KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35727
Name: Phillips, Tyrel dba P3 Production
Address 1: 2485 SE US HWY 54
Address 2:
City: EL DORADO State: Kansas Zip: 67042 + 8232
Contact Person: Tyrel Phillips
Phone: (316) 621-0289
Lease Name: DOYLE CREEK
Well Number: 1-2

API No.: 15-015-21047-00-02
Permit No: E30500.1
Reporting Year: 2021
(January 1 to December 31)

____ - ____ - E2 - NW Sec. 1 Twp. 24 S. R. 5 ☑ E ☐ W
(Q/Q/Q/Q)
3960 feet from ☐ N / ☑ S Line of Section
3300 feet from ☑ E / ☐ W Line of Section
County: Butler

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 600 psi Injection Zone: MISSISSIPPIAN
Maximum Authorized Injection Rate: 600 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	8300	300			31
February	8250	300			28
March	8300	300			31
April	8300	300			30
May	8200	300			31
June	8260	300			30
July	8300	300			31
August	8100	300			31
September	8250	300			30
October	8300	300			31
November	8300	300			30
December	8250	300			31
TOTAL	99110		0		

Submitted Electronically