KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34832
Name: Scout Energy Management LLC
Address 1: 13800 MONTFORT DRIVE SUITE 100
Address 2:
City: DALLAS State: TX Zip: 75240 + 4344
Contact Person: Sharon Sequera
Phone: (972) 277-1397
Lease Name: HCU
Well Number: 1411

API No.: 15-075-20791-00-00
Permit No: D28043.0
Reporting Year: 2021
(January 1 to December 31)

N2 - NW - NE - NW Sec. 14 Twp. 21 S. R. 41 ☐ E ☑ W
(Q/Q/Q/Q)
5145 feet from ☐ N / ☑ S Line of Section
3720 feet from ☑ E / ☐ W Line of Section
County: Hamilton

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: Chase, Council Grove
Maximum Authorized Injection Rate: 2500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	2096	0	0	0	31
February	1987	0	0	0	28
March	2232	0	0	0	31
April	1650	0	0	0	30
May	2468	0	0	0	31
June	2197	0	0	0	30
July	2736	0	0	0	31
August	1549	0	0	0	31
September	2565	0	0	0	30
October	2080	0	0	0	31
November	2128	0	0	0	30
December	2763	0	0	0	31
TOTAL	26451		0		

Submitted Electronically