

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



Service Order No. 4048

457 Yucca Lane • Pratt, Kansas 67124 • 620-388-5676

Date 2-19-22

Company: Stalder Oil Corporation, Client Order#: DW
Billing Address, City, State, Zip
Lease & Well #: Concord 120, Field Name, Legal Description
County: Sedgewick, State: Kansas, Casing Size: 4.5, Casing Weight
Fluid Level (surface): 1100, Reading from: 1243, Customer T.D., Excel Wireline T.D.
Engineer: C. Bates, Operator: Ted Brown, Operator, Unit#: 69

Table with columns: Product Code, Description, Qty, Unit Price, Depth (From, To), \$ Amount. Contains handwritten entries for various well services.

Received the above service according to the terms and conditions specified below, which we have read and to which we hereby agree.

Customer: [Handwritten Name]

General Terms and Conditions

- (1) All accounts are to be paid within the terms fixed by Excel Wireline invoices...
(2) Because of the uncertain conditions existing in a well which are beyond the control of Excel Wireline...
(3) Should any of Excel Wireline instruments be lost or damaged in the performance of the operations requested...
(4) It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees...
(5) The customer certifies that it has the full right and authority to order such work on such well...
(6) No employee is authorized to alter the terms or conditions of this agreement.

SUBTOTAL

DISCOUNT

SUBTOTAL

TAX

NET TOTAL

SARGENT AND LILLARD CASING PULLING, INC.

P.O. BOX 1450
WOODWARD, OKLAHOMA 73802

No 5418

DAILY REPORT

DATE 2-24-22 FROM _____ TO _____

COMPANY

FARM NO.

Stelbar Oil Corp. Inc.

Conard 1-20

HOURS WORKED

NAME

9

Stephen Brandon

9

Levi Lillard

9

Landyn Phillips

CONTRACTOR'S TIME _____ COMPANY'S TIME _____

REMARKS: MIRU dig cellar w/ Backhoe RU Jacks load hole
w/ mud pull slips shoot 4 1/2" & 1775' lay down pull sub + landing

JT shut down

9 hrs. @ 250⁰⁰ - 2250⁰⁰

1 shot - 1100⁰⁰

backhoe - 300⁰⁰

3650⁰⁰

SARGENT AND LILLARD CASING PULLING, INC.

P.O. BOX 1450
WOODWARD, OKLAHOMA 73802

No 5419

DAILY REPORT

DATE 2-25-22 FROM _____ TO _____

COMPANY

FARM NO.

Stelbar Oil Corp. Inc.

Conard 1-20

HOURS WORKED

NAME

12

Stephen Brandon

12

Levi Lillard

12

LandyN Phillips

CONTRACTOR'S TIME _____ COMPANY'S TIME _____

REMARKS: Pump 50 SKS cmt 1764'-1599' laydown 4½ up to
500' pump 50 SKS cmt 500'-335' laydown 4½ 40 total JTS
pump 20 SKS cmt 40'-0' RD Jacks cut off + cap well
RD mo. All plugs witnessed by KCC Max Ball
10 hrs. @ 250⁰⁰ - 2500⁰⁰
1775' 4½" c.80 = 1420⁰⁰
1 pump - 1300⁰⁰
1 pump - 750⁰⁰
Cement - 2430.54
welding - 350⁰⁰
8750.54