KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34832
Name: Scout Energy Management LLC
Address 1: 13800 MONTFORT DRIVE SUITE 100
Address 2:
City: DALLAS State: TX Zip: 75240 + 4344
Contact Person: Sharon Sequera
Phone: (972) 277-1397
Lease Name: HICKOK PLANT 1
Well Number: SWDW

API No.: 15-067-21310-00-02
Permit No: D27023.0
Reporting Year: 2021
(January 1 to December 31)

____ - NE - SE - SW Sec. 31 Twp. 28 S. R. 35 ☐ E ☑ W
(Q/Q/Q/Q)
854 feet from ☐ N / ☑ S Line of Section
2808 feet from ☑ E / ☐ W Line of Section
County: Grant

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: TOPEKA
Maximum Authorized Injection Rate: 1500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	0	0	0	0	0
February	0	0	0	0	0
March	0	0	0	0	0
April	4104	325	0	0	30
May	5080	600	0	0	31
June	8170	600	0	0	30
July	12003	600	0	0	31
August	11577	600	0	0	31
September	7613	600	0	0	30
October	8241	600	0	0	31
November	4582	600	0	0	30
December	6383	600	0	0	31
TOTAL	67753		0		

Submitted Electronically