

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2019

Disposal: ☐ Enhanced Recovery: ☒ KCC District No.: 3
Operator License No.: 5970 Name: Elmore, John A. or Patricia R.
Address 1: 776 HWY 99
Address 2: _____
City: SEDAN State: KS Zip: 67361 + 8564
Contact Person: Tim Doty Phone: (620) 249-2519

API No.: 15-019-26906-00-01 Permit No.: E34002.1
NW SE SW NW Sec. 32 Twp. 33 S. R. 12 ☒ East ☐ West
_____ Feet from ☐ North / ☒ South Line of Section
3246
4554 Feet from ☒ East / ☐ West Line of Section
Lease: BERLIN Well No.: 27
County: Chautauqua

Well Construction Details: ☐ New well ☒ Existing well with changes to construction ☐ Existing well with no changes to construction

Maximum Authorized Injection Pressure: _____ psi Maximum Injection Rate: _____ bbl/d

	<i>Conductor</i>	<i>Surface</i>	<i>Intermediate</i>	<i>Production</i>	<i>Liner</i>		<i>Tubing</i>
Size:	<u>na</u>	<u>7</u>	<u>na</u>	<u>2.875</u>	<u>na</u>	Size:	<u>na</u>
Set at:		<u>40</u>		<u>1120</u>		Set at:	
Sacks of Cement:		<u>8</u>		<u>130</u>		Type:	
Cement Top:		<u>0</u>		<u>0</u>			
Cement Bottom:		<u>40</u>		<u>1120</u>			

Packer Type: na Set at: _____

☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 1120 feet depth

Zone of Injection Formation: WAYSIDE SAND Top Feet: 1080 Bottom Feet: 1100 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☒ NAD83 ☐ WGS84 Lat: 37.13565 Long: -096.12483 Date Acquired: 04/02/2021

MIT Type: Fluid Depression Test MIT Reason: INITIAL TEST

Time in Minute(s):	<u>20</u>	<u>40</u>	<u>60</u>			
Pressures: Set up 1	<u>220</u>	<u>220</u>	<u>220</u>			
Set up 2						
Set up 3						

Tested: ☒ Casing ☐ or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: _____

Test Date: 04/02/2021 Using: John Elmore Company's Equipment

The zone tested for this well is between 0 feet and 1080 feet.

The test results were verified by operator's representative:

Name: John Elmore Title: operator Phone: (620) 249-2519

KCC Office Use Only

The results were:

- ☒ Satisfactory
☐ Not Satisfactory

Next MIT: 04/01/2026

State Agent: Thad Triboulet Title: E.C.R.S. Witness: ☒ Yes ☐ No

Remarks: 1080-50=1030-531=499x.43=220.00. GPS updated 3264 FSL 4557 FEL