

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

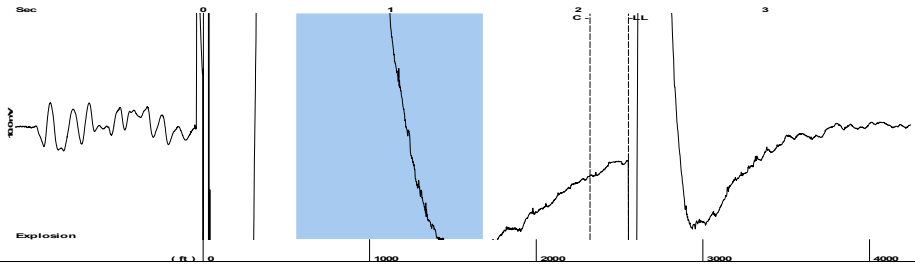
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

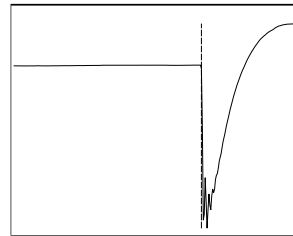
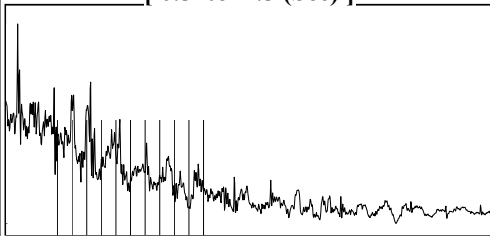
Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: MyWells Well: SPRINGER HEIRS # 1-24 (acquired on: 03/01/22 10:31:51)



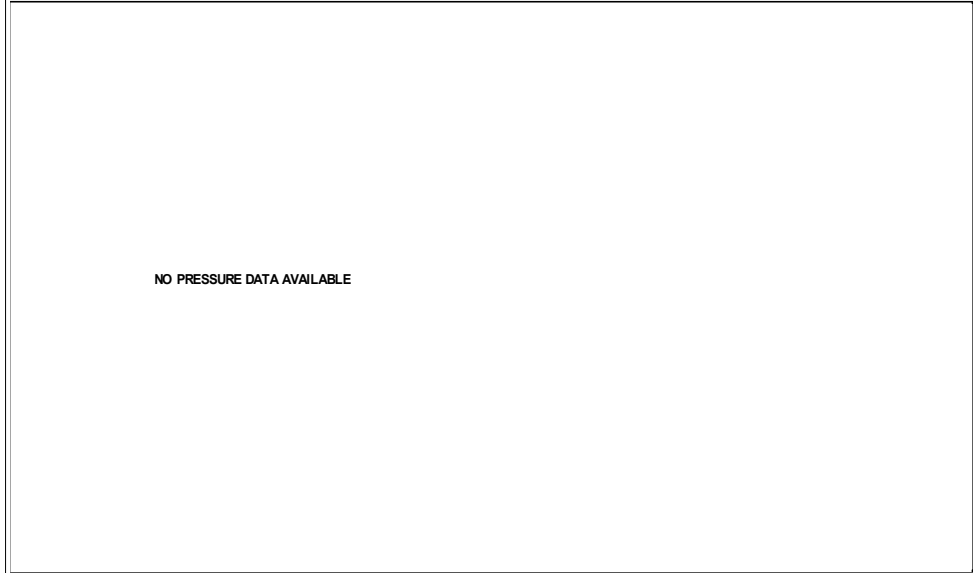
Filter Type High Pass Automatic Collar Count Yes Time 2.269 sec
 Manual Acoustic Veloc 2113.33 ft/s Manual JTS/sec 33.3333 Joints 80.5355 Jts
 Depth 2552.98 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

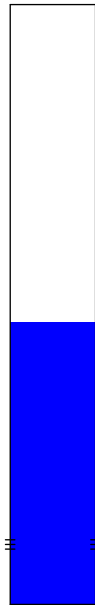
Group: MyWells Well: SPRINGER HEIRS # 1-24 (acquired on: 03/01/22 10:31:51)



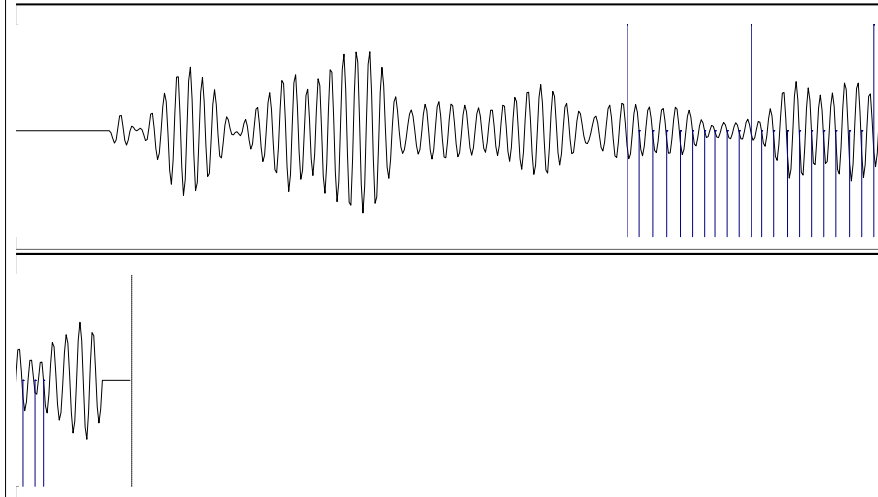
Change in Pressure 0.00 psi NONE
 Range 0 - ? psi
 Change in Time 0.00 min

Group: MyWells Well: SPRINGER HEIRS # 1-24 (acquired on: 03/01/22 10:31:51)

| | | | | | | | |
|--------------------------------------|----------------|-------------------------------|--------|-------------------------|---------|------------------|-------------|
| Production | | Potential | | Casing Pressure | | Producing | |
| Oil | - *- | - *- | BBL/D | 0.0 | psi (g) | Annular | |
| Water | - *- | - *- | BBL/D | Casing Pressure Buildup | - *- | Gas Flow | - *- Mscf/D |
| Gas | - *- | - *- | Mscf/D | - *- | psi | % Liquid | 100 % |
| | | | | - *- | min | | |
| IPR Method | Vogel | Gas/Liquid Interface Pressure | - *- | psi (g) | | | |
| PBHP/SBHP | - *- | Liquid Level Depth | - *- | ft | | | |
| Production Efficiency | 0.0 | Pump Intake Depth | - *- | ft | | | |
| Oil | 40 deg.API | Formation Depth | - *- | ft | | | |
| Water | 1.05 Sp.Gr.H2O | | | | | | |
| Gas | 0.55 Sp.Gr.AIR | | | | | | |
| Acoustic Velocity | 2250.31 ft/s | | | | | | |
| Formation Submergence | | | | | | | |
| Total Gaseous Liquid Column HT (TVD) | - *- | ft | | | | | |
| Equivalent Gas Free Liquid HT (TVD) | - *- | ft | | | | | |
| Acoustic Test | | | | | | | |



Group: MyWells Well: SPRINGER HEIRS # 1-24 (acquired on: 03/01/22 10:31:51)



Acoustic Velocity 2250.31 ft/s Joints counted 23
 Joints Per Second 35.4938 jts/sec Joints to liquid level 80.5355
 Depth to liquid level 2552.98 ft Filter Width 31.3333 35.3333
 Automatic Collar Count Yes Time to 1st Collar 1.416 2.064

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Dwight D. Keen, Chair
Susan K. Duffy, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

March 03, 2022

Octavio Morales
American Warrior, Inc.
PO BOX 399
GARDEN CITY, KS 67846-0399

Re: Temporary Abandonment
API 15-083-21559-00-00
SPRINGER HEIRS 1-24
SW/4 Sec.24-22S-24W
Hodgeman County, Kansas

Dear Octavio Morales:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/22/2022.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/22/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"