

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Contact Person Email: \_\_\_\_\_  
 Field Contact Person: \_\_\_\_\_  
 Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
 \_\_\_\_\_ feet from  N /  S Line of Section  
 \_\_\_\_\_ feet from  E /  W Line of Section  
 GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)  
 Datum:  NAD27  NAD83  WGS84  
 County: \_\_\_\_\_ Elevation: \_\_\_\_\_  GL  KB  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Well Type: (check one)  Oil  Gas  OG  WSW  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  
 Gas Storage Permit #: \_\_\_\_\_  
 Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_  
 Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_  
(top) (bottom) (top) (bottom)  
 Do you have a valid Oil & Gas Lease?  Yes  No  
 Depth and Type:  Junk in Hole at \_\_\_\_\_  Tools in Hole at \_\_\_\_\_ Casing Leaks:  Yes  No Depth of casing leak(s): \_\_\_\_\_  
(depth) (depth)  
 Type Completion:  ALT. I  ALT. II Depth of:  DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement  Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement  
(depth) (depth)  
 Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet  
 Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

**Geological Data:**

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

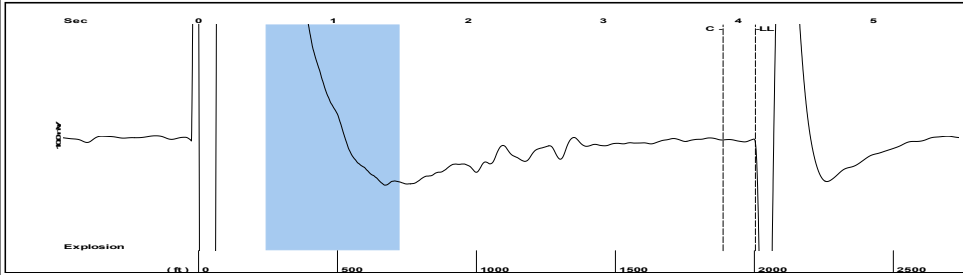
Submitted Electronically

<b>Do NOT Write in This Space - KCC USE ONLY</b>	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

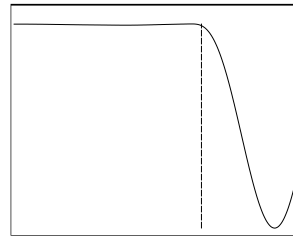
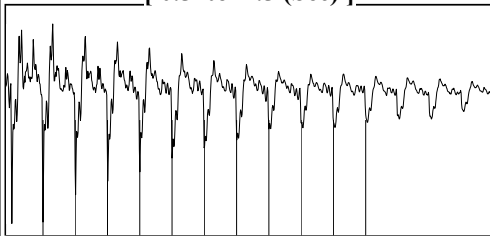
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Group: Kansas Well: HUCK 1-6 (acquired on: 02/11/22 09:33:10)



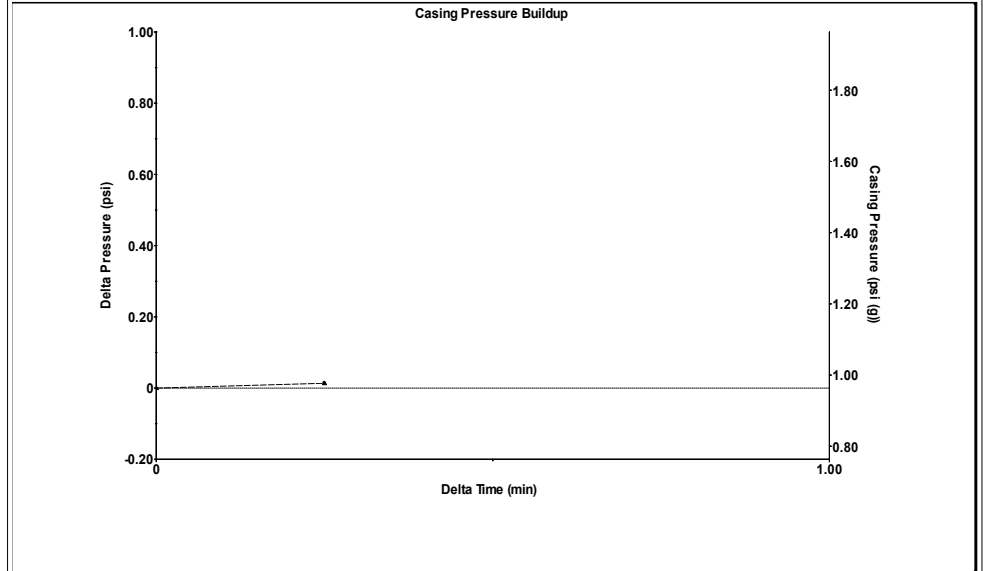
Filter Type High Pass Automatic Collar Count Yes Time 4.128 sec  
 Manual Acoustic Veloc 956.259 ft/s Manual JTS/sec 15.083 Joints 63.2071 Jts  
 Depth 2003.67 ft

[ 0.5 to 1.5 (Sec) ]



Analysis Method: Automatic

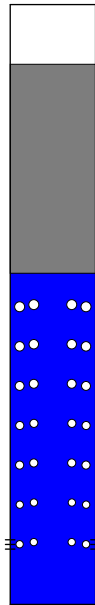
Group: Kansas Well: HUCK 1-6 (acquired on: 02/11/22 09:33:10)



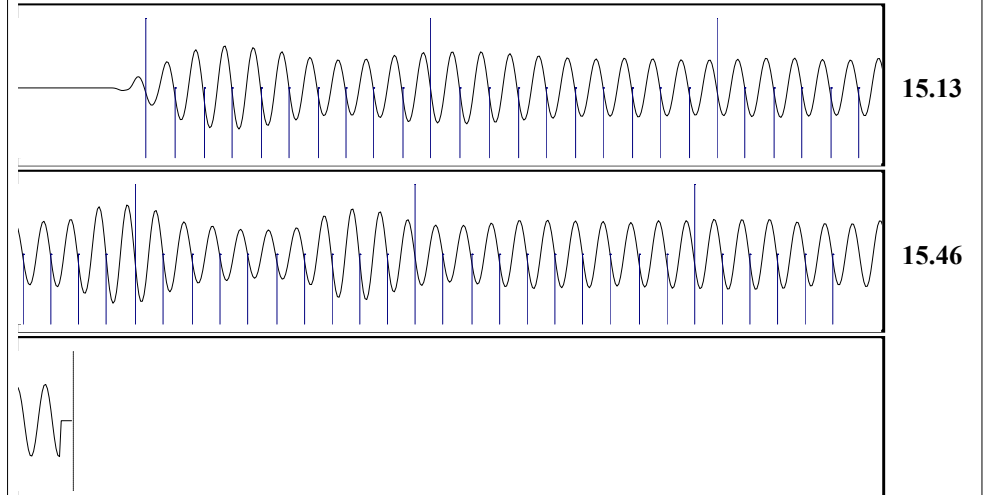
Change in Pressure 0.01 psi PT 18318  
 Change in Time 0.25 min Range 0 - ? psi

Group: Kansas Well: HUCK 1-6 (acquired on: 02/11/22 09:33:10)

Production Current	Potential	Casing Pressure	Producing
Oil - *-	- *- BBL/D	1.0 psi (g)	Annular Gas Flow
Water - *-	- *- BBL/D	Casing Pressure Buildup	0.25 min
Gas - *-	- *- Mscf/D	0.013 psi	Gas/Liquid Interface Pressure
		0.25 min	2.1 psi (g)
IPR Method	Vogel	Liquid Level Depth	Liquid Level Depth
PBHP/SBHP	- *-	2003.67 ft	2003.67 ft
Production Efficiency	0.0	Pump Intake Depth	Pump Intake Depth
		- *- ft	- *- ft
Oil 40 deg.API		Formation Depth	Formation Depth
Water 1.05 Sp.Gr.H2O		4600.00 ft	4600.00 ft
Gas 1.00 Sp.Gr.AIR			
Acoustic Velocity	970.768 ft/s		
Formation Submergence			
Total Gaseous Liquid Column HT (TVD)	2596 ft		
Equivalent Gas Free Liquid HT (TVD)	2497 ft		
Acoustic Test			



Group: Kansas Well: HUCK 1-6 (acquired on: 02/11/22 09:33:10)



Acoustic Velocity 970.768 ft/s Joints counted 55  
 Joints Per Second 15.3118 jts/sec Joints to liquid level 63.2071  
 Depth to liquid level 2003.67 ft Filter Width 13.083 17.083  
 Automatic Collar Count Yes Time to 1st Collar 0.296 3.888

Conservation Division  
District Office No. 1  
210 E. Frontview, Suite A  
Dodge City, KS 67801



Phone: 620-682-7933  
<http://kcc.ks.gov/>

Dwight D. Keen, Chair  
Susan K. Duffy, Commissioner  
Andrew J. French, Commissioner

Laura Kelly, Governor

March 03, 2022

Jeff Scarbrough  
Shakespeare Oil Co., Inc.  
202 West Main St  
SALEM, IL 62881-1519

Re: Temporary Abandonment  
API 15-171-20497-00-00  
HUCK 1-6  
SW/4 Sec.06-18S-31W  
Scott County, Kansas

Dear Jeff Scarbrough:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/03/2023.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/03/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"