KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34304
Name: DBD Oil, LLC
Address 1: PO BOX 1135
Address 2:
City: EMPORIA State: KS Zip: 66801 + 1135
Contact Person: Paul E. Dean
Phone: (620) 343-1165
Lease Name: PIXLEE B
Well Number: 4

API No.: 15-073-23810-00-01
Permit No: E32652.1
Reporting Year: 2021
(January 1 to December 31)

SE - SW - NE - NW Sec. 8 Twp. 22 S. R. 10 ☑ E ☐ W
(Q/Q/Q/Q)
4205 feet from ☐ N / ☑ S Line of Section
3610 feet from ☑ E / ☐ W Line of Section
County: Greenwood

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 800 psi Injection Zone: BARTLESVILLE
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	2108	800			31
February	1904	800			28
March	2108	800			31
April	2040	800			30
May	2108	800			31
June	2040	800			30
July	2108	800			31
August	2108	800			31
September	2040	800			30
October	2108	800			31
November	2040	800			30
December	2108	800			31
TOTAL	24820		0		

Submitted Electronically