

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_
Name: \_\_\_\_\_
Address 1: \_\_\_\_\_
Address 2: \_\_\_\_\_
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_
Contact Person: \_\_\_\_\_
Phone:( \_\_\_\_\_ ) \_\_\_\_\_
Contact Person Email: \_\_\_\_\_
Field Contact Person: \_\_\_\_\_
Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_
Spot Description: \_\_\_\_\_
- - - - - Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W
\_\_\_\_\_ feet from  N /  S Line of Section
\_\_\_\_\_ feet from  E /  W Line of Section
GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_
Datum:  NAD27  NAD83  WGS84
County: \_\_\_\_\_ Elevation: \_\_\_\_\_  GL  KB
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_
Well Type: (check one)  Oil  Gas  OG  WSW  Other: \_\_\_\_\_
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_
 Gas Storage Permit #: \_\_\_\_\_
Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_
Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_
Do you have a valid Oil & Gas Lease?  Yes  No
Depth and Type:  Junk in Hole at \_\_\_\_\_ (depth)  Tools in Hole at \_\_\_\_\_ (depth) Casing Leaks:  Yes  No Depth of casing leak(s): \_\_\_\_\_
Type Completion:  ALT. I  ALT. II Depth of:  DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement  Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement
Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet
Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

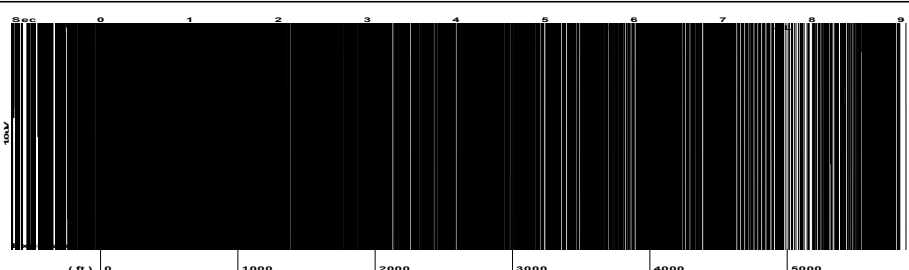
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: \_\_\_\_\_ Results: \_\_\_\_\_ Date Plugged: \_\_\_\_\_ Date Repaired: \_\_\_\_\_ Date Put Back in Service: \_\_\_\_\_
Review Completed by: \_\_\_\_\_ Comments: \_\_\_\_\_
TA Approved:  Yes  Denied Date: \_\_\_\_\_

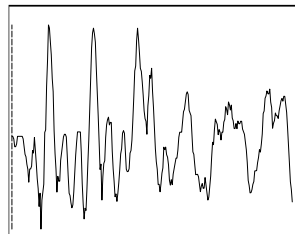
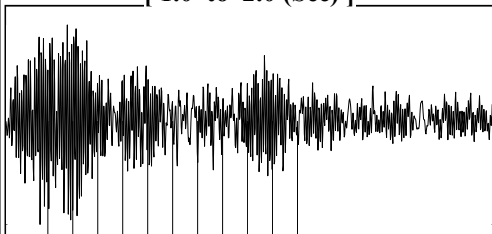
Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.



Filter Type High Pass Automatic Collar Count Yes Time 7.554 sec  
 Manual Acoustic Veloc 1235.87 ft/s Manual JTS/sec 19.4932 Joints 154.303 Jts  
 Depth 4891.39 ft

[ 1.0 to 2.0 (Sec) ]

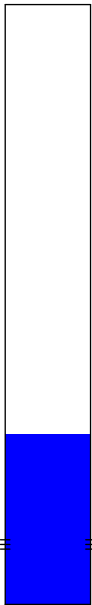


**Analysis Method: Automatic**



Change in Pressure 204.60 psi PT12098  
 Range 0 - ? psi  
 Change in Time 0.50 min

<b>Production</b>		<b>Potential</b>		<b>Casing Pressure</b>	
Oil	- * -	- * -	BBL/D	542.4	psi (g)
Water	- * -	- * -	BBL/D	204.6	psi
Gas	- * -	- * -	Mscf/D	0.50	min
<b>IPR Method</b>		<b>Vogel</b>		<b>Gas/Liquid Interface Pressure</b>	
PBHP/SBHP	- * -	- * -	- * -	- * -	psi (g)
Production Efficiency	0.0				
Oil	40 deg.API	<b>Liquid Level Depth</b>			
Water	1.05 Sp.Gr.H2O	4891.39 ft			
Gas	0.65 Sp.Gr.AIR	<b>Pump Intake Depth</b>			
		- * - ft			
<b>Acoustic Velocity</b>		1295.05 ft/s		<b>Formation Depth</b>	
				6345.00 ft	
<b>Formation Submergence</b>					
Total Gaseous Liquid Column HT (TVD)				- * - ft	
Equivalent Gas Free Liquid HT (TVD)				- * - ft	



**Producing**

Annular Gas Flow - \* - Mscf/D

% Liquid 100 %

**Pump Intake** - \* - psi (g)

**Producing BHP** - \* - psi (g)

**Static BHP** - \* - psi (g)



20.19

20.20

20.88

Acoustic Velocity	1295.05 ft/s	Joints counted	113
Joints Per Second	20.4266 jts/sec	Joints to liquid level	154.303
Depth to liquid level	4891.39 ft	Filter Width	17.4932 21.4932
Automatic Collar Count	Yes	Time to 1st Collar	0.288 5.82

March 03, 2022

Octavio Morales  
American Warrior, Inc.  
PO BOX 399  
GARDEN CITY, KS 67846-0399

Re: Temporary Abandonment  
API 15-189-20862-00-00  
MARCELLUS GLEN 3-C  
SE/4 Sec.25-32S-35W  
Stevens County, Kansas

Dear Octavio Morales:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/03/2023.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/03/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"