KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 34832
Name: Scout Energy Management LLC
Address 1: 13800 MONTFORT DRIVE SUITE 100
Address 2:
City: DALLAS State: TX Zip: 75240 + 4344
Contact Person: Sharon Sequera
Phone: ( 972 ) 277-1397
Lease Name: SHORE B
Well Number: 4-22

API No.: 15-187-20725-00-02
Permit No: D27268.0
Reporting Year: 2021
*(January 1 to December 31)*

____ - ____ - SW - SW Sec. 22 Twp. 29 S. R. 39 ☐ E ☑ W
*(Q/Q/Q/Q)*
658 feet from ☐ N / ☑ S Line of Section
4689 feet from ☑ E / ☐ W Line of Section
County: Stanton

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Lansing-Kansas City
Maximum Authorized Injection Rate: 5000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 4994 | 0 | 0 | 0 | 31 |
| February | 2986 | 0 | 0 | 0 | 28 |
| March | 7083 | 0 | 0 | 0 | 31 |
| April | 5674 | 0 | 0 | 0 | 30 |
| May | 7169 | 0 | 0 | 0 | 31 |
| June | 9656 | 0 | 0 | 0 | 30 |
| July | 6837 | 0 | 0 | 0 | 31 |
| August | 6336 | 0 | 0 | 0 | 31 |
| September | 6668 | 0 | 0 | 0 | 30 |
| October | 8608 | 0 | 0 | 0 | 31 |
| November | 6859 | 0 | 0 | 0 | 30 |
| December | 7492 | 0 | 0 | 0 | 31 |
| ***TOTAL*** | 80362 | | 0 | | |

Submitted Electronically