda Operating has elected to run 5 1/2" production casing and attempt completion on the Doll #1-31.

Respectively Submitted

James C Musgrove
Petroleum Geologist

well comparison sheet

Formation	DOLL 1-31 BLUERIDGE PETROLEUM CORP SE-NW-NE 31-18s-25w 2430 KB				SCHWARTZ 1-30 BLUERIDGE PETROLEUM CORP E2-SW-SW-SW 30-18s-25w 2455 KB				JOHNSON "Z" #2 PETROLEUM INC C-NW-SW 32-18s-25w 2411 KB			
	Sample	Sub-Sea	Log	Sub-Sea	Log	Sub-Sea	Sample	Log	Log	Sub-Sea	Sample	Log
Anyhydrite			1708	722	1732	723		-1	1688	723		-1
Base Anhydrite			1744	686	1765	690		-4				
Heebner			3743	-1313	3752	-1297		-16	3733	-1322		9
Toronto			3760	-1330	3771	-1316		-14				
Lansing			3783	-1353	3793	-1338		-15	3775	-1364		11
Base Kansas City			4121	-1691	4123	-1668		-23				
Marmaton			4138	-1708	4147	-1692		-16	4128	-1717		9
Ft Scott			4294	-1864	4299	-1844		-20	4283	-1872		8
Conglomerate			4369	-1939								
Mississippian Dolomite			4383	-1953	4390	-1935		-18	4376	-1965		12
Rotary Total Depth			4460	-2030	4475	-2020		-10				
Log Total Depth			4462	-2032	4477	-2022		-10	4386	-1975		-57

JOB LOG

SWIFT Services, Inc.

DATE

9-27-2021

PAGE NO.

1

CUSTOMER
BLUERIDGE PETR. CORP.

WELL NO.
1-31

LEASE
DOLL

JOB TYPE
8 5/8" SURFACE

TICKET NO.
33910

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2230							ON LOCATION
								TD-215' SET @ 212'
								TP-215' 8 5/8 #/FT 24
								15' CEMENT LEFT IN CASING
	2350							BREAK CIRCULATION
	0005	5	36.3		✓		150	MIX-150 SKS STANDARD CMT, 2% GEL, 3% CC
	0013	6	0		✓		200	DISPLACE CEMENT
	0015		13				125	CEMENT DISPLACED - SHUT IN
								CIRCULATED 15 SKS CEMENT TO PIT
								WASH TRUCK
	0100							JOB COMPLETE
								THANK YOU
								WAYNE, PRESTON, JOHN

Long String



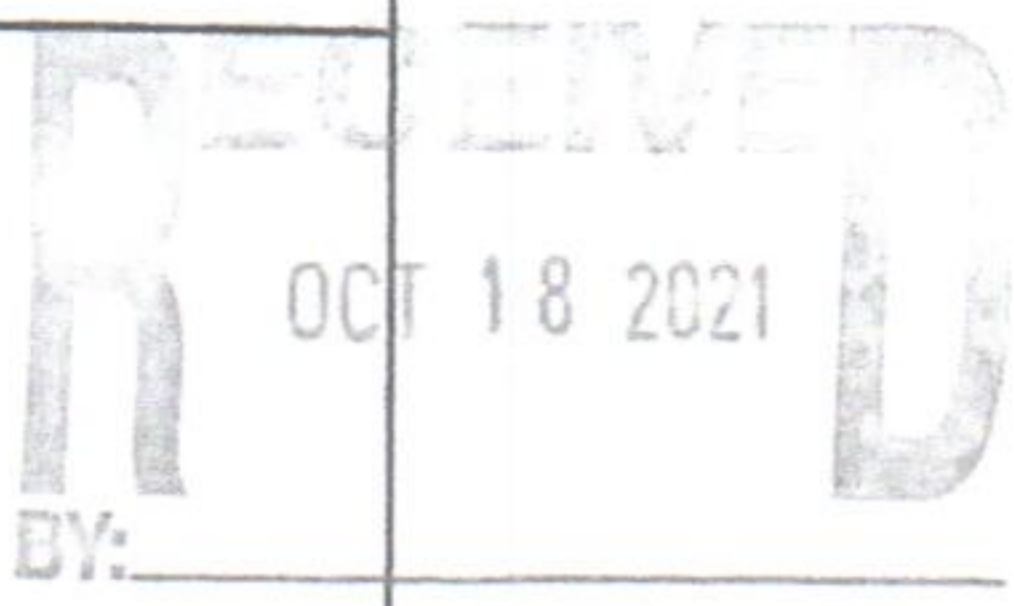
P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
10/8/2021	33920

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827



- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-31	Doll	Ness	L.D. Drilling #1	Oil	Development	Cement 5 1/2 Lon...	Wayne
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				10	Miles	6.00	60.00
578D-L	Pump Charge - Long String				1	Job	1,500.00	1,500.00
221	Liquid KCL (Clayfix)				4	Gallon(s)	25.00	100.00T
281	Mud Flush				500	Gallon(s)	1.50	750.00T
403-5	5 1/2" Cement Basket				1	Each	275.00	275.00T
404-5	5 1/2" Port Collar				1	Each	2,500.00	2,500.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	250.00	250.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	325.00	325.00T
409-5	5 1/2" Turbolizer				10	Each	90.00	900.00T
419-5	5 1/2" Rotating Head Rental				1	Each	250.00	250.00T
325	Standard Cement				100	Sacks	14.50	1,450.00T
330	Swift Multi-Density Standard (MIDCON II)				125	Sacks	18.00	2,250.00T
276	Flocele				50	Lb(s)	3.00	150.00T
283	Salt				500	Lb(s)	0.25	125.00T
284	Calseal				5	Sack(s)	40.00	200.00T
285	CFR-1				50	Lb(s)	5.00	250.00T
290	D-Air				3	Gallon(s)	42.00	126.00T
581D	Service Charge Cement				225	Sacks	2.00	450.00
582D	Minimum Drayage Charge				1	Each	300.00	300.00
	Subtotal							12,211.00
	Sales Tax Ness County						6.50%	643.57
We Appreciate Your Business!							Total	\$12,854.57

A17



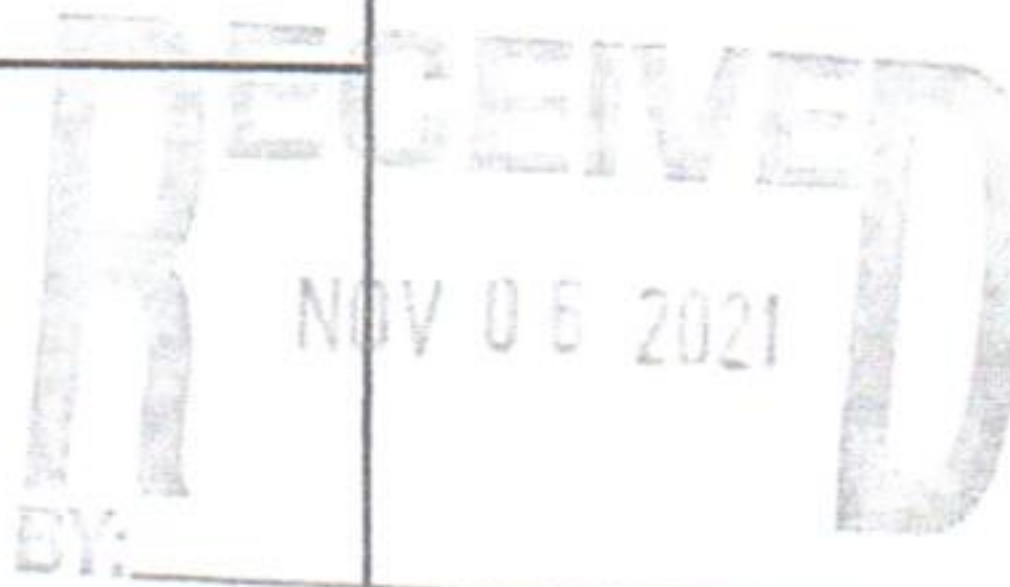
P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
11/1/2021	33849

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827



- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-31	Doll	Ness	Express Well	Oil	Development	Port Collar	Preston
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				20	Miles	6.00	120.00
576D-D	Pump Charge - Deep Surface (> 500 Ft.) & Port Collars				1	Job	1,500.00	1,500.00
330	Swift Multi-Density Standard (MIDCON II)				130	Sacks	18.00	2,340.00T
276	Flocele				50	Lb(s)	3.00	150.00T
290	D-Air				2	Gallon(s)	42.00	84.00T
288	Sand (20/40 Brady)				2	Sack(s)	22.00	44.00T
581D	Service Charge Cement				200	Sacks	2.00	400.00
582D	Minimum Drayage Charge				1	Each	300.00	300.00
	Subtotal							4,938.00
	Sales Tax Ness County						6.50%	170.17
We Appreciate Your Business!							Total	\$5,108.17

222
3 Colza
Clowd

5212
100 East

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Dwight D. Keen, Chair
Susan K. Duffy, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

March 01, 2022

BRIAN GABEL
Barracuda Operating Company
PO BOX 405
NESS CITY, KS 67560-0405

Re: ACO-1
API 15-135-26108-00-00
DOLL 1-31
NE/4 Sec.31-18S-25W
Ness County, Kansas

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Sincerely,

Production Department