

For KCC Use:

Effective Date: _____

District # _____

SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1

March 2010

Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: _____
month day year

OPERATOR: License# _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: _____

CONTRACTOR: License# _____

Name: _____

Well Drilled For:

Well Class:

Type Equipment:

- | | | | |
|---|-----------------------------------|------------------------------------|-------------------------------------|
| <input type="checkbox"/> Oil | <input type="checkbox"/> Enh Rec | <input type="checkbox"/> Infield | <input type="checkbox"/> Mud Rotary |
| <input type="checkbox"/> Gas | <input type="checkbox"/> Storage | <input type="checkbox"/> Pool Ext. | <input type="checkbox"/> Air Rotary |
| | <input type="checkbox"/> Disposal | <input type="checkbox"/> Wildcat | <input type="checkbox"/> Cable |
| <input type="checkbox"/> Seismic ; _____ # of Holes | <input type="checkbox"/> Other | | |
| <input type="checkbox"/> Other: _____ | | | |

If OWWO: old well information as follows:

Operator: _____

Well Name: _____

Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
(Q/Q/Q/Q) _____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): _____

Nearest Lease or unit boundary line (in footage): _____

Ground Surface Elevation: _____ feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: _____

Depth to bottom of usable water: _____

Surface Pipe by Alternate: I II

Length of Surface Pipe Planned to be set: _____

Length of Conductor Pipe (if any): _____

Projected Total Depth: _____

Formation at Total Depth: _____

Water Source for Drilling Operations:

Well Farm Pond Other: _____

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

Submitted Electronically

For KCC Use ONLY

API # 15 - _____

Conductor pipe required _____ feet

Minimum surface pipe required _____ feet per ALT. I II

Approved by: _____

This authorization expires: _____
(This authorization void if drilling not started within 12 months of approval date.)

Spud date: _____ Agent: _____

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: _____

Signature of Operator or Agent: _____

E
 W

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

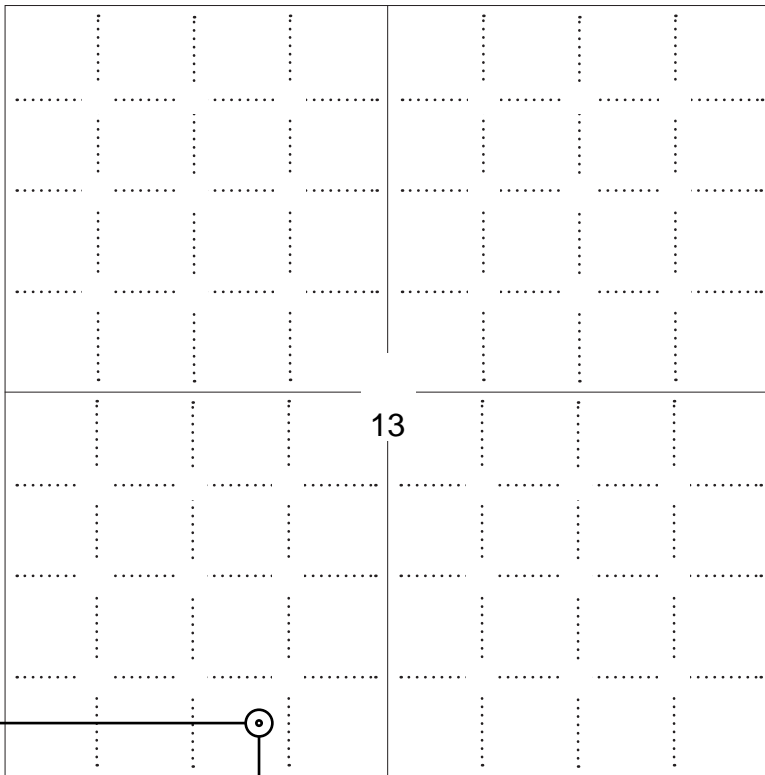
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling location.

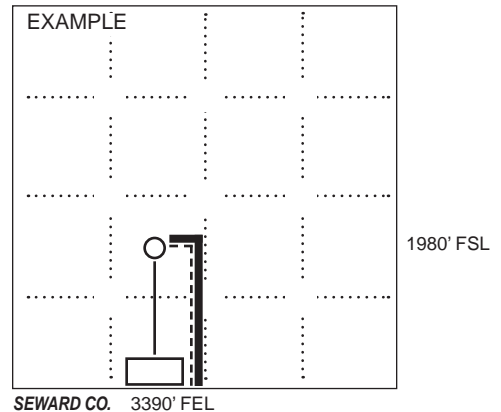
375 ft.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- - - - Electric Line Location
- Lease Road Location



**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
May 2010
Form must be Typed

Submit in Duplicate

| | | | |
|---|--|--|--|
| Operator Name: _____ | | License Number: _____ | |
| Operator Address: _____ | | | |
| Contact Person: _____ | | Phone Number: _____ | |
| Lease Name & Well No.: _____ | | Pit Location (QQQQ): _____-_____-_____-_____ | |
| Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i> | | Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls) | |
| Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No | | Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i> | |
| Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No | | Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No | |
| How is the pit lined if a plastic liner is not used? | | _____ | |
| Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit | | | |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure. | | Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. | |
| Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet | | Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR | |
| Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No | | Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date. | |
| Submitted Electronically | | | |

| | | | |
|----------------------------|----------------------|---|--|
| KCC OFFICE USE ONLY | | | |
| | | <input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS | |
| Date Received: _____ | Permit Number: _____ | Permit Date: _____ | Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No |

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____
If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

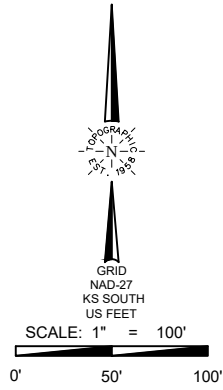
I Submitted Electronically

I

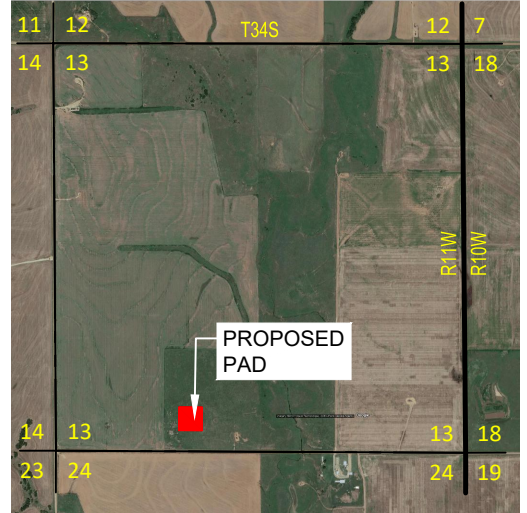
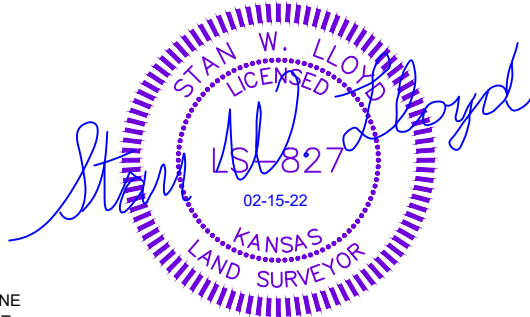
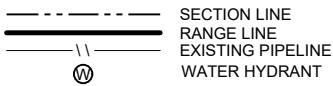
Exhibit "A"

SURFACE USE PLAT

MEYER 13-34-11 1H PAD
 BCE-MACH III
 SECTION 13, TOWNSHIP 34S, RANGE 11W, 6TH P.M.
 BARBER COUNTY, KANSAS



LEGEND



(A) MEYER 13-34-11 1H SURVEY LINE PERPENDICULARS:

375' FSL & 1745' FWL
 ELEVATION: 1361' (NGVD29)

COORDINATES:

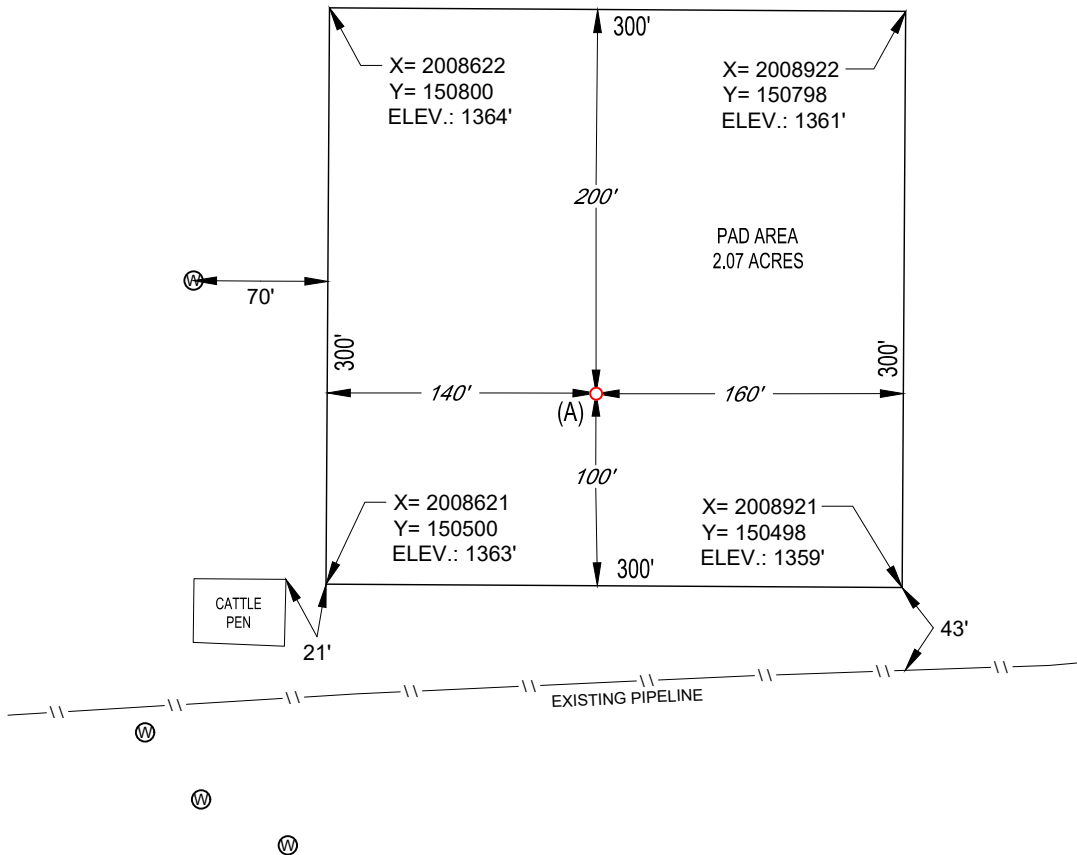
NAD 27 OK SOUTH ZONE:

X= 2008761 Y= 150599

LAT.: 37°04'48.9" N LONG.: 98°28'11.9" W

LAT.: 37.080260° N LONG.: 98.469970° W

SECTION 13
 SW/4



13800 WIRELESS WAY • OKLAHOMA CITY, OKLAHOMA 73134
 TELEPHONE: (405) 843-4847 OR (800) 654-3219
 FAX: (405) 843-0975
 CERTIFICATE OF AUTHORIZATION NO. LS-318
 WWW.TOPOGRAPHIC.COM

| | | |
|--------------------------|-----------|------|
| MEYER 13-34-11 1H PAD | REVISION: | |
| | INT | DATE |
| DATE: 02/11/2022 | | |
| FILE: BO_MEYER_13-34-11 | | |
| DRAWN BY: KEU | | |
| SHEET: 1 OF 1 | | |

NOTES:

1. ORIGINAL DOCUMENT SIZE: 8.5" X 14" ALL BEARINGS SHOWN HEREON ARE GRID ACCORDING TO THE RESULTS OF STATIC GPS OBSERVATIONS PROCESSED THROUGH OPUS ON THE CONTROL POINT OCCUPIED WHILE MEASURING SAID LINES. OPUS RESULTS ARE CORRELATED TO KANSAS, SOUTH ZONE, NAD 27 - NATIONAL GEODETIC VERTICAL DATUM OF 1929.
2. CERTIFICATION IS MADE ONLY TO THE LOCATION OF THIS EASEMENT/LOCATION, IN RELATION TO THE EVIDENCE FOUND DURING A FIELD SURVEY, MADE ON THE GROUND, UNDER MY SUPERVISION, AND USING DOCUMENTATION PROVIDED BY BCE-MACH III. ONLY UTILITIES/EASEMENTS THAT WERE VISIBLE ON THE DATE OF THIS SURVEY, WITHIN/ADJOINING THIS EASEMENT/LOCATION, HAVE BEEN LOCATED AS SHOWN HEREON OF WHICH I HAVE KNOWLEDGE. THIS CERTIFICATION IS LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE, AND MADE FOR THIS TRANSACTION ONLY.
3. THE INFORMATION SHOWN HEREIN IS FOR CONSTRUCTION PURPOSES ONLY

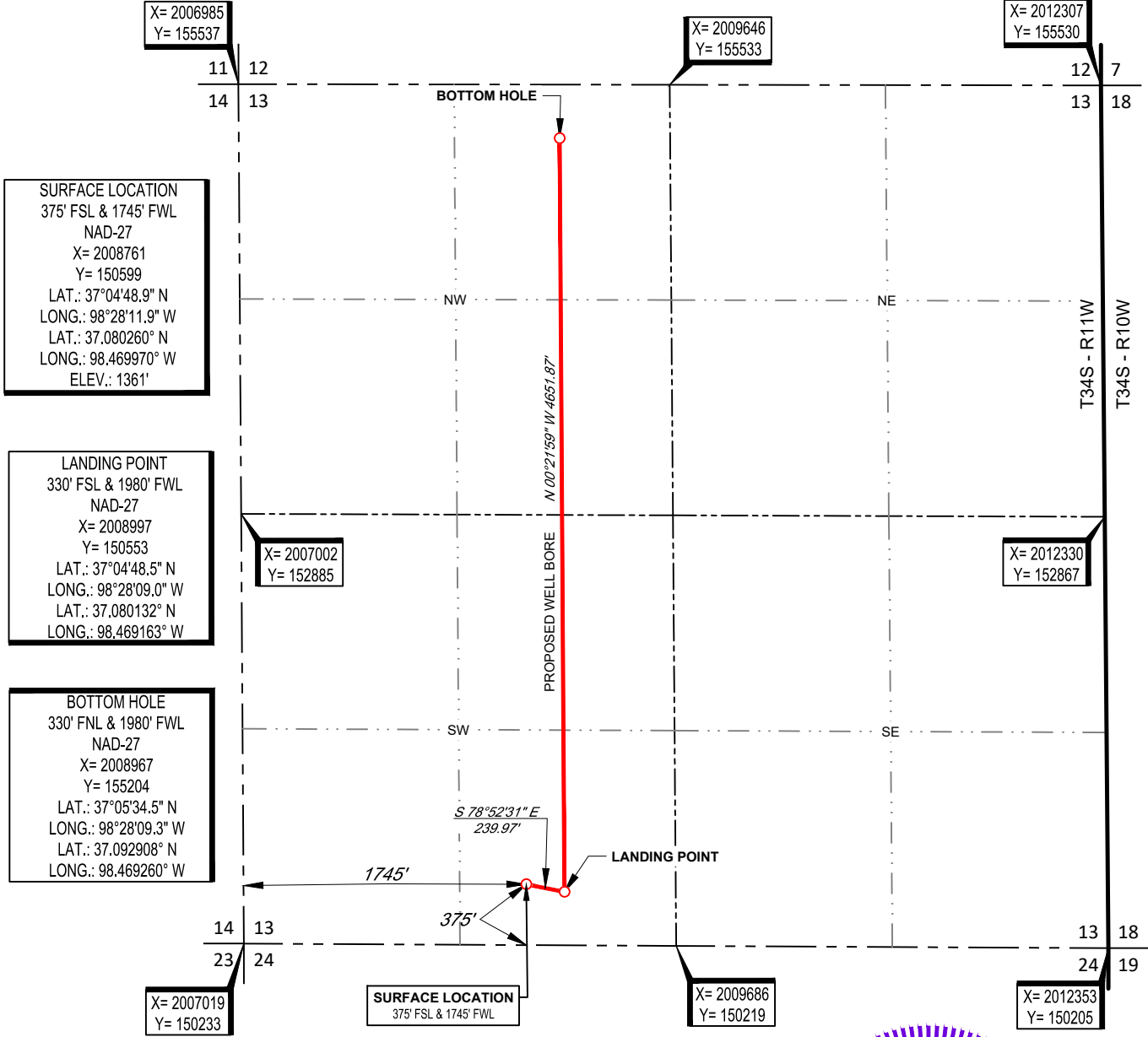
WELL LOCATION

MEYER 13-34-11 1H
 BCE-MACH III
 SECTION 13, TOWNSHIP 34S, RANGE 11W, 6TH P.M.
 BARBER COUNTY, KANSAS

LEGEND

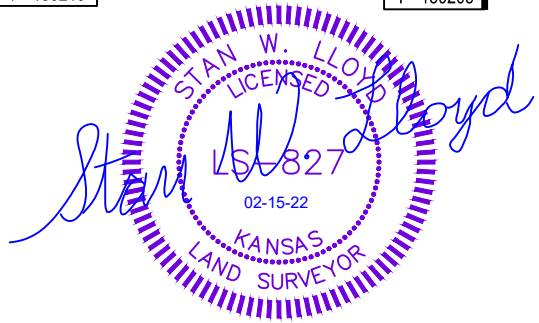
- SECTION LINE
- RANGE LINE
- QUARTER SECTION LINE
- 16TH LINE
- PROPOSED WELL BORE

SCALE: 1" = 1000'
 0' 500' 1000'



SURVEYOR'S CERTIFICATE:

I, STAN W. LLOYD, A KANSAS LICENSED LAND SURVEYOR AND AN AUTHORIZED AGENT OF TOPOGRAPHIC, CO., DO HEREBY CERTIFY TO THE INFORMATION SHOWN HEREIN.



Stan W. Lloyd, LS-827
 Authorized Agent of Topographic, Co.



13800 WIRELESS WAY • OKLAHOMA CITY, OKLAHOMA 73134
 TELEPHONE: (405) 843-4847 OR (800) 654-3219
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 WWW.TOPOGRAPHIC.COM

LEASE NAME & WELL NO. MEYER 13-34-11 1H
 SECTION 13 TWP 34S RGE 11W MERIDIAN 6TH P.M.
 COUNTY BARBER STATE KANSAS
 DESCRIPTION 375' FSL & 1745' FWL

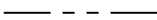




| MEYER 13-34-11 1H | REVISION: | |
|---------------------------|-----------|------|
| | INT | DATE |
| DATE: 02/11/2022 | | |
| FILE:LO_MEYER_13-34-11_1H | | |
| DRAWN BY: KEU | | |
| SHEET: 1 OF 2 | | |

- NOTES:
1. ORIGINAL DOCUMENT SIZE: 8.5" X 14"
 2. ALL BEARINGS SHOWN HEREON ARE GRID ACCORDING TO THE RESULTS OF STATIC GPS OBSERVATIONS PROCESSED THROUGH OPUS ON THE CONTROL POINT OCCUPIED WHILE MEASURING SAID LINES. OPUS RESULTS ARE CORRELATED TO OKLAHOMA, SOUTH ZONE, NAD 27 - HORIZONTAL AND THE NATIONAL GEODETIC VERTICAL DATUM OF 1929.
 3. CERTIFICATION IS MADE ONLY TO THE LOCATION OF THIS EASEMENT/LOCATION, IN RELATION TO THE EVIDENCE FOUND DURING A FIELD SURVEY, MADE ON THE GROUND, UNDER MY SUPERVISION, AND USING DOCUMENTATION PROVIDED BY BCE-MACH III. ONLY UTILITIES/EASEMENTS THAT WERE VISIBLE ON THE DATE OF THIS SURVEY, WITHIN/ADJOINING THIS EASEMENT/LOCATION, HAVE BEEN LOCATED AS SHOWN HEREON OF WHICH I HAVE KNOWLEDGE. THIS CERTIFICATION IS LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE, AND MADE FOR THIS TRANSACTION ONLY.
 4. LANDING POINT, BOTTOM HOLE, AND DRILL PATH INFORMATION PROVIDED BY OPERATOR AS SHOWN AND ARE NOT SURVEYED LOCATIONS.
 5. THE INFORMATION SHOWN HEREIN IS FOR CONSTRUCTION PURPOSES ONLY

WELL LOCATION

MEYER 13-34-11 1H
 BCE-MACH III
 SECTION 13, TOWNSHIP 34S, RANGE 11W, 6TH P.M.
 BARBER COUNTY, KANSAS

LEGEND

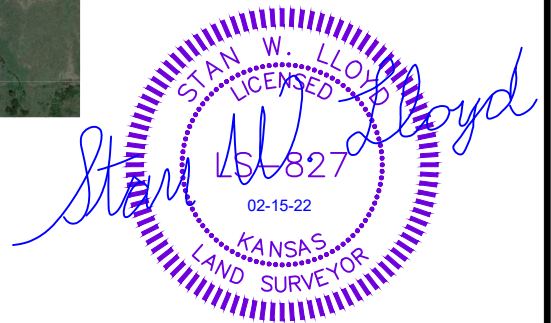
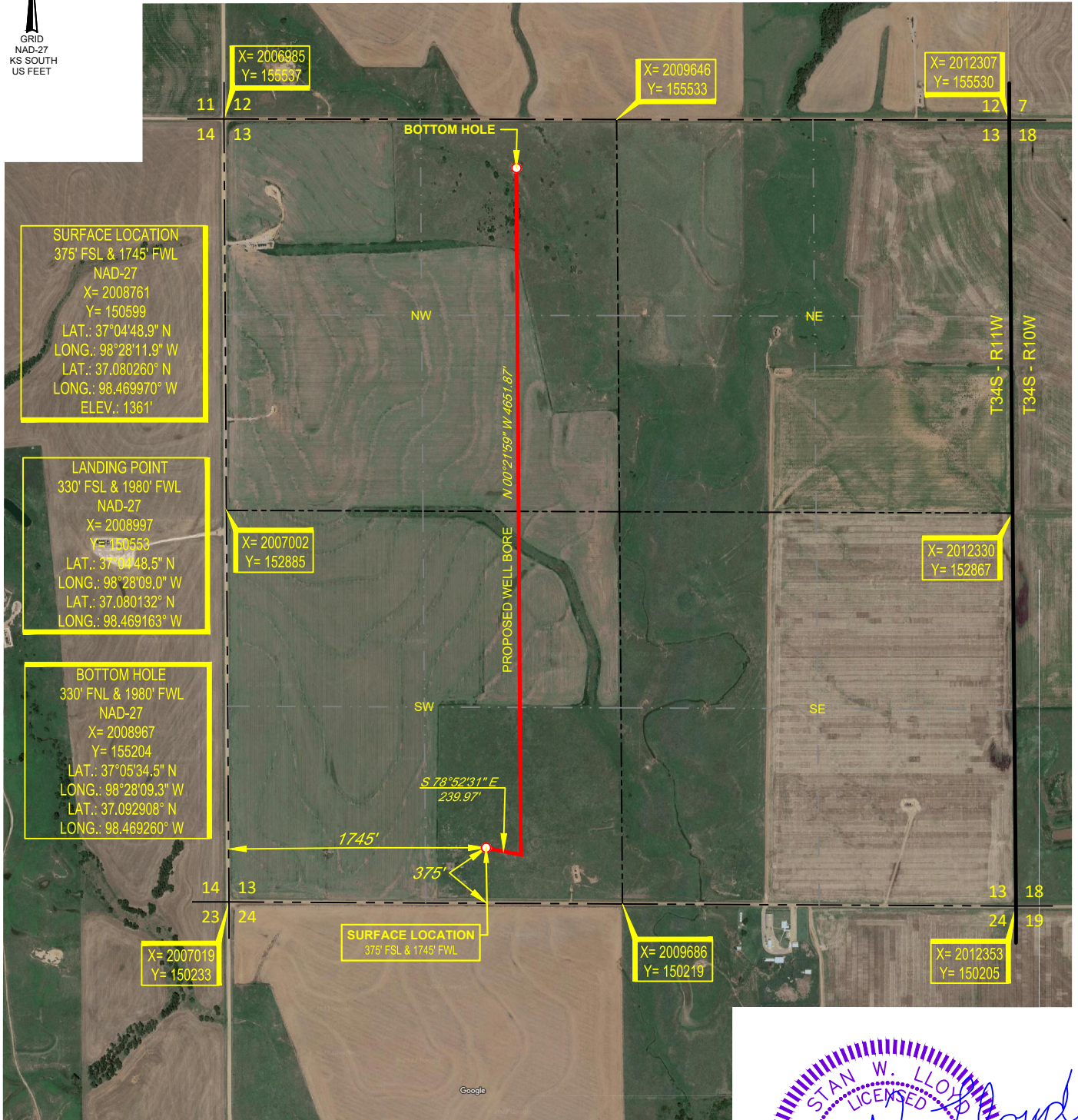
-  SECTION LINE
-  RANGE LINE
-  QUARTER SECTION LINE
-  16TH LINE
-  PROPOSED WELL BORE

SCALE: 1" = 1000'

0' 500' 1000'



GRID
 NAD-27
 KS SOUTH
 US FEET



SURVEYOR'S CERTIFICATE:

I, STAN W. LLOYD, A KANSAS LICENSED LAND SURVEYOR AND AN AUTHORIZED AGENT OF TOPOGRAPHIC, CO., DO HEREBY CERTIFY TO THE INFORMATION SHOWN HEREIN.

Stan W. Lloyd, LS-827
 Authorized Agent of Topographic, Co.



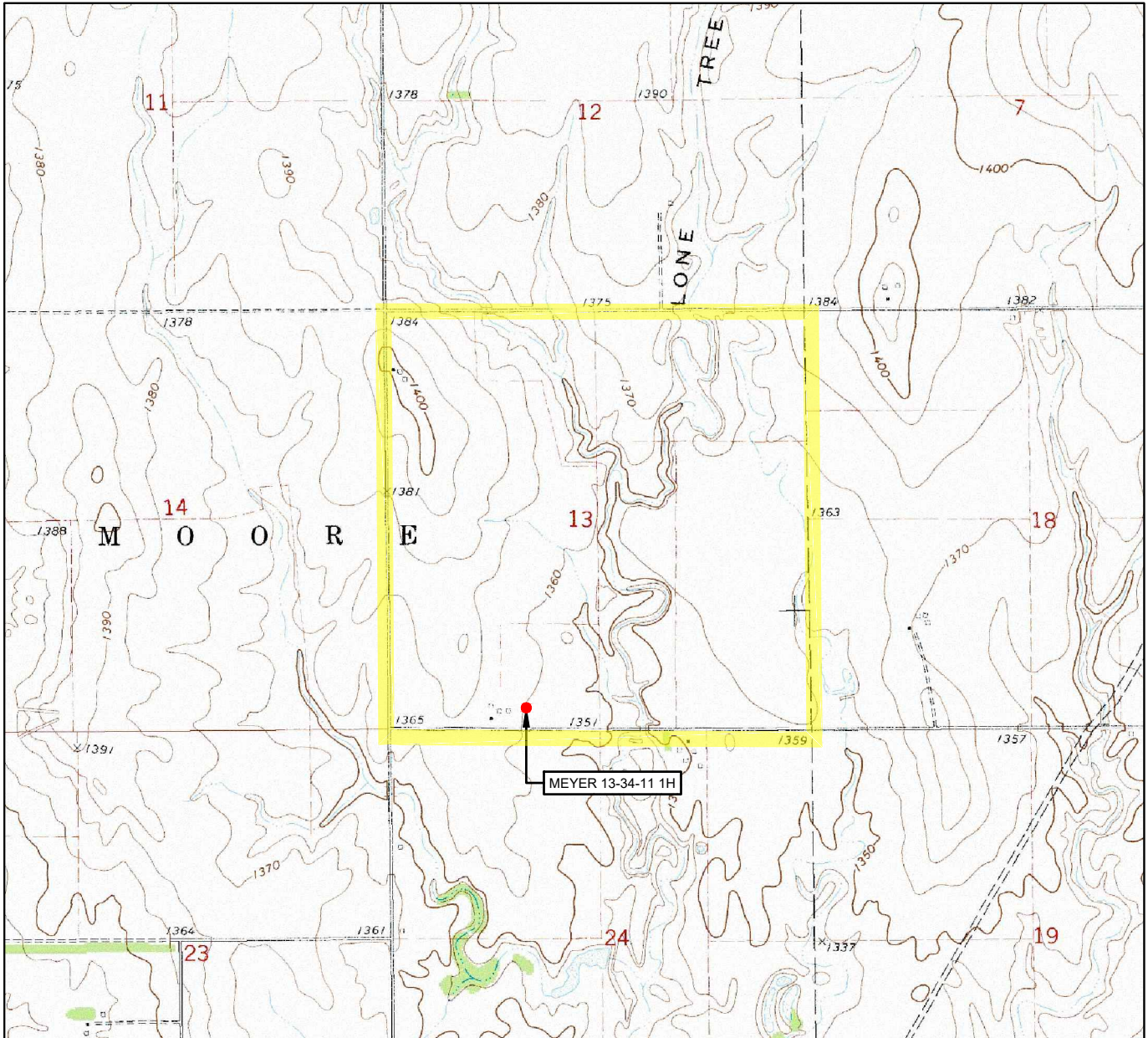
13800 WIRELESS WAY • OKLAHOMA CITY, OKLAHOMA 73134
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LEASE NAME & WELL NO. MEYER 13-34-11 1H
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 COUNTY BARBER STATE KANSAS
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| MEYER 13-34-11 1H | REVISION: | |
|---------------------------|-----------|------|
| | INT | DATE |
| DATE: 02/11/2022 | | |
| FILE:LO_MEYER_13-34-11_1H | | |
| DRAWN BY: KEU | | |
| SHEET: 2 OF 2 | | |

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 5. THE INFORMATION SHOWN HEREIN IS FOR CONSTRUCTION PURPOSES ONLY

LOCATION & ELEVATION VERIFICATION MAP



LEASE NAME & WELL NO. MEYER 13-34-11 1H

SECTION 13 TWP 34S RGE 11W MERIDIAN 6TH P.M.

COUNTY BARBER STATE KANSAS

DESCRIPTION 375' FSL & 1745' FWL

ELEVATION 1361'



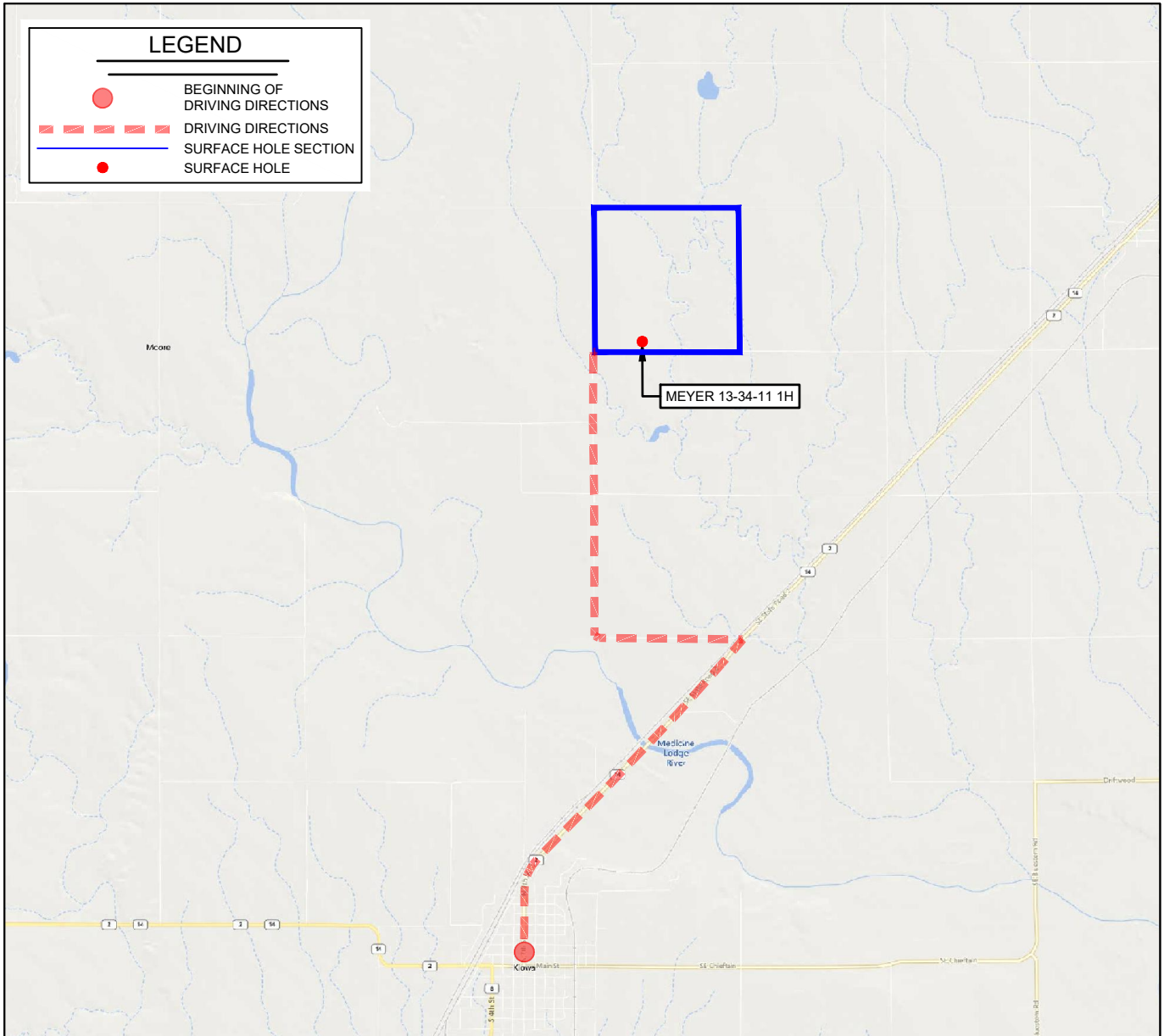
SCALE: 1" = 2000'
0' 1000' 2000'

THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY BCE-MACH III. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE KANSAS STATE PLANE COORDINATE SYSTEM, SOUTH ZONE OF THE NORTH AMERICAN DATUM 1927, U.S. SURVEY FEET AND THE NATIONAL GEODETIC VERTICAL DATUM OF 1929.

TOPOGRAPHIC
LOYALTY INNOVATION LEGACY
13800 WIRELESS WAY • OKLAHOMA CITY, OKLAHOMA 73134
TELEPHONE: (405) 843-4847 OR (800) 654-3219
FAX: (405) 843-0975
CERTIFICATE OF AUTHORIZATION NO. LS-318
WWW.TOPOGRAPHIC.COM

VICINITY MAP



LEASE NAME & WELL NO. MEYER 13-34-11 1H

SECTION 13 TWP 34S RGE 11W MERIDIAN 6TH P.M.
 COUNTY BARBER STATE KANSAS

DESCRIPTION 375' FSL & 1745' FWL

DISTANCE & DIRECTION
FROM KIOWA, KS, GO 2.9 MILES NORTH ON ST. HWY. 2/ST. HWY. 14,
THEN GO 1 MILE EAST ON RATTLESNAKE TRAIL, THEN 2 MILES
NORTH TO THE SW CORNER OF SECTION 13-34S-11W.

THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY BCE-MACH III. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

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SCALE: 1" = 6000'
 0' 3000' 6000'



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Atlas Rig #3

Well: MEYER 13-34-11 1H
 District: Medicine Lodge
 County: Barber County, Kansas
 Surface: 375' FSL & 1745' FWL of 13-T34S-R11W
 PBHL: 330' FNL & 1980' FWL of 13-T34S-R11W

Drilling Engineer: Lance Reid
 VP Drilling: Steve Miller
 VP Geology: Dean Fratarcangeli
 Geologist: Tammy Alcorn
 EVP Operations: Rick Hughes
 VP Land: Clay Hubbard
 Sr. Landman: Betsy Ball
 AFE #: **DC22010**

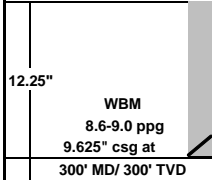
GL: 1,361 KB: 1,377

Comp Int: **330' FNL/FSL/FWL**

Target Formation: Miss Lime

Rig #: **405-250-9447**

Soil Farm Permit #: **N/A**

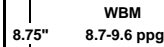


BTW 180'

FIT: 12 ppg

| Wellhead Equipment | |
|--------------------|---------------------|
| Tubing Head | 11" 5M x 7-1/16" 5M |
| A-Section | 9-5/8" SOW x 11" 5M |

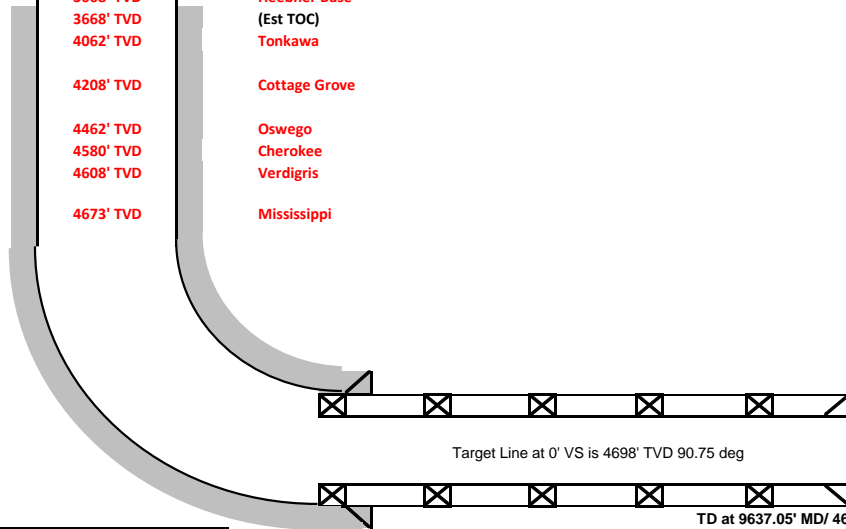
| Tubular Detail | | | | | | | | | | |
|----------------|--------|--------|-------|------|-------|-------|---------|------------|-----------|----------------|
| | Size | Wt | Grade | Conn | From | To | ID (in) | Drift (in) | IYP (psi) | Collapse (psi) |
| Surface | 9.625" | 40# | J55 | BTC | 0 | 300 | 8.84 | 8.75 | 3950 | 2570 |
| Intermediate | 7" | 26# | P110 | TCBC | 0 | 4,984 | 6.28 | 6.151 | 9950 | 7800 |
| Production | 4.5" | 11.60# | P110 | BTC | 4,891 | 9,637 | 4.00 | 3.875 | 10690 | 7580 |



| Directional Program | | | | | | | | | |
|---------------------|--------|--------|-------|---------|---------|---------|------------|--------|--|
| | MD(ft) | Inc(°) | Az(°) | TVD(ft) | N/S(ft) | E/W(ft) | DLS(°/100) | VS(ft) | |
| Begin Nudge | 400 | 0.0 | 0.0 | 400 | 0.0 | 0.0 | 0.0 | 0.0 | |
| Hold | 1038 | 12.8 | 156.0 | 1033 | -65.0 | 28.0 | 2.0 | -65.0 | |
| Begin Drop | 3215 | 12.8 | 156.0 | 3156 | -506.0 | 221.0 | 0.0 | -506.0 | |
| Back to Vertical | 3641 | 0.0 | 0.0 | 3578 | -549.0 | 240.0 | 3.0 | -549.0 | |
| KOP | 4141 | 0.0 | 0.0 | 4078 | -549.0 | 240.0 | 0.0 | -549.0 | |
| Start Tangent | 4741 | 60.0 | 359.6 | 4574 | -262.0 | 238.0 | 10.0 | -262.0 | |
| End Tangent | 4891 | 60.0 | 359.6 | 4649 | -132.0 | 237.0 | 0.0 | -132.0 | |
| 7" ICP | 4984 | 75.0 | 359.6 | 4685 | -46.0 | 237.0 | 16.0 | -46.0 | |
| EOC | 5083 | 90.8 | 359.6 | 4697 | 51.0 | 236.0 | 16.0 | 51.0 | |
| PBHL | 9637 | 90.8 | 359.6 | 4638 | 4605.0 | 206.0 | 0.0 | 4605.0 | |

- 3668' TVD
- 3668' TVD
- 4062' TVD
- 4208' TVD
- 4462' TVD
- 4580' TVD
- 4608' TVD
- 4673' TVD

- Heebner Base (Est TOC)
- Tonkawa
- Cottage Grove
- Oswego
- Cherokee
- Verdigris
- Mississippi



| Target Box | |
|------------|--------|
| TVD | +/-5' |
| East/West | +/-50' |

WBM 8.4-8.6 ppg
6.125"

| Prepared By | Date | Cement Company: | Bits: | Wellhead: | Mud Company: | Directional Company: |
|-------------|----------|-----------------|--------|-----------|--------------|----------------------|
| Lance Reid | 3/1/2022 | Spinnaker | Taurex | Tri-Power | AES | SB |

| WELL DETAILS: MEYER 13-34-11 1H | | | | | |
|---------------------------------|-------|-----------|------------|-------------|--------------|
| 1361.00 | | | | | |
| +N/-S | +E/-W | Northing | Easting | Latitude | Longitude |
| 0.00 | 0.00 | 150599.00 | 2008761.00 | 37.08025980 | -98.46997031 |

| SECTION DETAILS | | | | | | | | |
|-----------------|-------|--------|---------|---------|--------|-------|--------|---------|
| MD | Inc | Azi | TVD | +N/-S | +E/-W | Dleg | TFace | VSect |
| 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 400.00 | 0.00 | 0.00 | 400.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 1038.17 | 12.76 | 156.37 | 1032.91 | -64.85 | 28.37 | 2.00 | 156.37 | -64.85 |
| 3215.29 | 12.76 | 156.37 | 3156.23 | -505.51 | 221.16 | 0.00 | 0.00 | -505.49 |
| 3640.74 | 0.00 | 0.00 | 3578.17 | -548.74 | 240.08 | 3.00 | 180.00 | -548.72 |
| 4140.74 | 0.00 | 0.00 | 4078.17 | -548.74 | 240.08 | 0.00 | 0.00 | -548.72 |
| 4740.74 | 60.00 | 359.62 | 4574.37 | -262.27 | 238.19 | 10.00 | 359.62 | -262.25 |
| 4890.74 | 60.00 | 359.62 | 4649.37 | -132.37 | 237.33 | 0.00 | 0.00 | -132.35 |
| 4984.49 | 75.00 | 359.62 | 4685.14 | -46.00 | 236.75 | 16.00 | 0.00 | -45.98 |
| 5082.93 | 90.75 | 359.62 | 4697.31 | 51.36 | 236.11 | 16.00 | 0.00 | 51.39 |
| 9637.05 | 90.75 | 359.62 | 4637.72 | 4605.00 | 206.00 | 0.00 | 0.00 | 4605.02 |

| DESIGN TARGET DETAILS | | | | | | | |
|-----------------------|---------|---------|----------|-----------|------------|-------------|--------------|
| Name | TVD | +N/-S | +E/-W | Northing | Easting | Latitude | Longitude |
| RICKE A-1 | 0.00 | 4449.91 | -1435.38 | 155048.91 | 2007325.62 | 37.09248228 | -98.47488620 |
| RICKE A-2 | 0.00 | 2969.27 | -1529.73 | 153568.27 | 2007231.27 | 37.08841588 | -98.47521100 |
| KOP MEYER | 4078.17 | -548.74 | 240.08 | 150050.26 | 2009001.08 | 37.07875252 | -98.46914802 |
| PBHL MEYER | 4637.72 | 4605.00 | 206.00 | 155204.00 | 2008967.00 | 37.09290687 | -98.46925900 |
| LP MEYER | 4697.31 | 51.36 | 236.11 | 150650.36 | 2008997.11 | 37.08040065 | -98.46916094 |

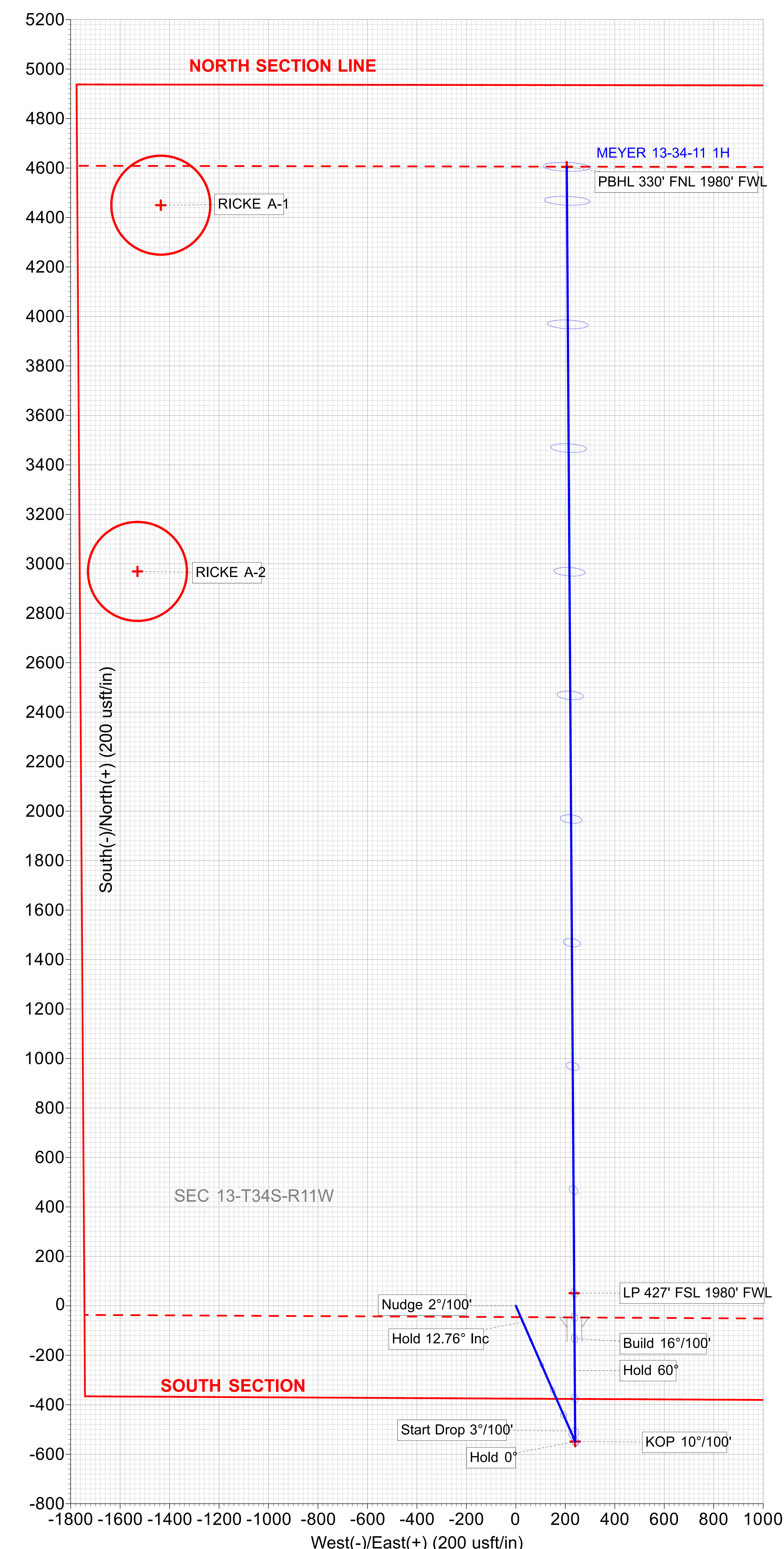
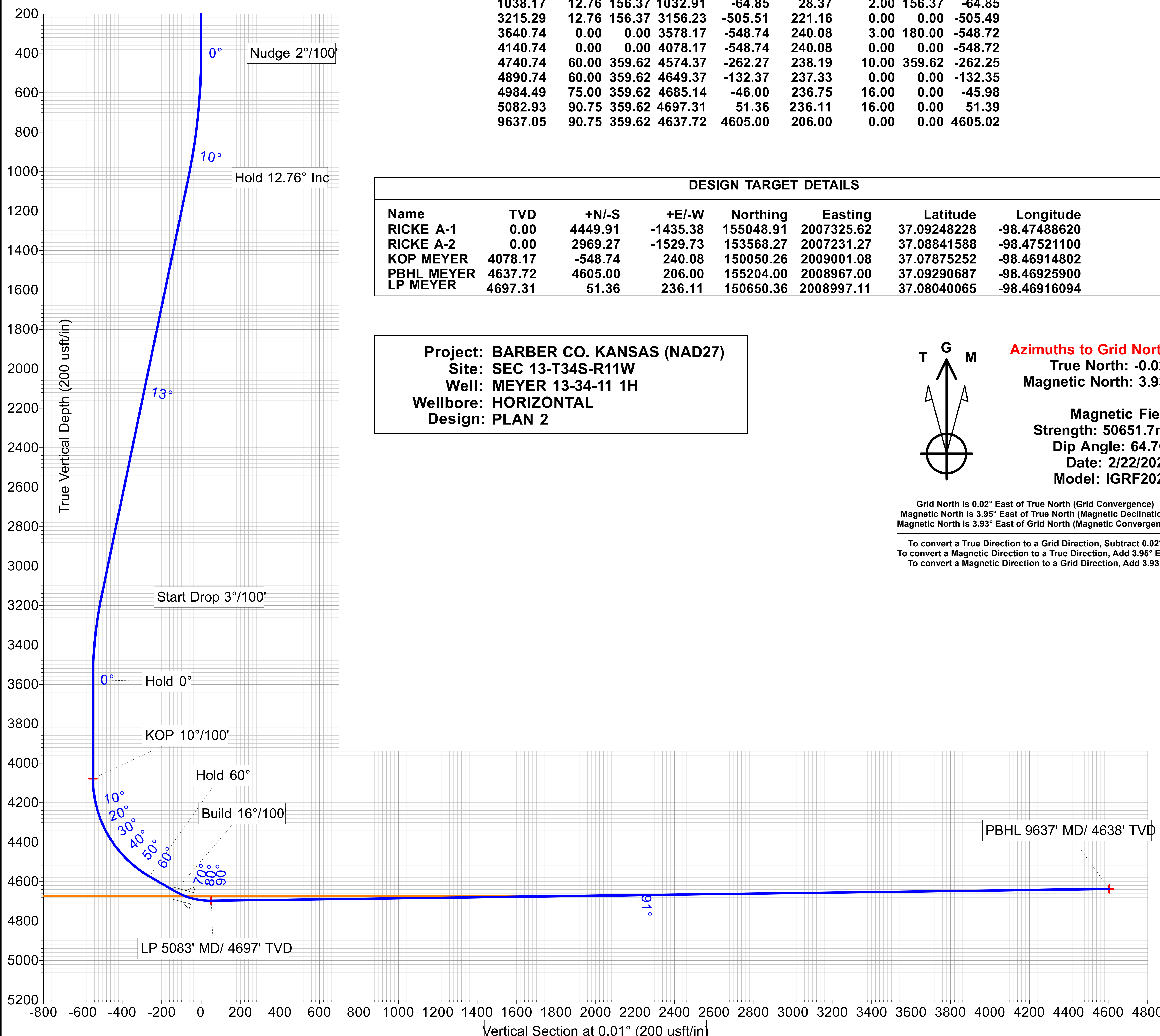
Project: BARBER CO. KANSAS (NAD27)
Site: SEC 13-T34S-R11W
Well: MEYER 13-34-11 1H
Wellbore: HORIZONTAL
Design: PLAN 2

Azimuths to Grid North
 True North: -0.02°
 Magnetic North: 3.93°

Magnetic Field
 Strength: 50651.7nT
 Dip Angle: 64.70°
 Date: 2/22/2022
 Model: IGRF2020

Grid North is 0.02° East of True North (Grid Convergence)
 Magnetic North is 3.95° East of True North (Magnetic Declination)
 Magnetic North is 3.93° East of Grid North (Magnetic Convergence)

To convert a True Direction to a Grid Direction, Subtract 0.02°
 To convert a Magnetic Direction to a True Direction, Add 3.95° East
 To convert a Magnetic Direction to a Grid Direction, Add 3.93°



MACH[™]

RESOURCES

March 1, 2022

Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market, Rm. 2078
Wichita, KS 67202

Re: BCE-Mach III LLC's – MEYER 13-34-11 1H
Section 13-34S-11W
Barber County, Kansas

To whom it may concern:

BCE-Mach III LLC intends to drill the subject well to an approximate true vertical depth of between 4,600' and 4,700' in the Mississippi Formation. The producing wellbore will be in a 320-acre production unit consisting of the W/2 of Sect. 13-34S-11W, Barber County, Kansas. The nearest lease or unit boundary will be no less than 330' from any portion of the effective completion interval. The estimated length of the effective completion interval will be 4,653'.

Should you have any questions, you may contact the undersigned at (405) 410-6082.

Respectively,

BCE-Mach III LLC



Lance Reid



Mach Resources
Meyer 13-34-11 1H
API #:15-007-#####
Sec 13, T34N, R11W
Barber County, Kansas
Proposal #31750001
Service point El Reno, Oklahoma
3/1/2022
Rig - Atlas 3

Price Book Version 020422-1

Prepared for:

Lance Reid - Drilling Manager
Mach Resources
lreid@machresources.com
405-410-6082

Prepared by:

Dillon Bellamy
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dillon.bellamy@spinnakeroil.com
(405) 328-1026

Contact:

Michael Rallo
Cementing Operations Coordinator
michael.rallo@spinnakeroil.com
(405) 808-5364

Contact:

Clint Symes
Cementing Operations Coordinator
clint.symes@spinnakeroil.com
(405) 808-1162

Contact:

Scott Walton
El Reno - Area Field Manager
scotty.walton@spinnakeroil.com
(405) 535-6561

El Reno Central Coordinators phone - (405) 420-3534

Spinnaker - Primary Cementing Best Practices

Primary cement job failures are predominately due to a breakdown in the "displacement process." This results in poor zonal isolation manifested by channeling or non-uniform displacement of the annular fluid(s) by the cementing fluid(s). These guidelines will enhance the displacement process and improve the probability of successful primary cementing.

1) Flow Rate: Regardless of the flow regime, high-energy displacement rates are most effective for ensuring good displacement. Turbulent flow conditions are usually more desirable, but frequently cannot be achieved or are not always required. When turbulent flow is not a viable option for a situation, use the highest pump rate that is feasible for the wellbore conditions. The best results are obtained when (1) the spacer and/or cement is pumped in such a way as to deliver maximum energy to the annulus, (2) the spacer or flush is appropriately designed to remove the drilling fluid, (3) and a competent cement is used.

2) Conditioning the Drilling Fluid: The condition of the drilling fluid is one of the most important variables in achieving good displacement during a cement job. A fluid that has excellent properties for drilling may be inappropriate for cementing purposes. Regaining and maintaining good mobility is the key. An easily displaced drilling fluid will have low, non-progressive gel strengths and low fluid loss. Pockets of gelled fluid, which commonly exist following the drilling of a wellbore, make displacement difficult. These volumes of gelled fluid must be broken up and mobilized.

Industry experience has indicated that it may be necessary to circulate up to ten complete hole volumes prior to the cement job in order to ensure that the hole is well conditioned and clean. A minimum of two bottoms-up is recommended in all scenarios prior to pumping.

3) Spacers and Flushes: Spacers and flushes are effective displacement aids because they separate unlike fluids such as cement and drilling fluid, and enhance the removal of gelled mud allowing a better cement bond. Spacers can be designed to serve various needs. For example, weighted spacers can help with well control, and reactive spacers can provide increased mud-removal benefits. Flushes are used for thinning and dispersing drilling fluid particles. Typically, 8 to 10 minutes contact time or 1000 feet of annular space with spacers or flushes, whichever is greater, are adequate.

4. Pipe Centralization: Centralizing the casing with mechanical centralizers across the intervals to be isolated helps optimize drilling fluid displacement. Good pipe standoff insures a uniform flow pattern around the casing and helps equalize the force that the flowing cement exerts around the casing, increasing drilling fluid removal. In a deviated wellbore, standoff is even more critical to prevent a solids bed from accumulating on the low-side of the annulus. Generally, the industry strives for about 70% standoff.

5) Pipe Movement: Pipe movement is one of the most effective methods of transferring energy downhole. Pipe rotation or reciprocation before and during cementing helps break up gelled, stationary pockets of drilling fluid and loosens cuttings trapped in the gelled drilling fluid. If the pipe is poorly centralized, pipe movement can compensate by changing the flow path through the annulus and allowing the slurry to circulate completely around the casing. The industry does not specify a minimum requirement for pipe movement, however it is acknowledged the even a small amount of pipe movement will enhance the displacement process.

6) Hole Size: Best mud displacement under optimum rates is achieved when annular tolerances are approximately 1.5 to 2 inches. Centralization of very small annuli is very difficult, and pipe movement and displacement rates may be severely restricted. Very large annuli may require extreme displacement rates to generate enough flow energy to remove the drilling fluid and cuttings.

7) Wiper Plugs: Top & bottom wiper plugs are recommended on every primary cementing job unless prohibited by mechanical or other special restrictions. The bottom plug serves to minimize contamination of the cement as it is pumped, in some cases it may be prudent to use multiple bottom plugs to separate mud/spacer and spacer/cement interfaces. The top plug is used to prevent any contamination of the cement slurry by the displacement fluid and minimize the chances of leaving a cement sheath inside the casing. Top plug also gives a positive indication that the cement has been displaced.

8) Rat Hole: When applicable, a weighted, viscous pill in the rat hole prevents cement from swapping with lighter weight mud during the cement job or when displacement stops.

9) Shoe Joint: A shoe joint is recommended on all primary casing/liner jobs. The length of the shoe joint will vary. The absolute minimum length is one joint of pipe. If conditions exist, such as not running a bottom plug, two joints of pipe is a minimum requirement.

Job Data

| | |
|---------------|----------------------------|
| JOB TYPE | Surface |
| CASING SIZE | 9.625 in., 40 lbs, J55 LTC |
| HOLE SIZE | 12.25 in. |
| TOTAL DEPTH | 300 Feet |
| EXCESS | 225% |
| FILL REQUIRED | 300 Feet |
| BHST | 83 Degrees |
| BHCT | 80 Degrees |

FLUID REQUIREMENTS

| | |
|--------------------|--|
| SPACER | 30 bbls H2O |
| LEAD CEMENT SLURRY | 75 Sacks Oilwell Standard Cement, 3% Gypsum, 0.5% SMS, 2.5% Calcium Chloride, 0.25 lbs Poly Flake |
| WEIGHT | 11.4 ppg |
| YIELD | 2.94 cu.ft./sk |
| WATER | 18.1 gals/sk |
| TOC | Surface |
| BBLS of Slurry | 39.28 bbls |
| TAIL CEMENT SLURRY | 95 Sacks Oilwell Standard Cement, 3% Gypsum, 0.5% SMS, 2.5% Calcium Chloride, 0.25 lbs Poly Flake |
| WEIGHT | 13.2 ppg |
| YIELD | 1.85 cu.ft./sk |
| WATER | 9.95 gals/sk |
| TOC | 150 ft |
| BBLS of Slurry | 31.31 bbls |
| DISPLACEMENT | 19.72 bbls H2O |

| Ref. # | Description | Quantity | Unit Price | Sub Total | Total |
|--|---|----------|------------|-------------|--------------------|
| ***** Cementing Service and Materials ***** | | | | | |
| MLPU1 | Pickup Mileage 1 unit (roundtrip miles) | 300 | \$3.94 | \$1,182.00 | \$472.80 |
| MLHE3 | Heavy Vehicle Mileage 3 units (roundtrip miles) | 300 | \$20.34 | \$6,102.00 | \$2,440.80 |
| MLTN | Bulk Cement Delivery/Return (per Ton-Mile) | 1,274 | \$2.73 | \$3,478.02 | \$1,391.21 |
| MXBK | Bulk Material Mixing Service Charge (Per cu.ft.) | 170 | \$3.03 | \$515.10 | \$206.04 |
| CMTHD | Cement Head with manifold (per Job) | 1 | \$1,895.00 | \$1,895.00 | \$758.00 |
| PC1K | Pump Charge 0-1000' (Per 4 hrs) | 1 | \$1,887.60 | \$1,887.60 | \$755.04 |
| DAQ | Data Acquisition System | 1 | \$1,331.00 | \$1,331.00 | \$532.40 |
| FLSCG | Fuel Surcharge (per unit/per job) | 3 | \$605.00 | \$1,815.00 | \$726.00 |
| ENVFEE | Environmental Fee | 1 | \$211.75 | \$211.75 | \$84.70 |
| DAMSS | Data Monitoring System/Supervisor | 1 | \$800.00 | \$800.00 | \$320.00 |
| CIRON | Circulation Equipment (40' of equipment per job) | 1 | \$1,512.50 | \$1,512.50 | \$605.00 |
| CSTD | Class A Type Standard Cement (per sack) | 170 | \$31.81 | \$5,407.70 | \$2,163.08 |
| CEXTGYP | Gypsum (per lb) | 480 | \$0.54 | \$259.20 | \$103.68 |
| CACCSMS | SMS (per lb) | 80 | \$3.86 | \$308.80 | \$123.52 |
| CACCCC | Calcium Chloride (per lb) | 400 | \$1.45 | \$580.00 | \$232.00 |
| CLCMPF | Poly Flake (per lb) | 43 | \$3.23 | \$138.89 | \$55.56 |
| <i>Additional Items if used</i> | | | | | |
| PCADD | Primary Pump Unit Addl Hours | 0 | \$594.50 | \$0.00 | \$0.00 |
| RESTK | Product Restocking Fee (per truck) | 0 | \$1,250.00 | \$0.00 | \$0.00 |
| DERKC | Derrick Charge (Cement Head Stabbing Above 8 ft) | 0 | \$726.00 | \$0.00 | \$0.00 |
| CDFDIAL | ATF Cement Defoamer (per gal) | 0 | \$29.50 | \$0.00 | \$0.00 |
| FTRP958 | 9 5/8" Top Rubber Plug | 0 | \$220.00 | \$0.00 | \$0.00 |
| ADDDHOSE | Additional HOSES (above 120 ft/per ft) | 0 | \$3.55 | \$0.00 | \$0.00 |
| | Book Price | | | \$27,424.56 | |
| | Estimated Total (Exclusive of Sales Tax) | | | | \$10,969.82 |

Job Data

| | |
|-------------|---------------------------|
| JOB TYPE | Intermediate |
| CASING SIZE | 7 in., 26 lbs, P-110 TCBC |
| HOLE SIZE | 8.75 in. |
| MUD | 8.7-9.6 ppg WBM |
| TVD | 4698 ft |
| MD | 4984 ft |
| EXCESS | 30% |
| BHST | 132 Degrees |
| BHCT | 105 Degrees |

FLUID REQUIREMENTS

| | |
|--------------------|---|
| SPACER | 40 bbls Fresh Water |
| LEAD CEMENT SLURRY | 65 Sacks 65/35 Oilwell Standard Cement/Poz, 12% GEL, 12% Gypsum, 1.5% SA-2, 12% SFA, 0.3 lbs Poly Flake |
| WEIGHT | 10.2 ppg |
| YIELD | 5.49 cu.ft./sk |
| WATER | 35.89 gals/sk |
| TOC | 3668 feet |
| BBLs OF SLURRY | 63.56 bbls |
| TAIL CEMENT SLURRY | 150 Sacks 50/50 Oilwell Standard Cement/Poz, 3% GEL, 2% Gypsum, 0.35% SFL-5 |
| WEIGHT | 13.8 ppg |
| YIELD | 1.39 cu.ft./sk |
| WATER | 6.57 gals/sk |
| TOC | 3984 feet |
| BBLs OF SLURRY | 37.14 bbls |
| DISPLACEMENT | 188.99 bbls H2O |

| Ref. # | Description | Quantity | Unit Price | Sub Total | Total |
|--|---|----------|------------|-------------|--------------------|
| ***** Cementing Service and Materials ***** | | | | | |
| MLPU1 | Pickup Mileage 1 unit (roundtrip miles) | 300 | \$3.94 | \$1,182.00 | \$472.80 |
| MLHE3 | Heavy Vehicle Mileage 3 units (roundtrip miles) | 300 | \$20.34 | \$6,102.00 | \$2,440.80 |
| MLTN | Bulk Cement Delivery/Return (per Ton-Mile) | 1,581 | \$2.73 | \$4,316.13 | \$1,726.45 |
| MXBK | Bulk Material Mixing Service Charge (Per cu.ft.) | 215 | \$3.03 | \$651.45 | \$260.58 |
| CMTHD | Cement Head with manifold (per Job) | 1 | \$1,895.00 | \$1,895.00 | \$758.00 |
| PC5K | Pump Charge 4001-5000' (Per 5 hrs) | 1 | \$3,811.50 | \$3,811.50 | \$1,524.60 |
| DAQ | Data Acquisition System | 1 | \$1,331.00 | \$1,331.00 | \$532.40 |
| FLSCG | Fuel Surcharge (per unit/per job) | 3 | \$605.00 | \$1,815.00 | \$726.00 |
| ENVFEE | Environmental Fee | 1 | \$211.75 | \$211.75 | \$84.70 |
| DAMSS | Data Monitoring System/Supervisor | 1 | \$800.00 | \$800.00 | \$320.00 |
| CIRON | Circulation Equipment (40' of equipment per job) | 1 | \$1,512.50 | \$1,512.50 | \$605.00 |
| CSTD | Class A Type Standard Cement (per sack) | 118 | \$31.81 | \$3,753.58 | \$1,501.43 |
| CPOZF | POZ (per sack) | 98 | \$17.35 | \$1,700.30 | \$680.12 |
| CEXTGEL | GEL (per lb) | 1,100 | \$0.63 | \$693.00 | \$277.20 |
| CEXTGYP | Gypsum (per lb) | 931 | \$0.54 | \$502.74 | \$201.10 |
| CEXTSFA | SFA (per lb) | 679 | \$1.21 | \$821.59 | \$328.64 |
| CFL5 | SFL-5 (per lb) | 45 | \$18.56 | \$835.20 | \$334.08 |
| CFWCSA1 | SA-2 (per lb) | 85 | \$19.52 | \$1,659.20 | \$663.68 |
| CLCMPF | Poly Flake (per lb) | 20 | \$3.23 | \$64.60 | \$25.84 |
| Additional Items if used | | | | | |
| STBYPU | Standby Pump Unit | 0 | \$5,850.00 | \$0.00 | \$0.00 |
| PCADD | Primary Pump Unit Addl Hours | 0 | \$594.50 | \$0.00 | \$0.00 |
| PCADD1 | Standby Pump Unit Addl Hours | 0 | \$450.50 | \$0.00 | \$0.00 |
| DERKC | Derrick Charge (Cement Head Stabbing Above 8 ft) | 0 | \$726.00 | \$0.00 | \$0.00 |
| CDFDIAL | ATF Cement Defoamer (per gal) | 0 | \$29.50 | \$0.00 | \$0.00 |
| FTRP7 | 7" Top Rubber Plug | 0 | \$140.00 | \$0.00 | \$0.00 |
| CSUGAR | Sugar (per lb) | 0 | \$1.47 | \$0.00 | \$0.00 |
| | Book Price | | | \$33,658.54 | |
| | Estimated Total (Exclusive of Sales Tax) | | | | \$13,463.42 |

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Dwight D. Keen, Chair
Susan K. Duffy, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

March 07, 2022

Spence Laird
BCE-Mach III LLC
14201 WIRELESS WAY SUITE 300
OKLAHOMA CITY, OK 73134-2521

Re: Drilling Pit Application
Meyer 13-34-11 1H
SW/4 Sec.13-34S-11W
Barber County, Kansas

Dear Spence Laird:

According to the drilling pit application referenced above, no earthen pits will be used at this location. Steel pits will be used. Please inform the Commission in writing as to which disposal well you utilized to dispose of the contents in the steel pits and the amount of fluid that was disposed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, within 30 days of fluid removal.

Should a haul-off pit be necessary please file form CDP-1 (April 2004), Application for Surface Pit, through KOLAR. This location will have to be inspected prior to approval of the haul-off pit application.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 682-7933.

HAUL-OFF PIT APPLICATION FILING REQUIREMENTS

82-3-607.

DISPOSAL OF DIKE AND PIT CONTENTS.

- (a) Each operator shall perform one of the following when disposing of dike or pit contents:
- (1) Remove the liquid contents to a disposal well or other oil and gas operation approved by the commission or to road maintenance or construction locations approved by the department;
 - (2) dispose of reserve pit waste down the annular space of a well completed according to the alternate I requirements of K.A.R. 82-3-106, if the waste to be disposed of was generated during the drilling and completion of the well;
- or
- (3) dispose of the remaining solid contents in any manner required by the commission. The requirements may include any of the following:
 - (A) Burial in place, in accordance with the grading and restoration requirements in K.A.R. 82-3-602 (f);
 - (B) removal and placement of the contents in an on-site disposal area approved by the commission;
 - (C) removal and placement of the contents in an off-site disposal area
- on acreage owned by the same landowner or to another producing lease or unit operated by the same operator, if prior written permission from the landowner has been obtained; or

approved (D) removal of the contents to a permitted off-site disposal area
by the department.

- (b) Each violation of this regulation shall be punishable by the following:
- (1) A \$1,000 penalty for the first violation;
 - (2) a \$2,500 penalty for the second violation; and
 - (3) a \$5,000 penalty and an operator license review for the third violation.

File Haul-Off Pit Application in KOLAR. Review the information below and attach all required documents to the pit application when submitting through KOLAR. This form will automatically generate and fill in from questions asked in KOLAR.

Haul-off pit will be located in an on-site disposal area: ___Yes ___No

Haul-off pit is located in an off-site disposal area on acreage owned by the same landowner: ___Yes ___No If yes, written permission from the land owner must be obtained. Attach written permission to haul-off pit application.

Haul-off pit is located in an off-site disposal area on another **producing** lease or unit operated by the same operator: ___Yes ___No If yes, written permission from the land owner must be obtained. Attach permission and a copy of the lease assignment that covers the acreage where the haul-off pit is to be located, to the haul-off pit application.