KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 6037
Name: Staab Oil Co., a General Partnership
Address 1: 1607 HOPEWELL RD
Address 2:
City: HAYS State: KS Zip: 67601 + 9443
Contact Person: Francis C. Staab
Phone: (785) 625-5013
Lease Name: HERMAN
Well Number: 6

API No.: 15-065-01030-00-02
Permit No: D30617.0
Reporting Year: 2021
(January 1 to December 31)

____ - ____ - NW - SW Sec. 9 Twp. 10 S. R. 24 ☐ E ☑ W
(Q/Q/Q/Q)
1976 feet from ☐ N / ☑ S Line of Section
4659 feet from ☑ E / ☐ W Line of Section
County: Graham

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	2790				31
February	2790				28
March	2520				31
April	2700				30
May	2790				31
June	2700				30
July	2700				31
August	2800				31
September	2700				30
October	2790				31
November	2800				30
December	2710				30
TOTAL	32790		0		

Submitted Electronically