KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32247
Name: Crawford, Jeff dba Jeff's Oilwell Supervision
Address 1: 705 BAUM ST
Address 2: PO BOX 245
City: NATOMA State: KS Zip: 67651 + 0245
Contact Person: Jeff Crawford
Phone: (785) 650-9879
Lease Name: LEROCK
Well Number: 3

API No.: 15-163-20891-00-01
Permit No: E27241.2
Reporting Year: 2021
(January 1 to December 31)

____ - SW - NW - SE Sec. 23 Twp. 8 S. R. 17 ☐ E ☑ W
(Q/Q/Q/Q)
1602 feet from ☐ N / ☑ S Line of Section
2434 feet from ☑ E / ☐ W Line of Section
County: Rooks

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: LANSING-KANSAS CITY
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	0				
February	0				
March	0				
April	0				
May	0				
June	504				30
July	558				31
August	558				31
September	504				30
October	558				31
November	504				30
December	558				31
TOTAL	3744		0		

Submitted Electronically