KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35037
Name: Horton, John
Address 1: PO BOX 314
Address 2:
City: SEDAN State: KS Zip: 67361 + 0314
Contact Person: John Horton
Phone: (620) 249-3382
Lease Name: LINDLEY
Well Number: 2 A

API No.: 15-125-27073-00-02
Permit No: D26227.0
Reporting Year: 2021
(January 1 to December 31)

SE - NW - SE - NW Sec. 3 Twp. 34 S. R. 15 ☑ E ☐ W
(Q/Q/Q/Q)
3535 feet from ☐ N / ☑ S Line of Section
3569 feet from ☑ E / ☐ W Line of Section
County: Montgomery

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 350 psi Injection Zone: MISSISSIPPIAN
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1550				31
February	1400				28
March	1550				31
April	0				0
May	0				0
June	1500				30
July	1550				31
August	0				0
September	1500				30
October	1550				31
November	0				0
December	0				0
TOTAL	10600		0		

Submitted Electronically