KOLAR Document ID: 1626805

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

July 2017 Form must be Typed Form must be signed

| | OPERATOR: License# | | | | API No. 15 | | | |
|--|--------------------------------------|---|---|--|---|-----------|--|--|
| Name: | | | | Spot Description: | | | | |
| Address 1: | ' | | | | | | | |
| Address 2: | | | | | | | | |
| City: | | | | | | | | |
| Contact Person: | GF3 Localic | | | | | | | |
| Phone:() | | | Datum: | | | □ GL □ KB | | |
| Contact Person Email: | | | Lagas Name | County: Elevation: GL KB Lease Name: Well #: | | | | |
| Field Contact Person: | | | Moll Type: (4 | | s OG WSW Otl | | | |
| Field Contact Person Phone | | | SWD Pe | ermit #: | ENHR Permit # | | | |
| FIEIU CUIIIAUL F 613011 1 11611 | <i>3</i> : () | | Gas Sto | rage Permit #: | Date Shut-In: | | | |
| | Conductor | Surface | Production | Intermediate | Liner | Tubing | | |
| Size | | | | | | | | |
| Setting Depth | | | | | | | | |
| Amount of Cement | | | | | | | | |
| Top of Cement | | | | | | | | |
| Bottom of Cement | | | | | | | | |
| Casing Squeeze(s): | in Hole at(depth) I ALT. II Depth o | No Tools in Hole at | Casing Leaks: w / sacks | Yes No Depth of | casing leak(s): | | | |
| Packer Type: | Size: | | IIICH Set at | Feet | | | | |
| • | | | | | _ | | | |
| Total Depth: | | | | | _ | | | |
| Total Depth: | Plug Bac | | | | | | | |
| Total Depth: | Plug Bac | ck Depth: | Plug Back Metho | od:Completion Int | | toFeet | | |
| Total Depth: Geological Date: Formation Name | Plug Bac Formation | * Depth: | Plug Back Metho | od: Completion Int | formation | | | |
| Geological Date: Formation Name 1 | Formation At: At: | Top Formation Base to Feet to Feet | Perforation Interval _ Perforation Interval _ | Completion Ini to Feet to Feet | formation or Open Hole Interval or Open Hole Interval | toFeet | | |
| 2. | Formation At: At: | Top Formation Base to Feet to Feet | Perforation Interval _ Perforation Interval _ | Completion Int to Feet to Feet | formation or Open Hole Interval or Open Hole Interval | toFeet | | |
| Total Depth: Geological Date: Formation Name 1 2 | Formation At: At: | Top Formation Base to Feet to Feet | Perforation Interval _ Perforation Interval _ | Completion Int to Feet to Feet | formation or Open Hole Interval or Open Hole Interval | toFeet | | |
| Geological Date: Formation Name 1 | Formation At: At: Date Tested: | Top Formation Base to Feet to Feet STILLAT THE INFORMAT | Perforation Interval _ Perforation Interval _ | Completion Ini to Feet to Feet | formation or Open Hole Interval or Open Hole Interval | toFeet | | |

Mail to the Appropriate KCC Conservation Office:



TA Approved: Yes Denied

Date:

| KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|--|--------------------|
| KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Laura Kelly, Governor

Dwight D. Keen, Chair Susan K. Duffy, Commissioner Andrew J. French, Commissioner

March 03, 2022

William Story MEM Partnership LP, a General Partnership PO BOX 130832 SPRING, TX 77393-0832

Re: Temporary Abandonment API 15-185-30328-00-01 RICHARDSON 1 NE/4 Sec.20-22S-11W Stafford County, Kansas

Dear William Story:

- "Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/03/2023.
- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/03/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"