KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34832
Name: Scout Energy Management LLC
Address 1: 13800 MONTFORT DRIVE SUITE 100
Address 2:
City: DALLAS State: TX Zip: 75240 + 4344
Contact Person: Sharon Sequera
Phone: (972) 277-1397
Lease Name: DUVALL
Well Number: 1

API No.: 15-093-00380-00-02
Permit No: D20110.0
Reporting Year: 2021
(January 1 to December 31)

NW - NW - NW - SE Sec. 30 Twp. 24 S. R. 38 ☐ E ☑ W
(Q/Q/Q/Q)
2529 feet from ☐ N / ☑ S Line of Section
2457 feet from ☑ E / ☐ W Line of Section
County: Kearny

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 250 psi Injection Zone: WHITEHORSE
Maximum Authorized Injection Rate: 800 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1219	200	0	0	31
February	991	200	0	0	28
March	1330	200	0	0	31
April	1025	200	0	0	30
May	1003	200	0	0	31
June	534	200	0	0	30
July	1222	200	0	0	31
August	1492	200	0	0	31
September	1534	200	0	0	30
October	1921	200	0	0	31
November	1700	200	0	0	30
December	1497	200	0	0	31
TOTAL	15468		0		

Submitted Electronically