KOLAR Document ID: 1632283

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

July 2017
Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

Phone 620.902.6450

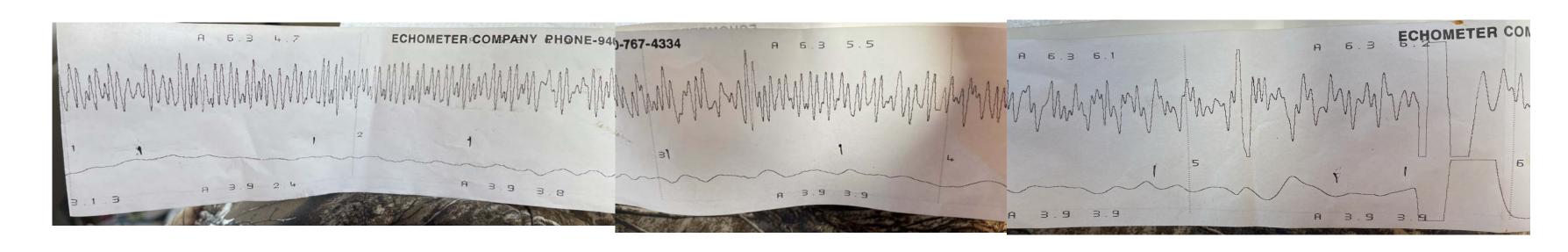
Phone 785.261.6250

OPERATOR: License#				API No. 15															
Name:		Spot Descr	Spot Description:																
Address 1:		_ .,																	
Address 2:																			
City:																			
		GF 3 Local																	
Contact Person: Phone:() Contact Person Email: Field Contact Person:					Datum: NAD27 NAD83 WGS84 County: Elevation: GL KB Lease Name: Well #: Well #: Well Type: (check one) Oil Gas OG WSW Other: Other: SWD Permit #: ENHR Permit #:														
										-leid Contact Person Phone	Field Contact Person Phone: ()				Gas Storage Permit #:				
														Spud Date:		Date Shut-In: _			
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Size																			
Setting Depth																			
Amount of Cement																			
Top of Cement																			
Bottom of Cement																			
Casing Fluid Level from Surf	ace:		How Determin	ned?			Date:												
Casing Squeeze(s):	to w	/ sa	cks of cement,	to	w/	sacks of cement.	Date:												
Depth and Type:	I ALT. II Depth	of: DV Tool: _	(depth)	w / sack	s of cement Po	rt Collar: w													
		Plug Back Depth: Plug Back Metho																	
Geological Date:																			
Formation Name	•				Completion Information														
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Do NOT Write in This Space - KCC USE ONLY				s: Date Plugged: Date Repaired: I			ate Put Back in Service:												
Review Completed by:			c	Comments:															
TA Approved: Yes	Denied Date:																		
		Mail to t	the Appropri	ate KCC Conserv	vation Office:														
Depter Spine Deap State Spine Last Seed Spine Manager Month	KCC Dist	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801																	
	KCC Diet	KCC District Office #2 - 3450 N. Pook Pood Building 600, Suite 601, Wichita, KS 67226																	

KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720

KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651

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PBHP SBHP PROD RATE EFF, %	LIQUID LEVEL P-P 1.34	A: 3.9	11.6 VOLTS		A
1 1193	NAME			The same	The second second



Conservation Division District Office No. 2 3450 N. Rock Road Building 600, Suite 601 Wichita, KS 67226



Phone: 316-337-7400 Fax: 316-630-4005 http://kcc.ks.gov/

Laura Kelly, Governor

Dwight D. Keen, Chair Susan K. Duffy, Commissioner Andrew J. French, Commissioner

March 04, 2022

Henry Leake III Leake, Henry A. dba Geo-Sax Petroleum 6882 322ND RD ARKANSAS CITY, KS 67005-6351

Re: Temporary Abandonment API 15-035-21938-00-00 HOLEMAN 1 NW/4 Sec.30-33S-03E Cowley County, Kansas

Dear Henry Leake III:

- "Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/04/2023.
- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/04/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Duane Krueger"